Ministry of Energy and Resources

Mineral Statistics Yearbook 2008

Petroleum and
Natural Gas

Miscellaneous Report 09-3

ISSN-0707-2570

Saskatchewan

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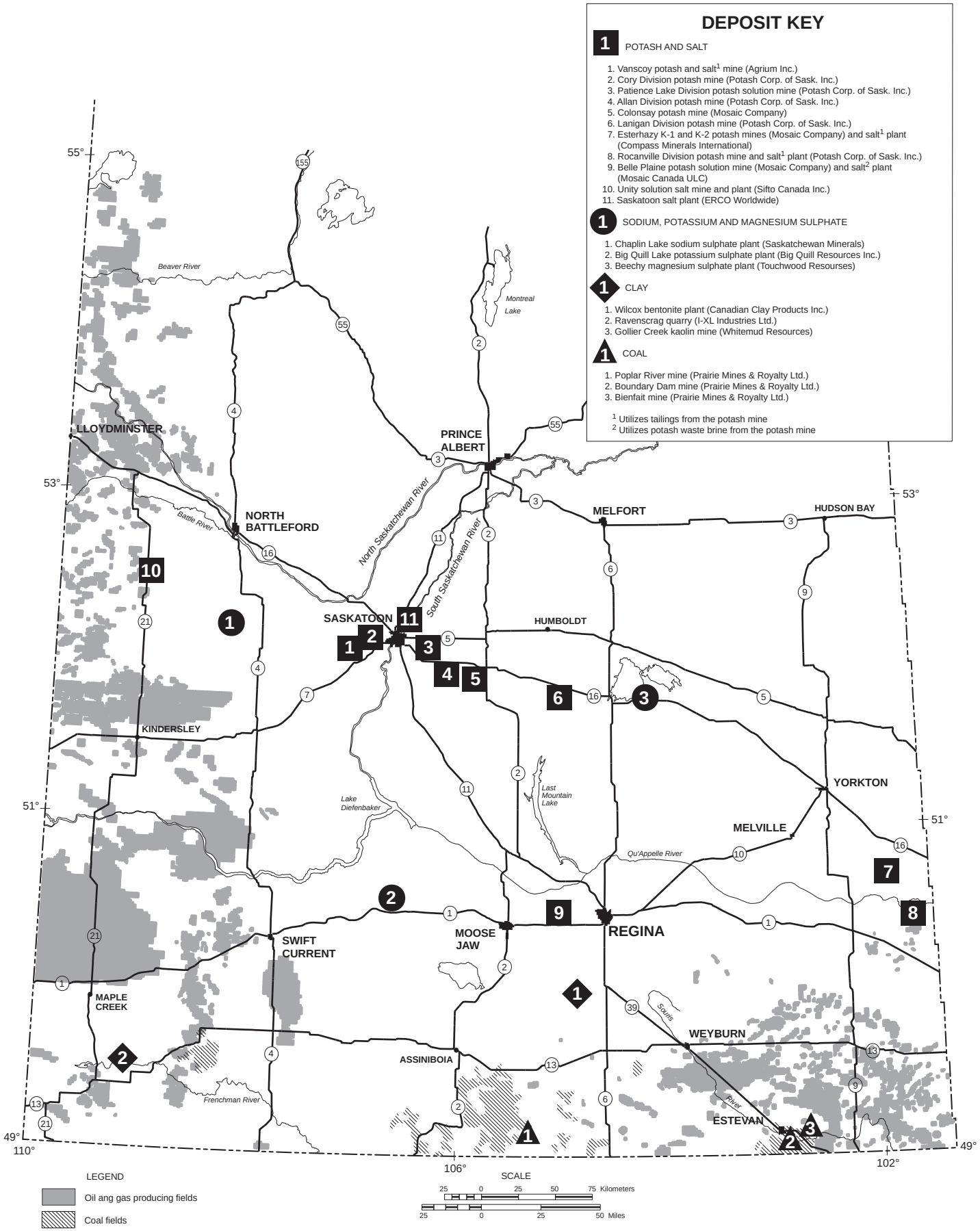
Petroleum and Natural Gas**



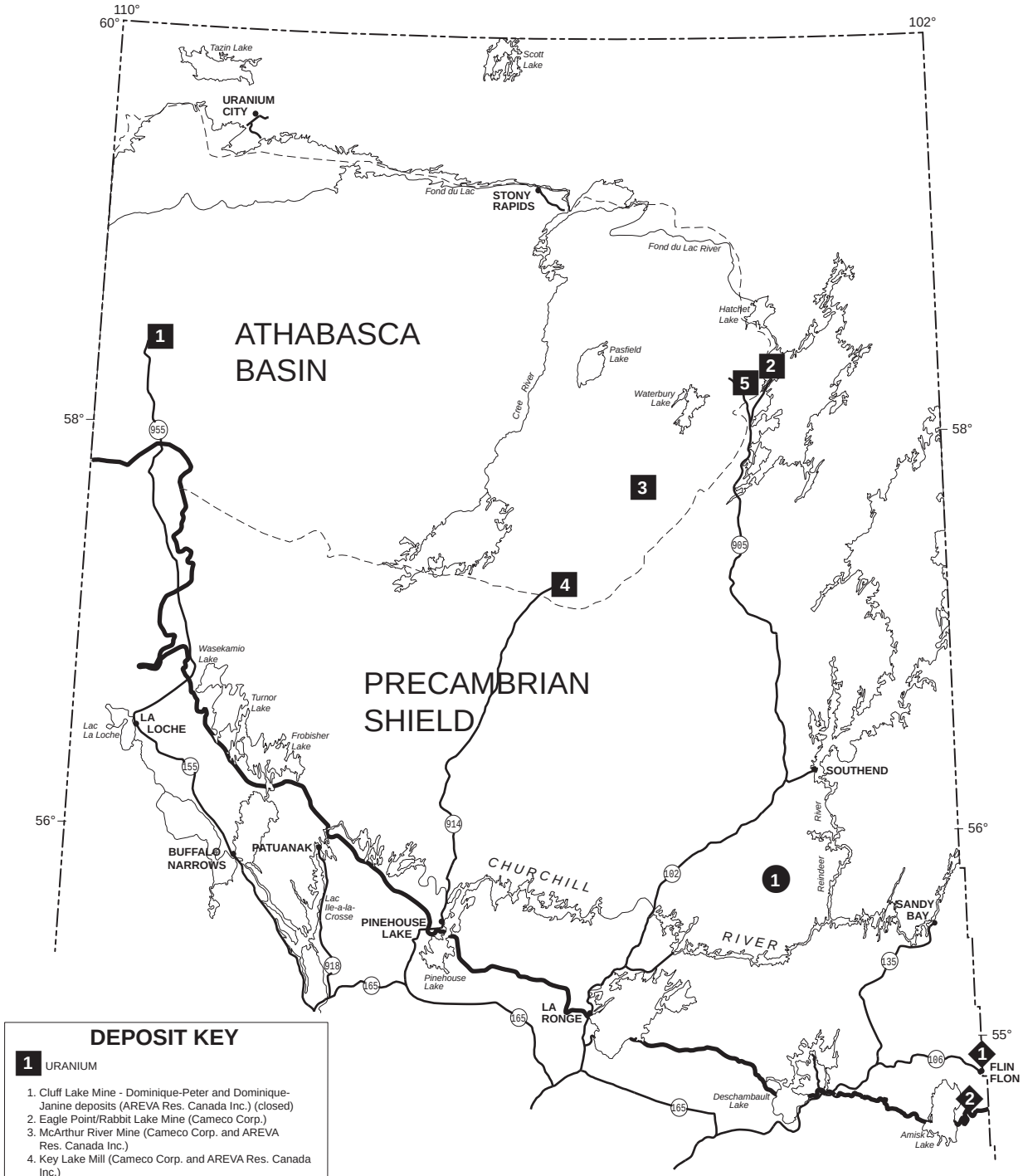
ACTIVE MINERAL PRODUCTION AREAS SOUTHERN SASKATCHEWAN

MAP DIRECTORY

Southern Saskatchewan

LOCATION	NATURE OF MINE	COMPANY
POTASH AND SALT		
1. Vanscoy	Potash Salt[1]	Agrium Inc. (Agrium Inc.) Agrium Inc. (Agrium Inc.)
2. Cory	Potash	Potash Corporation of Saskatchewan (PCS, Cory Division)
3. Patience Lake	Potash	Potash Corporation of Saskatchewan (PCS, Patience Lake Division)
4. Allan	Potash	Potash Corporation of Saskatchewan (PCS, Allan Division)
5. Colonsay	Potash	The Mosaic Company (Mosaic Potash Colonsay
6. Lanigan	Potash	Potash Corporation of Saskatchewan (PCS, Lanigan Division)
7. Esterhazy	Potash Salt[1]	The Mosaic Company (Mosaic Potash Esterhazy) Compass Minerals International
8. Rocanville	Potash Salt[1]	Potash Corporation of Saskatchewan (PCS, Rocanville Division) Potash Corporation of Saskatchewan (PCS, Rocanville Division)
9. Belle Plaine	Potash Salt[2]	The Mosaic Company (Mosaic Potash Belle Plaine) Mosaic Canada ULC
10. Unity	Salt	Sifto Canada Inc.
11. Saskatoon	Salt	ERCO Worldwide
SODIUM SULPHATE, POTASSIUM SULPHATE AND MAGNESIUM SULPHATE		
1. Chaplin	Sodium Sulphate	Saskatchewan Minerals (Sodium Sulphate Division)
2. Big Quill Lakes	Potassium Sulphate	Big Quill Resources Inc.
3. Beechy	Magnesium Sulphate	Touchwood Resources
CLAY		
1. Wilcox	Bentonite	Canadian Clay Products Inc.
2. Ravenscrag	Clay	I-XL Industries Ltd.
3. Gollier Creek	Kaolin	Whitemud Resources
COAL		
1. Coronach	Coal	Prairie Mines & Royalty Ltd. (Poplar River Mine)
2. Estevan	Coal	Prairie Mines & Royalty Ltd. (Boundary Dam Mine)
3. Estevan	Coal	Prairie Mines & Royalty Ltd. (Bienfait Mine)

[1] Utilizes tailings from the potash mine.
[2] Utilizes potash waste brine from the potash mine.



DEPOSIT KEY

1 URANIUM

1. Cluff Lake Mine - Dominique-Peter and Dominique-Janine deposits (AREVA Res. Canada Inc.) (closed)
2. Eagle Point/Rabbit Lake Mine (Cameco Corp.)
3. McArthur River Mine (Cameco Corp. and AREVA Res. Canada Inc.)
4. Key Lake Mill (Cameco Corp. and AREVA Res. Canada Inc.)
5. McClean Lake Mine (AREVA Res. Canada Inc., Denison Mines Ltd. and OURD [Canada] Co. Ltd.)

1 GOLD

1. Seabee Mine (Claude Res. Inc.)

1 COPPER-ZINC

1. Callinan Mine (Hudson Bay Mining and Smelting Co. Ltd.) (closed)
2. Konuto Mine (Hudson Bay Mining and Smelting Co. Ltd.) (closed)

Note: Rabbit Lake Mine closed, mill processing ore from Eagle Point Mine.
Key Lake Mill processes McArthur River Mine ore.

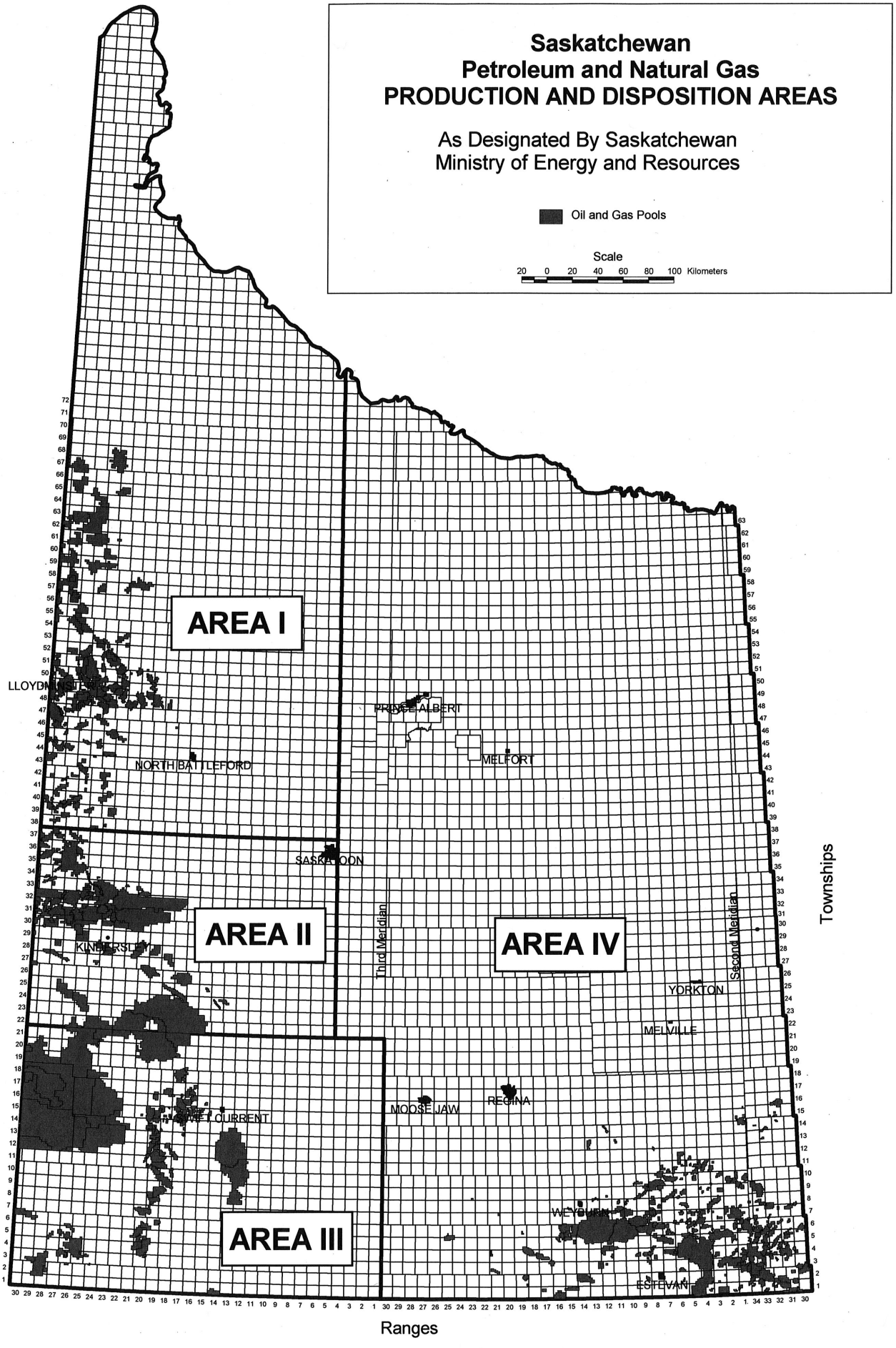
ACTIVE MINERAL PRODUCTION AREAS NORTHERN SASKATCHEWAN

MAP DIRECTORY

Northern Saskatchewan

LOCATION	NATURE OF MINE (Active)	COMPANY
URANIUM		
1. Cluff Lake Mine	Uranium	AREVA Resources Canada Inc. (closed)
2. Eagle Point / Rabbit Lake Mine	Uranium	Cameco Corp.
3. McArthur River Mine	Uranium	Cameco Corp. and AREVA Resources Canada Inc.
4. Key Lake Mill	Uranium	Cameco Corp. and AREVA Resources Canada Inc.
5. McClean Lake Mine	Uranium	AREVA Resources Canada Inc. and Denison Mines Ltd. and OURD (CANADA) Co. Ltd.
GOLD		
1. Northeast La Ronge (Seabee Mine)	Gold	Claude Resources Inc.
COPPER-ZINC		
1. Flin Flon - Callinan Mine	Base Metals	Hudson Bay Mining & Smelting Company Limited (closed)
2. Denare Beach - Konuto Mine	Base Metals	Hudson Bay Mining & Smelting Company Limited (closed)

Note: Rabbit Lake Mine closed, mill processing ore from Eagle Point Mine.
Key Lake Mill processes McArthur River Mine ore.


Saskatchewan
Petroleum and Natural Gas
PRODUCTION AND DISPOSITION AREAS
As Designated By Saskatchewan
Ministry of Energy and Resources
Oil and Gas Pools
Scale
20 0 20 40 60 80 100 Kilometers
AREA I
AREA II
AREA III
AREA IV
LLOYDMINSTER
NORTH BATTLEFORD
PRINCE ALBERT
MELFORT
SASKATOON
KINDERSLEY
SWIFT CURRENT
MOOSE JAW
REGINA
YORKTON
MELVILLE
ESTEVAN
Third Meridian
Second Meridian
Townships
Ranges

Section I: Mineral Summary

Production

Sales

Value of Sales

Provincial Revenue

SUMMARY OF MINERAL PRODUCTION

Table 1 - 1 - 1

Fuel Minerals	**2008**	**2007**
Crude Oil - m^3		
Light Gravity	7 591 341.9	6 091 454.4
Medium Gravity	6 083 330.1	6 311 818.3
Heavy Gravity	11 830 429.4	12 341 276.3
Recovered Crude Oil (RCO)	85 649.1	76 452.9
TOTAL OIL PRODUCTION	25 590 750.5	24 821 001.9
Natural Gas - 10^3m^3		
Non-Associated (from gas wells)	6 116 358.1	6 861 403.1
Associated (from oil wells)	2 113 150.4	2 008 932.4
TOTAL GAS PRODUCTION	8 229 508.5	8 870 335.5
L.P.G. - m^3		
Pentanes Plus (C_5+)	42 118.2	37 183.0
NGL (C_4+)	1 557.0	2 876.5
NGL (C_3+)	134 524.2	122 602.3
NGL (C_2+)	109 663.0	90 758.0
Butane	25 134.4	21 922.1
Propane	47 537.3	43 479.3
Ethane	14 297.3	15 441.3
Coal - tonnes	N/A	N/A
Industrial Minerals		
Potash - K_2O equivalent tonnes	10 054 720.0	10 342 017.0
Salt - tonnes	1 311 064.2	1 166 029.0
Sodium Sulphate - tonnes	N/A	N/A
[2]Sand, Gravel & Clay Products - tonnes	10 689 000.0	8 963 395.0
Metallic Minerals		
[1]Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1]Zinc	N/A	N/A
Uranium (U_3O_8) - kg	10 503 689.6	11 075 875.8
[1]Other (kg)	10 049 621 883.0	10 629 856 931.3

* Revised

** Estimated

1. For 2007 "Other" includes: Coal, Copper, Zinc, Gold and Sodium Sulphate production.
   Bentonite has been included in Clay Products for 2007.
   For 2008 "Other" includes: Bentonite, Coal, Gold, and Sodium Sulphate production.
   Note: Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under *The Mineral Resources Act* .
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.

SUMMARY OF MINERAL SALES

Table 1 - 1 - 2

Fuel Minerals	**2008**	**2007**
Crude Oil - m^3	25 550 591.4	24 804 553.6
[3]Natural Gas - 10^3m^3	5 858 039.4	6 399 659.3 *
L.P.G. - m^3		
Pentanes Plus (C_5+)	42 224.5	37 232.2
NGL (C_4+)	1 557.0	2 876.5
NGL (C_3+)	132 664.3	122 889.0
NGL (C_2+)	109 728.1	90 575.2
Butane	25 109.1	21 893.5
Propane	47 552.1	43 522.5
Ethane	13 676.1	15 399.7
Coal - tonnes	N/A	N/A
Industrial Minerals		
Potash - K_2O equivalent tonnes	9 894 258.8	10 661 357.0
Salt - tonnes	1 317 331.6	1 162 789.4
Sodium Sulphate - tonnes	N/A	N/A
[2]Sand, Gravel & Clay Products - tonnes	10 689 000.0	8 963 395.0
Metallic Minerals		
[1]Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1] Zinc	N/A	N/A
Uranium (U_3O_8) - kg	10 606 359.8	12 238 719.8
[1]Other (kg)	10 051 936 711.5	10 630 501 721.3

* Revised
** Estimated

1. For 2007 "Other" includes: Coal, Copper, Zinc, Gold and Sodium Sulphate production.
   Bentonite has been included in Clay Products for 2007.
   For 2008 "Other" includes: Bentonite, Coal, Gold, and Sodium Sulphate production.
   Note: Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under *The Mineral Resources Act* .
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.
3. Excludes Raw Gas Sales (see Table 2-2-9)

Table 1 - 1 - 3

SUMMARY OF GROSS VALUE OF MINERAL SALES

Fuel Minerals	**2008**	**2007**
Crude Oil	$13,329,127,544	$8,376,476,540
[3]Natural Gas	$1,653,365,050	$1,451,950,611 *
Pentanes Plus (C_5+)	$27,038,667	$17,827,669
NGL (C_4+)	$936,986	$1,245,968
NGL (C_3+)	$57,680,048	$45,035,054
NGL (C_2+)	$42,753,140	$29,229,719
Butane	$13,180,814	$8,144,268
Propane	$13,769,527	$12,169,864
Ethane	$2,321,638	$2,100,620
Coal - tonnes	N/A	N/A
SUB TOTAL	$15,140,173,414	$9,944,180,313
Industrial Minerals		
Potash - K_2O equivalent tonnes	$7,386,240,024	$3,056,601,641
Salt - tonnes	$29,517,756	$26,319,229
Sodium Sulphate - tonnes	N/A	N/A
[2]Sand, Gravel & Clay Products - tonnes	$60,288,000	$39,813,871
SUB TOTAL	$7,476,045,780	$3,122,734,742
Metallic Minerals		
[1]Gold	N/A	N/A
[1]Silver	N/A	N/A
[1]Copper	N/A	N/A
[1] Zinc	N/A	N/A
Uranium (U_3O_8)	$997,597,308	$1,106,469,210
SUB TOTAL	$997,597,308	$1,106,469,210
[1]Other (kg)	$217,040,240	$189,401,446
TOTAL VALUE	$23,830,856,742	$14,362,785,710

* Revised

** Estimated

1. For 2007 "Other" includes: Coal, Copper, Zinc, Gold and Sodium Sulphate production.
   Bentonite has been included in Clay Products for 2007.
   For 2008 "Other" includes: Bentonite, Coal, Gold, and Sodium Sulphate production.
   Note: Where there are fewer than three producers of a mineral commodity, mineral production has been aggregated as required under *The Mineral Resources Act* .
2. Sand, Gravel and Clay information is supplied by Natural Resources Canada.
3. Natural gas value does not include the value of raw associated gas. See table 2-2-9 for value of raw associated gas sales.

SUMMARY OF PROVINCIAL REVENUES FROM MINERALS

Table 1 - 1 - 4

	2008	2007
FUEL MINERALS		
Oil Royalty & Production Tax	$ 1,681,581,308.40	$ 937,266,912.00
Rentals - Oil & Gas	$ 18,407,469.77	$ 18,053,624.00
Bonus Bids	$ 1,119,215,979.43	$ 250,572,556.00
Gas Royalty & Production Tax	$ 130,240,452.97	$ 129,738,033.00
[2] Other Revenues	$ 4,123,610.37	$ 3,344,863.00
SUBTOTAL	$ 2,953,568,820.94	$ 1,338,975,988.00
INDUSTRIAL MINERALS		
Potash Royalty & Tax	$ 1,171,751,487.46	$ 233,605,533.00
Salt and Sodium Sulphate Royalty & Tax	$ 1,615,916.76	$ 1,310,216.00
[2] Other Revenues	$ 7,720,388.43	$ 7,526,268.00
SUBTOTAL	$ 1,181,087,792.65	$ 242,442,017.00
METALLIC MINERALS		
[2] Other Revenues	$ 927,463.65	$ 516,793.00
SUBTOTAL	$ 927,463.65	$ 516,793.00
OTHER MINERAL REVENUE	$ 12,838,893.69	$ 33,318,879.00
[1]OTHER MINERAL ROYALTY & TAX	$ 98,583,176.73	$ 62,621,955.00
TOTAL - PROVINCIAL REVENUES	**$ 4,247,006,147.66**	**$ 1,677,875,632.00**

1. "Other Mineral Royalty & Tax" includes: Coal, Gold, and Uranium Royalties and Tax.
2. See footnotes at the end of tables 1-1-5 and 1-1-6 for a futhur explanation of Other Revenues.

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM FUEL MINERALS

Year	Oil Royalty & Production Tax ($)	Rentals - Oil & Gas ($)	Bonus Bids ($)	Gas Royalty & Production Tax ($)	Coal Royalty & Production Tax ($)	Other Revenues ($)	Total Revenues ($)
1945	$77	N.A.	N.A.	$599	N.A.	N.A.	$676
1946	$522	N.A.	N.A.	$677	N.A.	N.A.	$1,199
1947	$15,131	N.A.	N.A.	$646	N.A.	N.A.	$15,777
1948	$30,023	N.A.	N.A.	$911	N.A.	N.A.	$30,934
1949	$20,106	N.A.	N.A.	$985	N.A.	N.A.	$21,091
1950	$28,702	N.A.	N.A.	$2,261	N.A.	N.A.	$30,963
1951	$55,716	N.A.	N.A.	$2,667	N.A.	N.A.	$58,383
1952	$75,582	N.A.	$227,116	$3,324	N.A.	N.A.	$306,022
1953	$142,353	N.A.	$2,718,245	$3,699	N.A.	N.A.	$2,864,297
1954	$291,272	N.A.	$424,988	$7,284	N.A.	N.A.	$723,544
1955	$788,851	N.A.	$1,410,150	$18,927	N.A.	N.A.	$2,217,928
1956	$1,517,733	N.A.	$9,813,137	$28,621	N.A.	N.A.	$11,359,491
1957	$4,553,759	N.A.	$16,484,146	$51,079	N.A.	N.A.	$21,088,984
1958	$6,425,736	N.A.	$7,435,577	$75,887	N.A.	N.A.	$13,937,200
1959	$6,342,374	N.A.	$3,509,826	$114,979	N.A.	N.A.	$9,967,179
1960	$6,818,289	N.A.	$2,079,738	$110,792	N.A.	N.A.	$9,008,819
1961	$7,979,130	N.A.	$1,303,506	$123,328	N.A.	N.A.	$9,405,964
1962	$9,487,241	N.A.	$3,672,263	$112,292	N.A.	N.A.	$13,271,796
1963	$14,892,891	$2,480,402	$5,290,699	$126,621	$29,835	$11,595	$22,832,045
1964	$19,255,437	$2,935,313	$8,303,568	$150,847	$18,011	$10,294	$30,673,472
1965	$19,171,831	$3,228,425	$11,309,288	$187,770	$16,373	$12,119	$33,925,809
1966	$21,611,264	$3,534,640	$7,108,329	$225,302	$26,538	$12,243	$32,518,318
1967	$20,867,250	$4,005,617	$9,336,783	$237,693	$14,888	$13,982	$34,476,215
1968	$20,096,815	$4,217,669	$5,151,081	$282,422	$25,854	$14,238	$29,788,080
1969	$18,995,265	$4,479,684	$4,870,435	$311,865	$33,186	$23,301	$28,713,738
1970	$18,675,070	$3,903,595	$3,820,272	$322,081	$78,941	$76,656	$26,876,617
1971	$19,131,267	$3,819,688	$2,473,240	$438,961	$120,019	$167,468	$26,150,645
1972	$19,317,943	$3,943,977	$4,691,175	$410,170	$113,585	$219,161	$28,696,013
1973	$28,498,811	$4,337,780	$5,208,457	$623,348	$131,947	$291,216	$39,091,560
1974	$42,620,802	$3,930,526	$3,968,157	$805,342	$107,566	$466,335	$51,898,730
1975	$199,891,756	$3,307,184	$15,082	$838,910	$64,681	$480,634	$204,598,249
1976	$183,713,732	$3,395,519	$9,069,749	$849,751	$88,260	$532,490	$197,649,503
1977	$218,317,505	$3,409,580	$10,751,482	$697,511	$148,206	$581,754	$233,906,039
1978	$267,769,247	$3,524,340	$22,659,501	$693,389	$108,575	$703,294	$295,458,348
1979	$359,957,584	$3,137,406	$52,157,529	$619,264	$1,650,821	$1,030,366	$418,552,973
1980	$386,014,992	$5,293,337	$77,665,342	$678,359	$2,768,759	$1,363,721	$473,784,511
1981	$333,859,653	$4,067,263	$37,346,302	$711,711	$5,233,417	$953,282	$382,171,631
1982	$736,626,565	$4,090,763	$34,123,008	$714,801	$8,468,676	$960,774	$784,984,590
1983	$567,896,912	$3,947,365	$108,177,182	$2,611,203	$13,417,688	$897,034	$696,947,387
1984	$603,045,712	$4,367,862	$123,465,197	$7,157,163	$17,901,391	$1,293,995	$757,231,322
1985	$613,378,645	$5,034,899	$148,500,077	$10,192,860	$13,634,736	$1,179,074	$791,920,293
1986	$238,815,876	$4,523,998	$18,132,064	$19,264,442	$13,469,509	$881,816	$295,087,709
1987	$291,514,823	$4,766,810	$59,942,052	$24,192,441	$13,225,491	$1,218,873	$394,860,493
1988	$170,780,468	$6,549,981	$30,477,371	$26,760,206	$15,715,545	$1,801,025	$252,084,599
1989	$177,127,145	$7,613,718	$36,161,856	$39,915,133	$12,613,167	$1,791,291	$275,222,313
1990	$240,657,567	$7,350,461	$32,344,974	$43,264,939	$12,652,314	$1,903,655	$338,173,911
1991	$205,983,593	$10,095,550	$16,401,504	$50,299,752	$13,953,296	$2,580,673	$299,314,370
1992	$210,080,436	$9,719,005	$12,253,495	$32,586,899	$13,795,515	$1,963,653	$280,399,005
1993	$224,394,456	$9,972,438	$83,196,744	$38,998,528	$12,594,388	$2,851,068	$372,007,623
1994	$252,763,029	$11,703,012	$199,407,803	$69,331,321	$15,451,010	$2,957,783	$551,613,959
1995	$341,655,272	$13,551,716	$65,723,240	$40,715,848	$14,394,017	$2,678,926	$478,719,019
1996	$461,244,599	$14,838,230	$122,279,369	$34,916,565	$15,544,851	$6,618,359	$655,441,974
1997	$471,669,748	$15,820,969	$131,821,209	$59,121,798	$14,043,448	$4,005,108	$696,482,279
1998	$234,643,830	$16,792,124	$54,289,120	$55,828,635	[1]N/A	$3,811,003	$365,364,712
1999	$400,439,207	$16,615,253	$45,678,505	$86,818,266	[1]N/A	$3,331,267	$552,882,498

Table 1 - 1 - 5

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM FUEL MINERALS

Year	Oil Royalty & Production Tax ($)	Rentals - Oil & Gas ($)	Bonus Bids ($)	Gas Royalty & Production Tax ($)	Coal Royalty & Production Tax ($)	Other Revenues ($)	Total Revenues ($)
2000	$761,922,816	$16,552,352	$47,964,555	$144,037,084	[1]N/A	$6,173,896	$976,650,703
2001	$552,471,515	$16,411,364	$57,058,339	$220,425,263	[1]N/A	$3,368,023	$849,734,504
2002	$562,120,824	$16,956,749	$103,477,595	$98,429,423	[1]N/A	$3,315,910	$784,300,501
2003	$676,829,421	$17,252,988	$158,776,997	$223,664,546	[1]N/A	$3,778,271	$1,080,302,223
2004	$752,430,617	$17,666,570	$80,885,237	$214,551,072	[1]N/A	$3,616,213	$1,069,149,709
2005	$919,542,692	$18,560,723	$134,410,649	$248,229,609	[1]N/A	$4,246,014	$1,324,989,686
2006	$1,042,868,622	$17,361,692	$176,578,136	$204,728,635	[1]N/A	$3,839,642	$1,445,376,727
2007	$937,266,912	$18,053,624	$250,572,556	$129,738,033	[1]N/A	$3,344,863	$1,338,975,988
2008	$1,681,581,308	$18,407,470	$1,119,215,979	$130,240,453	[1]N/A	$4,123,610	$2,953,568,821

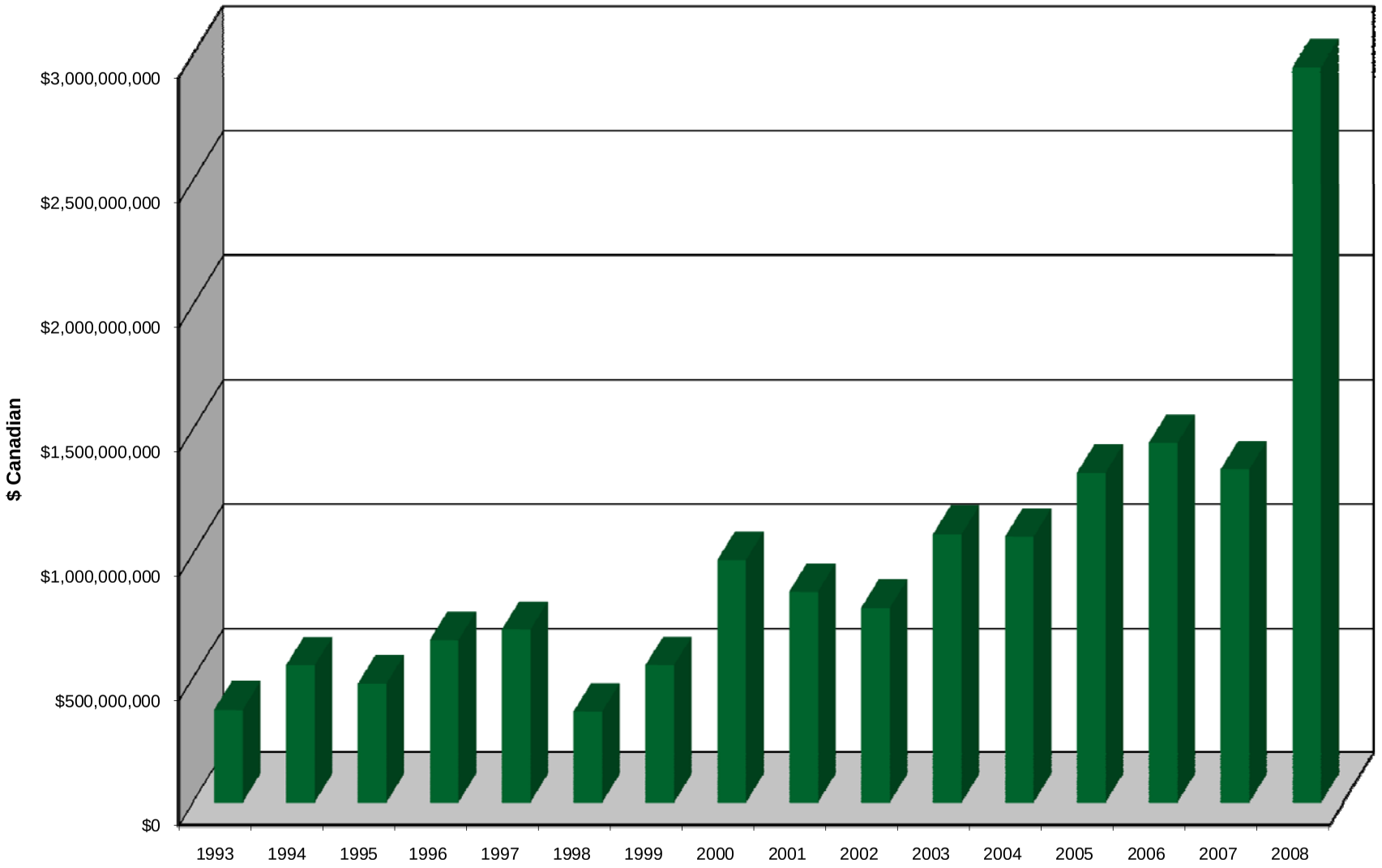
N.A. - Not available. Other Revenues include coal lease rentals, well name change fees, drilling licence fees, and miscellaneous fee categories. The Oil Royalty & Production Tax column includes Oil Export Tax receipts for the years 1982-85 (1982 - $349 mill., 1983 - $55 mill., 1984 - $85 mill.,1985 - $66 mill.).

1. The Coal Royalty & Production Tax value has been included in the "Other Mineral Royalty" section of Table 1 - 1 - 6.

Where there are less than three producers of a mineral commodity, mineral values have been aggregated as required under The Mineral Resources Act.

SASKATCHEWAN YEARLY REVENUE FROM FUEL MINERALS

Graph 1 - 1 - 5



HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

Table 1 - 1 - 6

	INDUSTRIAL MINERALS			METALLIC MINERALS					
Year	Potash Royalty ($)	Industrial Minerals Royalty ($)	Other Revenues ($)	Uranium Royalty ($)	Metallic Royalty ($)	Other Revenues ($)	Other Mineral Revenues ($)	Other Mineral Royalty & Tax ($)	Total Revenues ($)
1963	N.A.	$455,883	$420,362	N.A.	$2,239,978	$30,504	$1,532,988	N/A	$4,679,715
1964	N.A.	$599,578	$523,614	N.A.	$1,813,264	$30,115	$1,635,606	N/A	$4,602,177
1965	N.A.	$787,594	$592,655	N.A.	$1,168,747	$42,041	$1,536,942	N/A	$4,127,979
1966	N.A.	$1,331,224	$665,375	N.A.	$1,173,999	$71,813	$2,256,633	N/A	$5,499,045
1967	N.A.	$1,311,881	$604,806	N.A.	$1,072,603	$161,430	$2,504,989	N/A	$5,655,709
1968	N.A.	$1,405,359	$467,723	N.A.	$1,229,844	$191,417	$2,794,592	N/A	$6,088,936
1969	N.A.	$1,953,803	$430,637	N.A.	$988,284	$805,496	$3,799,055	N/A	$7,977,275
1970	N.A.	$2,010,521	$399,213	N.A.	$1,121,221	$317,026	$3,688,053	N/A	$7,536,034
1971	N.A.	$1,932,047	$422,601	N.A.	$70,305	$78,128	$3,910,055	N/A	$6,413,135
1972	$1,957,190	$2,383,636	$326,505	N.A.	$263,713	$66,824	$5,967,351	N/A	$10,965,219
1973	$5,022,948	$2,281,057	$423,080	N.A.	$926,137	$62,320	$5,503,905	N/A	$14,219,447
1974	$11,620,228	$3,889,266	$308,113	N.A.	$1,032,164	$68,307	$23,966,832	N/A	$40,884,911
1975	$72,138,381	$5,641,518	$318,029	N.A.	$1,329,908	$66,585	$7,595,450	N/A	$87,089,871
1976	$88,543,818	$909,475	$480,893	$1,002,112	N.A.	$443,952	$41,396,114	N/A	$132,776,364
1977	$109,784,982	$1,639,274	$444,341	$1,191,594	N.A.	$622,024	$6,353,477	N/A	$120,035,692
1978	$125,313,599	$1,236,306	$587,731	$5,410,937	N.A.	$1,222,818	$7,587,705	N/A	$141,359,095
1979	$152,116,325	$1,262,216	$349,231	$12,541,471	N.A.	$1,031,059	$12,129,411	N/A	$179,429,713
1980	$228,305,200	$1,292,285	$441,221	$14,316,251	$876,625	$862,949	$7,320,283	N/A	$253,414,814
1981	$264,690,054	$1,597,525	$315,112	$23,816,558	$190,007	$803,554	$4,851,815	N/A	$296,264,625
1982	$80,560,222	$1,958,917	$351,881	$28,472,528	N.A.	$409,518	$4,548,373	N/A	$116,301,439
1983	$1,202,856	$1,962,514	$268,051	$13,700,754	N.A.	$328,037	$5,637,733	N/A	$23,099,944
1984	$64,821,491	$1,741,368	$286,362	$22,354,741	N.A.	$135,401	$6,312,147	N/A	$95,651,510
1985	$45,322,850	$1,647,698	$282,033	$33,952,361	N.A.	$464,180	$5,219,874	N/A	$86,888,997
1986	$34,041,990	$1,562,904	$337,252	$19,312,336	N.A.	$330,821	$6,027,134	N/A	$61,612,438
1987	$36,462,806	$1,205,980	$348,343	$20,352,465	$94,000	$436,722	$8,019,723	N/A	$66,920,038
1988	$83,384,800	$1,246,502	$467,505	$19,804,760	$756,931	$836,286	$7,767,911	N/A	$114,264,695
1989	$68,985,896	$1,260,839	$937,003	$15,333,176	$421,427	$566,649	$5,945,528	N/A	$93,450,517
1990	$30,908,615	$1,529,306	$470,315	$18,177,621	$546,697	$424,678	$5,957,516	N/A	$58,014,748
1991	$48,539,259	$1,463,037	$523,722	$13,970,375	$491,903	$170,811	$6,190,490	N/A	$71,349,597
1992	$53,843,515	$1,526,605	$627,241	$21,192,680	$1,248,429	$765,064	$8,416,584	N/A	$87,620,116

HISTORICAL SUMMARY OF PROVINCIAL REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

Table 1 - 1 - 6

	INDUSTRIAL MINERALS			METALLIC MINERALS					
Year	Potash Royalty ($)	Industrial Minerals Royalty ($)	Other Revenues ($)	Uranium Royalty ($)	Metallic Royalty ($)	Other Revenues ($)	Other Mineral Revenues ($)	Other Mineral Royalty & Tax ($)	Total Revenues ($)
1993	$55,566,964	$1,666,816	$1,241,892	$33,211,607	$78,027	$1,436,677	$8,331,430	N/A	$101,533,414
1994	$71,073,141	$1,946,060	$955,558	$24,670,303	N/A	$961,902	$8,880,818	N/A	$108,487,782
1995	$96,888,156	$1,891,648	$1,039,586	$19,813,251	N/A	$415,785	$8,216,803	N/A	$128,265,229
1996	$109,016,774	$2,226,844	$1,130,607	$67,626,361	N/A	$499,295	$8,658,941	N/A	$189,158,822
1997	$126,206,995	$2,461,716	$1,152,035	$42,264,094	N/A	$1,011,794	$8,498,578	N/A	$181,595,211
1998	$215,816,152	$2,182,858	$1,096,844	N/A	N/A	$562,035	$9,376,827	$52,804,754	$281,839,470
1999	$199,330,263	$2,352,804	$1,121,204	N/A	N/A	$338,146	$8,364,254	$47,703,290	$259,209,961
2000	$166,053,700	$1,752,166	$2,103,803	N/A	N/A	$456,129	$5,983,395	$42,647,465	$218,996,657
2001	$165,714,649	$1,666,325	$1,126,547	N/A	N/A	$468,239	$8,420,388	$43,558,806	$220,954,954
2002	$186,969,072	$1,846,465	$1,207,190	N/A	N/A	$213,053	$8,409,598	$45,282,116	$243,927,494
2003	$144,766,548	$1,470,111	$1,197,756	N/A	N/A	$370,473	$11,743,272	$48,758,573	$208,306,733
2004	$192,471,536	$1,674,376	$1,115,037	N/A	N/A	$1,711,609	$15,998,718	$39,377,587	$252,348,864
2005	$350,834,126	$1,798,375	$2,146,216	N/A	N/A	$1,154,030	$21,560,646	$46,542,710	$424,036,101
2006	$134,713,128	$1,792,160	$2,249,544	N/A	N/A	$1,972,925	$11,959,960	$38,020,049	$190,707,766
2007	$233,605,533	$1,310,216	$7,526,268	N/A	N/A	$516,793	$33,318,879	$62,621,955	$338,899,644
2008	$1,171,751,487	$1,615,917	$7,720,388	N/A	N/A	$927,464	$12,838,894	$98,583,177	$1,293,437,327

N.A. - not available

Industrial Minerals include potash, salt and sodium sulphate. Other Revenues include lease rentals and other miscellaneous fee categories.

Other Revenues from Metallic Minerals include lease rentals and claim filing fees.

Other Mineral Revenues include the Mineral Rights Tax, fees from sale of publications, and other miscellaneous service revenues.

Other Mineral Royalty & Tax includes: Coal, Gold, and Uranium Royalties and Tax.

Where there are less than three producers of a mineral commodity, provincial revenue information has been aggregated as required under *The Mineral Resources Act* .

SASKATCHEWAN YEARLY REVENUE FROM INDUSTRIAL, METALLIC, AND OTHER MINERALS

Graph 1 - 1 - 6

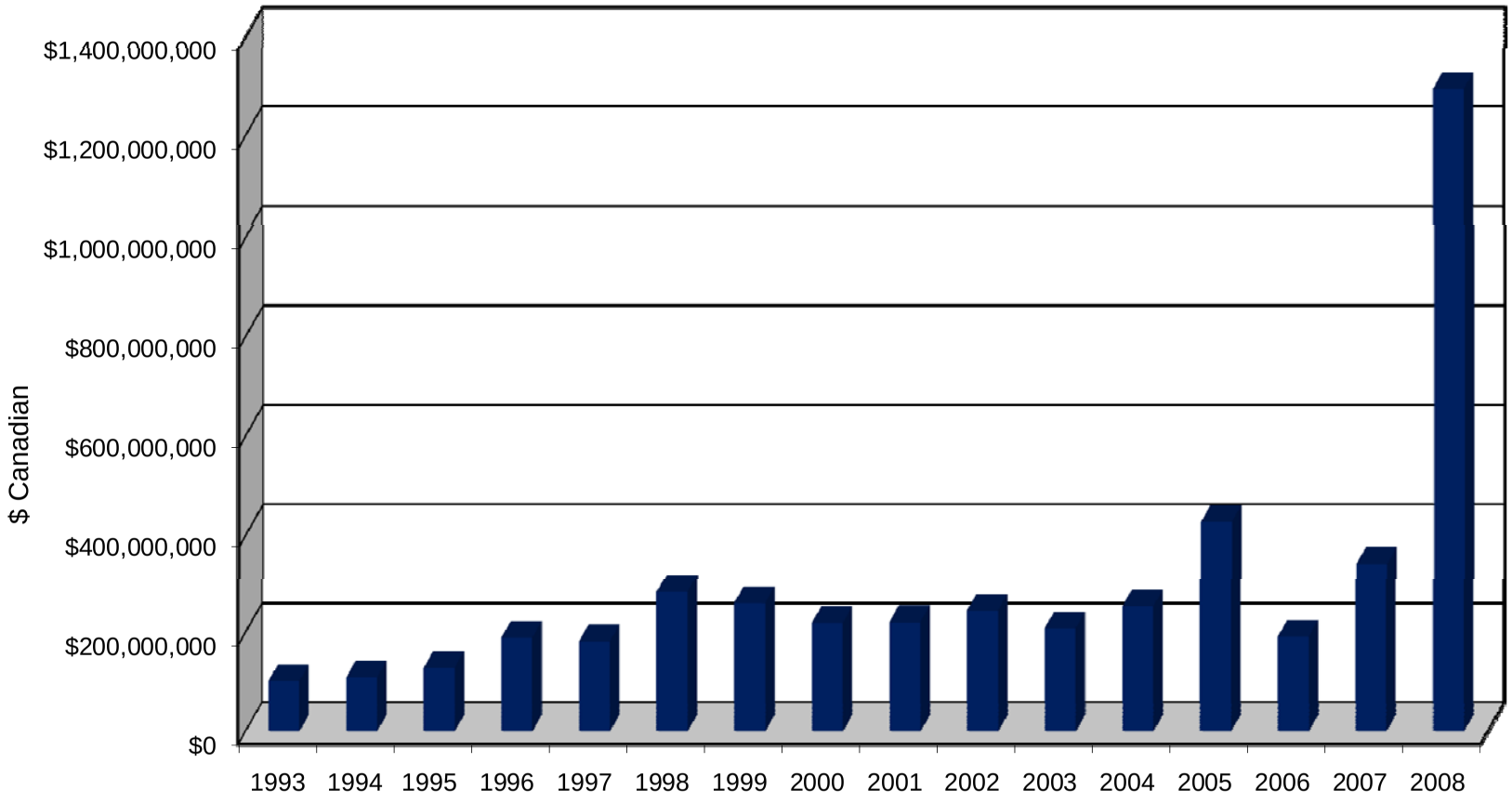


Table 1 - 1 - 7

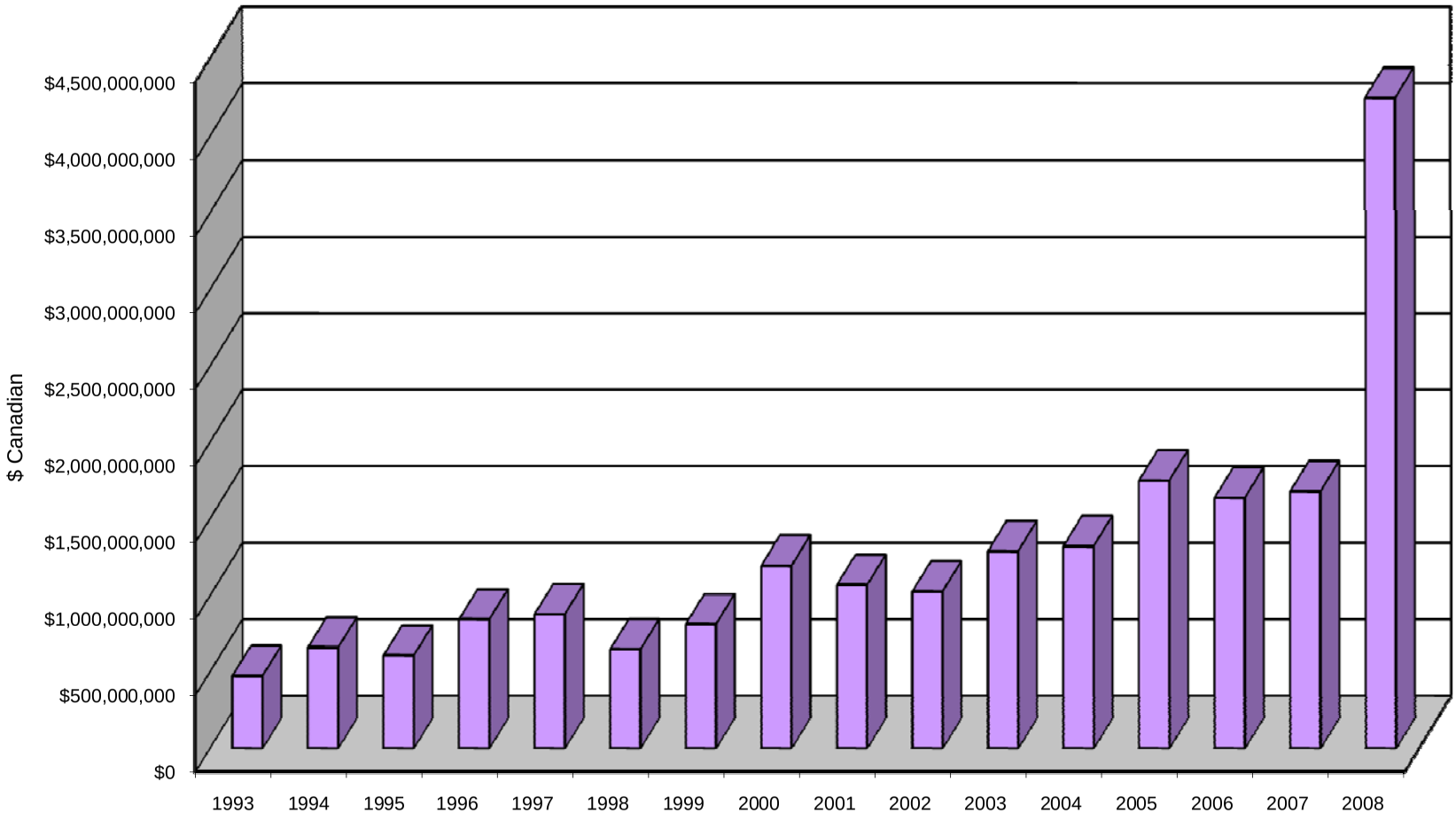
HISTORICAL SUMMARY OF TOTAL PROVINCIAL REVENUE FROM MINERALS

Year	Revenue From Fuel Minerals ($)	Revenue From Industrial Minerals ($)	Revenue From Metallic Minerals ($)	Revenue From Other Minerals ($)	Total Provincial Revenue ($)
1963	$22,832,045	N/A	N/A	N/A	$27,534,034
1964	$30,673,472	N/A	N/A	N/A	$35,275,840
1965	$33,925,809	N/A	N/A	N/A	$38,055,647
1966	$32,518,318	$1,896,971	$1,245,813	$1,400,606	$37,061,707
1967	$34,476,215	$2,182,831	$1,468,180	$880,668	$39,007,894
1968	$29,788,080	$2,053,823	$1,628,364	$938,703	$34,408,971
1969	$28,713,738	$2,929,253	$2,131,918	$594,617	$34,369,526
1970	$26,876,617	$2,654,278	$1,843,815	$628,033	$32,002,743
1971	$26,150,645	$2,756,960	$486,174	$711,206	$30,104,986
1972	$28,696,013	$5,632,695	$561,599	$983,610	$35,873,917
1973	$39,091,560	$8,392,196	$1,096,411	$1,164,211	$49,744,378
1974	$51,898,730	$34,597,405	$1,251,763	$1,241,297	$88,989,195
1975	$204,598,249	$80,706,513	$1,642,849	$3,280,149	$290,227,759
1976	$197,649,503	$96,085,911	$1,446,064	$39,933,725	$335,115,203
1977	$233,906,039	$111,868,597	$1,813,618	$6,353,477	$353,941,731
1978	$295,458,348	$127,137,636	$6,633,755	$7,587,705	$436,817,443
1979	$418,552,973	$153,727,772	$13,572,529	$12,129,411	$597,982,686
1980	$473,784,511	$230,038,706	$16,055,825	$7,320,283	$727,199,325
1981	$382,171,631	$266,602,691	$24,810,119	$4,851,815	$678,436,256
1982	$784,984,590	$82,871,020	$28,882,046	$4,548,373	$901,286,029
1983	$696,947,387	$3,433,420	$14,028,791	$5,637,733	$720,047,331
1984	$757,231,322	$66,849,220	$22,490,142	$6,312,147	$852,882,832
1985	$791,920,293	$47,252,581	$34,416,541	$5,219,874	$878,809,290
1986	$295,087,709	$35,942,146	$19,643,158	$6,027,134	$356,700,147
1987	$394,860,493	$38,017,129	$20,883,186	$8,019,723	$461,780,531
1988	$252,084,599	$85,098,807	$21,397,977	$7,767,911	$366,349,294
1989	$275,222,313	$71,183,738	$16,321,251	$5,945,528	$368,672,830
1990	$338,173,911	$32,908,236	$19,148,996	$5,957,516	$396,188,658
1991	$299,314,370	$50,526,018	$14,633,089	$6,190,490	$370,663,967
1992	$280,399,005	$55,997,360	$23,206,172	$8,416,584	$368,019,121
1993	$372,007,623	$58,475,672	$34,726,311	$8,331,430	$473,541,037
1994	$551,613,959	$73,974,759	$25,632,206	$8,880,818	$660,101,741
1995	$478,719,019	$99,819,391	$20,229,036	$8,216,803	$606,984,249
1996	$655,441,974	$112,374,225	$68,125,656	$8,658,941	$844,600,796
1997	$696,482,279	$129,820,746	$43,275,887	$8,498,578	$878,077,490
1998	$365,364,712	$219,095,856	$562,035	$62,181,582	$647,204,185
1999	$552,882,498	$202,804,271	$338,146	$56,067,544	$812,092,459
2000	$976,650,703	$169,909,668	N/A	$48,630,860	$1,195,191,232
2001	$849,734,504	$168,507,520	N/A	$51,979,194	$1,070,221,218
2002	$784,300,501	$190,022,727	$213,053	$53,691,713	$1,028,227,995
2003	$1,080,302,223	$147,434,415	$370,473	$60,501,846	$1,288,608,957
2004	$1,069,149,709	$195,260,950	$1,711,609	$55,376,305	$1,321,498,572
2005	$1,324,989,686	$354,778,716	$1,154,030	$68,103,355	$1,749,025,787
2006	$1,445,376,727	$138,754,832	$1,972,925	$49,980,009	$1,636,084,493
2007	$1,338,975,988	$242,442,017	$516,793	$95,940,834	$1,677,875,632
2008	$2,953,568,821	$1,181,087,793	$927,464	$111,422,070	$4,247,006,148

1. Other Minerals include coal, gold and uranium.

SASKATCHEWAN TOTAL YEARLY REVENUE FROM MINERALS

Graph 1 - 1 - 7



Section II: Fuel Minerals

Crude Oil

Natural Gas

Liquefied Petroleum Gas

Coal

Crude Oil

Production

Disposition

Historical Production, Sales and Value of Sales

Table 2 - 1 - 1

MONTHLY CRUDE OIL PRODUCTION BY TYPE OF CRUDE

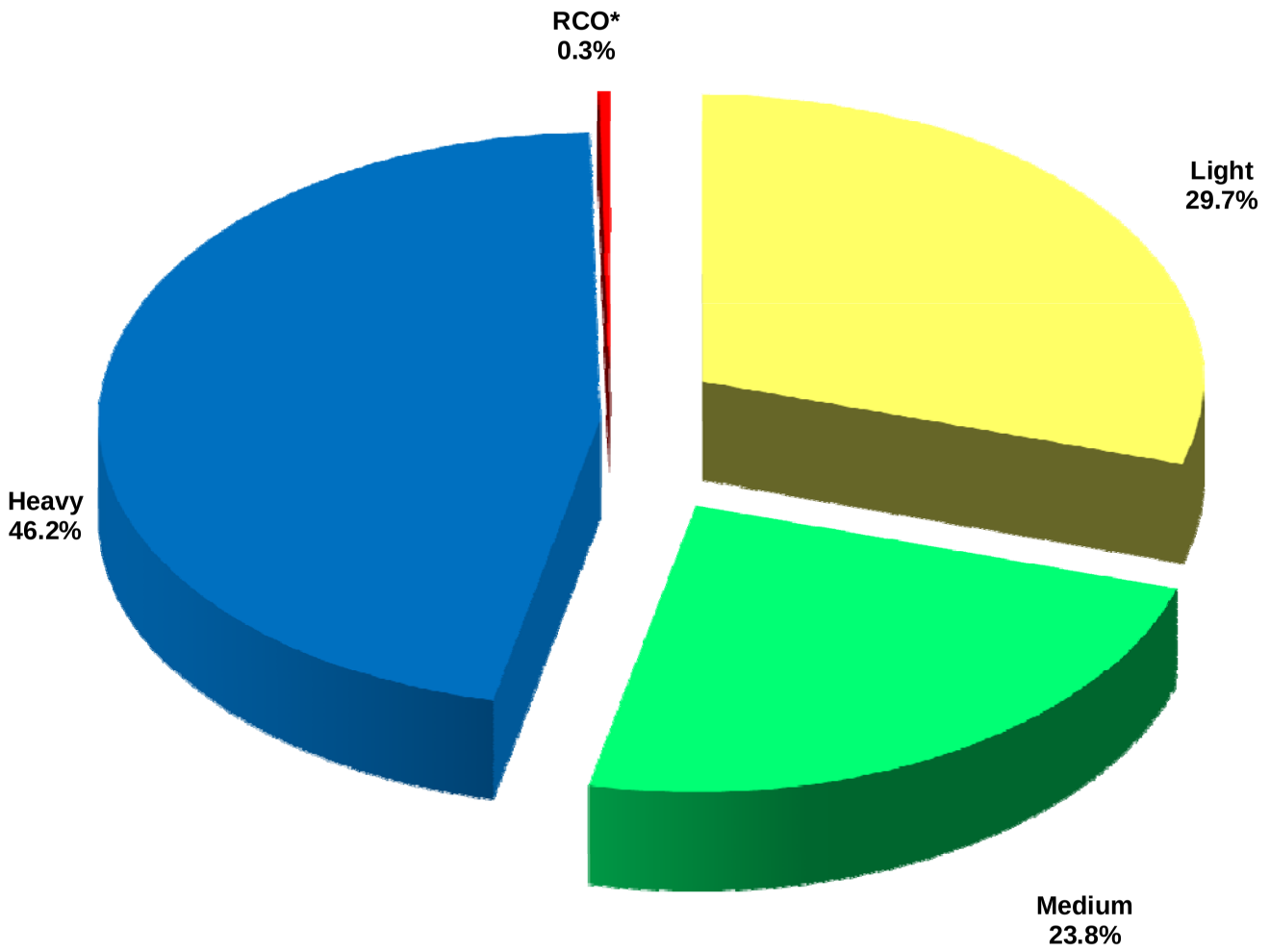
Cubic Metres

2008	Light		Medium		Heavy		RCO*	Province	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Total	Average Daily
January	595 857.3	19 221.2	526 360.5	16 979.4	1 006 299.0	32 461.3	6 188.8	2 134 705.6	68 861.5
February	563 456.5	20 123.4	480 866.9	17 173.8	940 819.6	33 600.7	6 231.4	1 991 374.4	71 120.5
March	625 628.1	20 181.6	522 146.0	16 843.4	1 029 353.7	33 205.0	6 525.5	2 183 653.3	70 440.4
April	587 324.3	19 577.5	492 471.7	16 415.7	943 419.4	31 447.3	6 962.2	2 030 177.6	67 672.6
May	596 644.9	19 246.6	505 486.2	16 306.0	1 006 993.8	32 483.7	8 050.3	2 117 175.2	68 296.0
June	577 994.0	19 266.5	485 799.3	16 193.3	964 129.2	32 137.6	7 970.2	2 035 892.7	67 863.1
July	616 820.2	19 897.4	513 448.7	16 562.9	991 687.8	31 989.9	7 104.5	2 129 061.2	68 679.4
August	650 793.6	20 993.3	511 046.0	16 485.4	1 025 366.4	33 076.3	8 482.1	2 195 688.1	70 828.6
September	650 606.9	21 686.9	492 231.1	16 407.7	968 645.0	32 288.2	7 096.4	2 118 579.4	70 619.3
October	702 673.5	22 666.9	519 349.8	16 753.2	1 013 120.7	32 681.3	6 585.7	2 241 729.7	72 313.9
November	708 643.1	23 621.4	514 197.7	17 139.9	986 404.0	32 880.1	7 322.3	2 216 567.1	73 885.6
December	714 899.5	23 061.3	519 926.2	16 771.8	954 190.8	30 780.3	7 129.7	2 196 146.2	70 843.4
TOTAL	7 591 341.9	20 798.2	6 083 330.1	16 666.7	11 830 429.4	32 412.1	85 649.1	25 590 750.5	70 111.6

* Recovered Crude Oil

SASKATCHEWAN CRUDE OIL PRODUCTION - 2008

Graph 2 - 1 - 1



MONTHLY HORIZONTAL WELL CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Table 2 - 1 - 1A

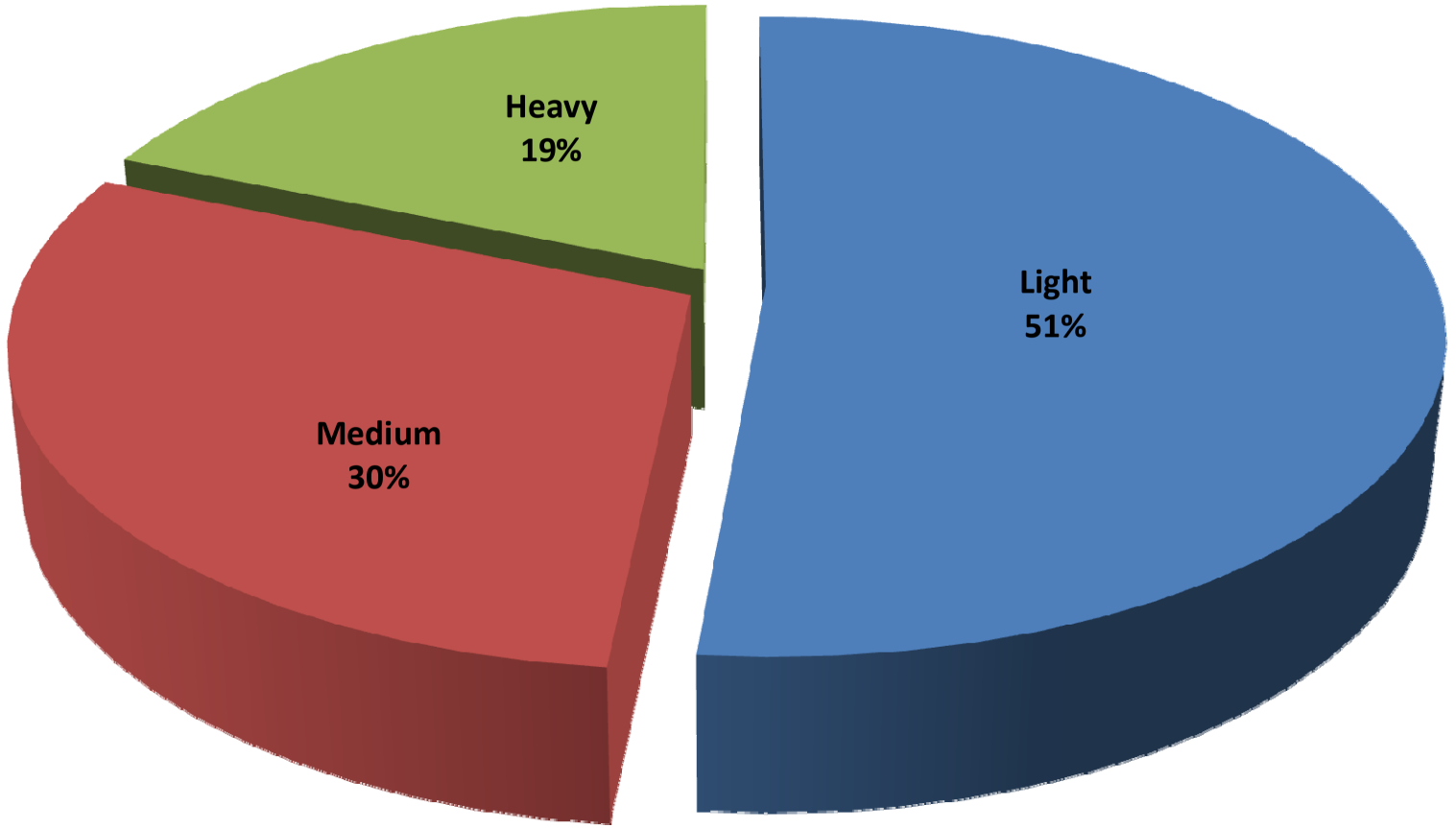
Volumes in Cubic Metres

2008	Light			Medium			Heavy			Province		
	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily	Number Producing Wells	Total Production	Average Daily
January	3227	449 180.1	14 489.7	1723	288 255.1	9 298.6	870	187 935.9	6 062.4	5 820	925 371.1	29 850.7
February	3274	427 948.0	15 283.9	1722	262 388.2	9 371.0	881	174 092.6	6 217.6	5 877	864 428.8	30 872.5
March	3369	477 842.5	15 414.3	1749	285 596.5	9 212.8	869	191 583.0	6 180.1	5 987	955 022.0	30 807.2
April	3358	449 011.3	14 967.0	1727	267 344.9	8 911.5	852	174 222.8	5 807.4	5 937	890 579.0	29 686.0
May	3403	452 806.4	14 606.7	1763	274 981.4	8 870.4	859	183 341.2	5 914.2	6 025	911 129.0	29 391.3
June	3471	440 329.2	14 677.6	1782	267 682.7	8 922.8	872	170 105.5	5 670.2	6 125	878 117.4	29 270.6
July	3586	474 654.3	15 311.4	1798	289 087.3	9 325.4	872	180 863.5	5 834.3	6 256	944 605.1	30 471.1
August	3645	505 278.7	16 299.3	1816	288 164.0	9 295.6	875	179 710.3	5 797.1	6 336	973 153.0	31 392.0
September	3709	511 653.8	17 055.1	1810	277 277.5	9 242.6	873	176 317.9	5 877.3	6 392	965 249.2	32 175.0
October	3853	559 267.4	18 040.9	1845	295 823.5	9 542.7	875	181 420.8	5 852.3	6 573	1 036 511.7	33 435.9
November	3954	566 146.0	18 871.5	1864	294 798.6	9 826.6	888	174 974.5	5 832.5	6 706	1 035 919.1	34 530.6
December	3996	575 075.3	18 550.8	1874	300 193.2	9 683.7	865	172 529.8	5 565.5	6 735	1 047 798.3	33 799.9
TOTAL		5 889 193.0	16 134.8		3 391 592.9	9 292.0		2 147 097.8	5 882.5		11 427 883.7	31 309.3

Notes: The horizontal well crude oil production volumes in the above table are already included in Table 2-1-1 (Monthly Crude Oil Production by Type of Crude).
The number of producing wells reflects the well count at the month end.

SASKATCHEWAN HORIZONTAL WELL CRUDE OIL PRODUCTION - 2008

Graph 2 - 1 - 1 A



MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
AREA 1 HEAVY UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	115.8	73.8	105.6	178.7	219.7	205.1	198.4	165.5	126.6	196.1	111.7	74.5	1 771.5	1 666 271.7
THE ABERFELDY UNIT	27.7	86.2	144.1	257.5	240.9	160.9	254.3	220.2	274.8	321.8	266.6	221.3	2 476.3	5 300 082.8
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	220.4	42.2	72.3	47.2	8.5	72.1	80.1	63.7	62.4	43.8	18.9	34.1	765.7	773 626.4
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	229.1	195.9	71.2	78.1	159.9	239.6	266.9	291.4	261.3	219.5	183	95.4	2 291.3	102 140.3
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	216 372.2
EPPING SPARKY														
S W EPPING SPKY VOL 1	828.1	898.5	864.1	655.4	738.9	839.3	780.4	819.2	586.7	756.1	817.5	702.1	9 286.3	1 162 178.3
SOUTH EPPING UNIT NO.1	1 601.4	1 473.8	1 636.7	1 399.9	1 707.9	1 547.0	1 605.9	2 013.1	1 927.4	1 835.8	1 810.1	1 668.5	20 227.5	3 035 965.7
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	4 444.1	4 046.6	4 376.2	3 478.5	4 053.2	4 779.9	4 423.3	4 325.1	3 824.6	4 456.2	3 787.2	4 088.6	50 083.5	825 935.3
GOLDEN LAKE S MANNVILLE														
GOLDEN LK SO. VOL UNIT	3 666.2	3 271.1	3 075.1	2 438.2	2 765.8	3 203.5	2 965.6	2 930.1	2 840.8	2 698.3	2 677.8	2 240.8	34 773.3	324 540.4
GOLDEN LK N SPARKY														
GOLDEN LAKE VOL UNIT	1 380.9	1 696.1	1 636.0	1 576.8	1 649.3	1 451.4	1 345.8	1 438.0	1 451.9	1 340.1	1 244.8	1 359.0	17 570.1	190 567.0
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	780.2	820.8	873.1	864	1 090.1	951.2	1 298.2	974.9	1 266.1	1 317.5	1 289.6	1 392.0	12 917.7	1 440 209.6
GOLDEN LK S SPARKY														
GOLDEN LK S SPARKY V U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	6 495.2
GOLDEN LK SO. VOL UNIT	5 213.2	4 671.3	4 517.2	4 574.3	4 925.5	5 076.9	4 879.0	4 386.7	4 508.9	5 016.1	4 458.8	3 545.2	55 773.1	348 710.9
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	2 699.0	2 541.5	2 381.2	2 208.0	2 327.0	2 282.0	2 433.7	2 376.5	1 836.5	1 676.1	1 932.2	2 024.3	26 718.0	2 670 186.7
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	1 213.2	1 422.8	1 956.7	1 570.1	1 837.1	1 489.1	1 459.9	1 558.4	1 343.5	1 493.3	1 687.2	1 165.0	18 196.3	1 105 535.5
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	41.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
LASHBURN WAS. VOL UNIT	1 486.1	1 284.5	1 308.7	625.3	596.5	611.9	549.7	499.9	494.6	769.8	780.7	1 063.0	10 070.7	1 216 508.5
LONE ROCK SPARKY														
LONE ROCK VOLUNTARY UNIT	1 068.7	483	533.6	540.5	535.1	424.1	201.8	197	221.4	246.7	279.8	239.7	4 971.4	231 082.1
MANITO LAKE EAST MCLAREN														
MANITOU LK E MCLAREN VOL	584.3	657.2	692.4	614	637	733.3	809.6	778.1	809.2	807.8	789.1	492	8 404.0	92 360.4
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	4 208.2	4 148.2	4 471.4	4 376.1	5 035.0	4 389.9	4 220.6	4 336.4	3 838.8	3 078.0	3 820.2	3 891.0	49 813.8	2 030 916.1
MARSDEN S SPKY V UNIT 2	3 712.1	3 083.9	3 479.2	3 313.7	3 487.3	3 687.9	3 841.3	3 335.4	3 174.2	3 722.4	3 608.2	3 671.4	42 117.0	1 035 555.8
MARSDEN S SPKY V UNIT 3	577.8	600	586.6	575.2	461.5	481.9	591.5	603.1	572.9	516.8	536.3	478.1	6 581.7	335 307.6
MARSDEN S SPKY V UNIT 4	909.6	710.9	856.3	912.9	931.3	774.3	812.7	666.4	727.6	1 186.0	565.5	676.7	9 730.2	225 027.7
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	691.3	736.8	455.4	236.9	336.1	246.7	325	234.7	373.6	741.2	626	577.3	5 581.0	772 528.8
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	220 976.9
TANGLEFLAGS VOL UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	188 483.5
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 2	0	0	0	0	0	0	0	0	0	0	0	0	0	406 259.9
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	242 574.3
TANGLEFLAGS VOL UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	119 857.0
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	35 618.4
TANGLEFLAGS VOL UNIT 4	126.3	127.3	159.2	124.6	133.1	141	165.8	152.3	105.3	0	42.5	34	1 311.4	142 596.3
TANGLEFLAGS MCLAREN														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	13 715.6
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	94 023.9
TANGLEFLAGS VOL UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	34 903.2
MISCELLANEOUS POOLS														
BIG GULLY MANNVILLE														
BIG GULLY VOL UNIT 1	528.7	361.3	378.7	267.7	362.8	305.2	353.8	302.1	258.2	313.3	326.6	231.3	3 989.7	121 018.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
COLONY														
TANGLEFLAGS VOL UNIT 3	0	0	0	0	0	0	0	0	0	0	0	0	0	499
COMMINGLED MANNVILLE														
LONE ROCK VOLUNTARY UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	5 003.7
TOTAL UNITS	36 312.4	33 433.7	34 631.0	30 913.6	34 239.5	34 094.2	33 863.3	32 668.2	30 887.3	32 752.7	31 660.3	29 965.3	395 421.5	26 733 676.4
AREA 1 HEAVY NON-UNITS														
ABERFELDY G P	197.6	349.1	424.5	278.4	308.9	327.6	434.4	310.8	313.5	346.4	315.6	357.4	3 964.2	131 446.1
ABERFELDY SPARKY	2 140.5	2 495.6	2 324.3	2 165.5	2 606.4	2 223.7	2 235.8	2 676.1	2 208.0	2 537.3	2 221.7	2 186.5	28 021.4	741 744.7
BALDWINTON SPARKY	2 284.0	1 734.2	1 949.1	1 146.7	1 404.7	1 352.3	1 679.7	1 821.9	1 712.5	1 867.8	1 669.3	1 318.7	19 940.9	1 802 649.7
BIG GULLY EAST GP	9 335.7	7 808.3	8 436.5	7 279.3	8 245.7	7 914.3	6 964.8	4 931.8	2 178.2	1 532.5	1 553.0	1 466.9	67 647.0	527 995.6
BIG GULLY EAST LLOYD	0	0	0	0	0	0	0	0	0	0	0	0	0	8 655.4
BIG GULLY EAST MANNVILLE	453	389.3	246	258.1	392.5	290.7	318.1	361.5	304.2	261.7	385.3	325.4	3 985.8	29 910.4
BIG GULLY EAST MCLAREN	142.4	238.1	174.4	197.7	168.5	298	462.8	274.5	210.8	354.8	164.9	86.9	2 773.8	34 644.5
BIG GULLY EAST SPARKY	4 095.4	3 902.7	5 210.5	4 418.3	5 057.4	4 672.6	4 688.3	4 845.6	4 130.6	4 764.0	5 190.4	5 167.7	56 143.5	568 076.8
BIG GULLY EAST WASECA	3 229.5	3 004.2	3 405.5	2 653.7	3 525.2	3 403.9	2 861.8	2 749.5	2 414.4	2 189.3	2 158.7	2 566.5	34 162.2	198 395.1
BIG GULLY MCLAREN	1 048.8	947.9	941.5	948	1 191.3	1 150.6	1 323.2	1 483.5	1 095.7	1 484.7	1 314.2	1 253.0	14 182.4	75 171.4
BIG GULLY N LLOYD	95.1	116.6	113.5	75.2	109.9	52.3	95.1	106.3	76.8	124.1	120.9	117.3	1 203.1	40 058.7
BIG GULLY N MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	30 420.1
BIG GULLY N SPARKY	3 696.1	3 145.7	3 351.1	3 100.6	3 050.3	2 810.2	2 765.3	2 750.4	2 074.1	1 990.6	2 018.8	1 866.2	32 619.4	594 177.6
BIG GULLY SPARKY	6 154.4	6 320.3	7 227.2	6 263.8	6 494.7	6 233.8	6 645.9	7 464.4	6 333.8	7 131.8	7 461.3	7 025.9	80 757.3	1 011 440.9
BIG GULLY WASECA	341.8	361	568.9	443.5	339.6	186.6	229.9	361.4	547.1	646.4	346.1	261.8	4 634.1	70 137.9
BOLNEY COLONY-MCLAREN	18 080.1	17 100.7	19 886.6	17 292.4	20 133.5	20 599.6	21 812.3	20 431.9	17 930.1	21 261.9	21 104.8	21 544.8	237 178.7	2 410 371.3
BUZZARD LLOYDMINSTER	717.7	601.8	857.6	413.2	726.9	805.7	897.5	992.2	808.4	726.4	321.9	55	7 924.3	352 202.7
BUZZARD N GP	0	0	0	0	0	0	0	0	0	0	0	0	0	6 144.4
BUZZARD N LLOYDMINSTER	261.6	303.4	322.9	375.8	298.6	283.3	321.9	354.1	307.5	439.1	373.7	440.8	4 082.7	36 187.2
BUZZARD N MANNVILLE	0	0	0	0	0	0	0	15.4	157	224.4	136.9	109.7	643.4	4 835.8
BUZZARD N SPARKY	1 627.0	1 861.5	1 890.6	1 746.7	1 469.3	1 641.1	1 660.4	1 444.2	1 333.4	1 447.5	1 246.1	912.3	18 280.1	284 813.2
BUZZARD N WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 518.0
CARRUTHERS COLONY	0	0	0	0	0	0	0	0	0	0	0	0	0	12

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2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
CARRUTHERS CUMMINGS	5 008.0	6 040.4	5 342.9	4 000.8	5 379.8	4 797.7	4 363.4	5 303.5	4 580.0	4 611.5	4 913.2	4 118.1	58 459.3	1 627 688.9
CELTIC COLONY GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	3.9
CELTIC G.P.	30 212.0	27 584.1	28 948.3	25 827.4	27 405.0	26 450.1	30 005.9	28 933.8	29 795.7	28 440.6	28 200.6	27 048.7	338 852.2	3 390 739.6
CELTIC MANNVILLE	5 098.4	4 991.8	4 796.2	4 683.6	5 399.7	5 500.6	5 888.7	5 474.5	5 159.2	5 938.0	6 262.8	5 736.5	64 930.0	1 327 868.9
CELTIC MCLAREN	445	520.5	622.6	655.4	620.2	296.4	435.2	623.4	246	546.9	107	296.7	5 415.3	88 949.6
CELTIC SPARKY	18 040.7	17 056.3	19 012.1	17 025.9	18 886.7	17 242.0	16 937.5	17 972.5	17 590.1	18 520.7	17 342.5	17 067.1	212 694.1	1 653 630.9
CELTIC WASECA	19 673.0	18 284.2	20 417.2	17 388.5	18 455.9	16 594.6	17 918.6	16 733.6	16 830.1	17 303.5	16 550.7	16 559.6	212 709.5	4 808 515.8
DEE VALLEY E MANNVILLE	2 920.2	2 952.2	3 236.1	2 802.3	3 908.7	3 486.1	3 361.1	3 629.9	3 681.1	3 390.7	3 284.2	3 345.6	39 998.2	290 056.3
DEE VALLEY EAST SPARKY	17 413.9	15 762.9	16 552.1	15 751.4	17 463.4	16 080.3	14 487.9	16 231.2	13 359.0	13 931.7	12 849.1	13 021.4	182 904.3	969 858.7
DEE VALLEY EAST WASECA	5 577.8	5 498.4	5 585.9	5 257.7	5 826.0	5 289.6	4 580.9	5 060.8	4 180.9	4 457.1	4 056.5	3 915.6	59 287.2	881 357.9
DEE VALLEY SOUTH WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	73 974.0
DEE VALLEY WASECA	5 216.5	5 287.0	5 938.1	6 226.7	6 785.7	6 852.8	7 319.2	7 779.2	6 484.2	7 514.9	7 050.1	6 754.8	79 209.2	1 598 585.8
DULWICH E GP	241.6	191.4	196	324.6	365.6	422	428.6	181.2	800.5	1 105.5	475.8	296	5 028.8	151 727.2
DULWICH E REX	0	0	0	0	0	0	0	0	0	0	0	0	0	19 361.4
DULWICH E SPARKY	186	155.8	146.6	160.2	156.3	138	173.7	198.8	129	165	139.3	166.1	1 914.8	75 581.6
DULWICH GP	89.3	11.7	71.3	46.4	48.4	41.3	61.7	19.1	98.8	61.4	41.9	0	591.3	15 153.8
DULWICH NORTH SPARKY	0	0	0	0	0	0	0	248.4	42.4	0	0	0	290.8	6 941.2
DULWICH SPARKY	1 186.8	807.6	1 547.5	907.9	1 173.8	1 181.5	1 374.7	1 588.0	1 975.9	1 857.8	2 159.7	1 558.8	17 320.0	1 826 225.8
EAR LAKE WASECA	88.9	122.6	73.1	75.4	40.9	49	24.6	0	0	0	0	0	474.5	101 807.6
EDAM NORTH LLOYDMINSTER	0	0	0	0	0	0	0	0	0	0	0	0	0	56 181.3
EDAM NORTH SPARKY	1 292.0	1 213.7	1 113.8	954.5	1 006.1	989.2	787.9	1 046.6	1 214.3	1 102.1	818.8	851.8	12 390.8	54 457.6
EDAM NORTH WASECA	1 724.7	1 813.1	1 763.5	1 619.5	1 687.8	1 746.4	2 063.4	2 188.6	2 058.4	2 289.0	1 979.8	1 880.6	22 814.8	1 078 008.9
EDAM W MANNVILLE	35.2	73.4	182.4	265.8	252	440.2	235.9	90.3	100	87.9	101.9	79.1	1 944.1	961 486.4
EDAM WASECA	16 567.1	14 694.0	15 856.1	14 190.0	13 312.2	12 241.3	11 648.5	11 287.5	9 453.1	9 669.3	9 234.0	9 352.3	147 505.4	2 869 650.2
EDAM WEST SPARKY/G.P.	952.3	1 162.6	1 212.4	1 083.3	1 000.3	543.6	902.7	905.1	697.9	931	599.8	537.8	10 528.8	2 047 112.0
EDAM WEST WASECA	2 816.1	2 537.5	2 801.4	2 440.5	2 473.1	2 593.8	2 410.2	2 393.8	2 313.6	2 358.8	2 212.8	2 120.7	29 472.3	1 923 554.0
EPPING EAST SPARKY	1 018.6	952.8	1 034.8	977.1	1 008.0	1 002.6	1 005.5	1 143.6	957.2	924.9	1 042.3	1 026.7	12 094.1	140 912.5
EPPING G.P.	1 631.5	1 364.6	1 688.0	1 412.7	1 165.3	1 209.6	1 493.6	1 607.0	2 076.0	2 241.5	1 967.6	1 751.5	19 608.9	695 104.6
EPPING MANNVILLE	3 171.1	2 724.9	2 913.2	2 721.2	2 564.0	2 407.9	2 260.7	2 390.5	2 207.5	2 740.7	2 629.9	2 408.0	31 139.6	450 633.3
EPPING NORTH CUMMINGS	396.7	311.5	380.3	201.1	219.7	276.4	252.1	265.8	258.1	245.3	244.8	76.6	3 128.4	83 286.1

MONTHLY CRUDE OIL PRODUCTION
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2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
EPPING NORTH GP	52	162.4	371.1	336	290.2	225.1	207.3	149.3	218.8	136.4	172.3	86	2 406.9	7 036.4
EPPING NORTH MCLAREN	161.7	21.4	178.9	82.8	90.9	205.6	120.4	256.1	207	222.5	162.5	121.6	1 831.4	20 378.3
EPPING NORTH SPARKY	606.6	547.3	555.5	263.5	194.4	264.2	210.3	256.6	212	207.4	198.8	159.5	3 676.1	48 855.2
EPPING S SPARKY	7 918.5	7 608.3	8 685.0	7 319.4	7 989.4	7 660.5	6 679.8	7 899.1	6 733.9	7 489.7	7 001.1	6 764.0	89 748.7	1 220 549.7
EPPING SPARKY	6 371.4	6 307.1	6 935.6	6 085.5	6 239.8	6 207.0	6 351.5	6 835.4	7 206.5	7 407.7	6 910.3	6 437.7	79 295.5	3 210 895.5
EVESHAM NORTH MANNVILLE	994	781.9	813.4	999.5	966.3	839.8	805.2	766.5	886.7	858	860	845.2	10 416.5	97 828.8
EVESHAM NORTH MCLAREN	165.5	330.7	557.7	246.4	477.3	932.8	1 144.9	1 393.0	1 089.8	1 677.5	1 113.5	765.2	9 894.3	50 493.0
EVESHAM NORTH SPARKY	488.1	624.5	644	624.3	533.1	507.8	432	378.2	410	394.2	358.1	348.6	5 742.9	144 356.9
EVESHAM SPARKY	614.8	620.2	719.4	620.5	792.4	794.8	757.1	791.8	874	936.8	756.1	748.1	9 026.0	258 555.0
EYEHILL CUMMINGS/DINA	4 335.4	3 832.6	4 106.0	3 867.7	3 991.6	3 836.0	3 947.3	3 877.9	3 574.4	3 862.1	4 006.2	4 037.5	47 274.7	1 528 156.1
EYEHILL N CUMMINGS	1 498.1	1 445.7	1 578.0	1 506.8	1 684.8	1 447.4	1 512.1	1 521.6	1 408.1	1 640.1	2 087.3	2 096.8	19 426.8	720 616.0
EYEHILL N SPARKY	183.9	194.8	196.8	165.1	139.1	137.1	139.4	146.3	157.8	169.5	178.6	178.9	1 987.3	93 067.4
EYEHILL SPARKY	890.4	777.2	857.2	759	824.4	764.3	868	864.5	877.6	848.2	828.6	955.7	10 115.1	90 674.8
FOREST BANK MANNVILLE	1 791.8	2 372.9	2 615.0	2 429.7	2 697.4	2 372.0	2 205.3	2 206.5	2 323.5	2 730.3	2 935.8	2 746.1	29 426.3	335 200.1
FOREST BANK SPARKY	14 822.3	13 144.0	14 199.5	13 251.3	14 264.0	14 805.3	16 091.5	16 374.1	15 442.6	15 593.0	14 455.2	12 366.0	174 808.8	2 521 436.4
FOREST BANK WASECA	7 400.1	7 830.8	9 166.8	8 242.5	8 901.6	7 198.0	8 319.8	9 028.4	8 105.3	8 909.1	8 151.3	6 527.7	97 781.4	883 204.6
FREEMONT MANNVILLE	242.1	262.6	302.3	53.6	210	238.5	335.9	218.2	211.4	202.6	270.8	227.3	2 775.3	68 395.3
FREEMONT SOUTH COLONY	244.3	367.5	394.4	157.9	310.2	427.7	80.2	225	433.5	346.9	370.5	112.4	3 470.5	120 928.2
FREEMONT SPARKY	293.3	315.7	536.7	688.8	837.2	626.9	1 031.8	536.3	468.6	711.3	862.7	386.5	7 295.8	365 552.4
FREEMONT WASECA	1 681.9	1 105.6	1 201.7	876.2	959.8	904.5	1 196.6	1 276.2	1 276.4	1 649.8	1 578.8	1 385.0	15 092.5	377 218.5
FREEMONT WEST SPARKY	2 587.0	2 292.2	2 616.2	2 628.8	2 577.3	2 586.7	2 268.6	1 947.1	1 764.7	1 840.4	1 768.7	1 470.8	26 348.5	524 597.7
FURNESS SPARKY	1 051.7	741.4	1 320.1	714	1 053.8	970.8	982.8	939.1	442.2	429.5	495	433.8	9 574.2	567 411.7
GOLDEN LAKE N MANNVILLE	325.6	283.3	280.5	288.8	305.3	416	400.1	1 173.4	1 742.2	2 201.2	2 316.6	2 400.1	12 133.1	60 791.8
GOLDEN LAKE S MANNVILLE	1 791.8	1 474.7	1 385.9	1 153.5	1 199.1	1 163.3	1 184.6	1 314.7	1 222.8	1 043.9	1 069.1	1 371.9	15 375.3	216 641.1
GOLDEN LK N SPARKY	2 228.1	1 983.9	2 175.4	2 122.8	2 115.7	2 607.2	2 765.0	2 750.7	2 856.3	2 732.8	3 171.6	2 942.3	30 451.8	268 586.2
GOLDEN LK N WASECA	0	7.7	12.6	0	48.1	93.2	66.9	64.7	106.9	55.2	88	92.2	635.5	59 065.8
GOLDEN LK S SPARKY	1 650.9	1 461.4	1 510.1	1 558.9	1 785.0	2 220.8	2 011.4	2 921.4	3 008.7	2 853.5	2 583.6	2 329.5	25 895.2	973 799.3
GOLDEN LK S WASECA	5 221.2	5 157.9	5 618.7	4 152.8	4 384.6	3 917.9	3 938.3	4 126.1	4 145.0	4 267.5	4 231.7	4 255.8	53 417.5	736 239.4
GULLY LAKE WASECA	5 385.3	5 406.0	5 328.8	5 019.4	5 741.8	4 360.6	4 330.9	5 653.8	4 814.9	4 430.2	5 629.0	5 692.2	61 792.9	1 898 562.7
HALLAM WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 211.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
HILLMOND GP	699.9	649.2	868.3	741.1	1 036.4	1 005.3	965.1	916.6	998.5	1 009.1	974	1 136.6	11 000.1	47 648.7
HILLMOND SOUTH SPARKY	59.2	68.2	91	52.5	86.5	43.6	64.8	36.4	53.5	53.6	46.9	9	665.2	99 895.7
HILLMOND SPARKY	2 322.6	2 090.8	2 419.0	2 042.0	2 208.9	1 632.3	1 920.2	1 943.5	2 067.8	2 065.1	2 047.3	2 052.5	24 812.0	433 519.8
LANDROSE MCLAREN	0	49.1	18.8	0	0	0	13	27.2	0	23	8.2	31	170.3	187 496.3
LANDROSE WASECA	118.5	101.9	115.8	77.4	89.4	45.7	75.9	86.4	41.6	63.7	29.6	73	918.9	170 770.3
LASHBURN EAST WASECA	11 924.2	10 441.8	11 997.6	12 113.6	11 832.5	13 000.6	12 686.9	12 358.7	8 554.7	7 706.4	7 282.8	6 522.5	126 422.3	1 032 850.1
LASHBURN MANNVILLE	129.1	125.5	140.2	141.5	166.2	103	115.5	300.5	390.6	378.3	338.4	166.3	2 495.1	125 471.0
LASHBURN MCLAREN	361.4	465.4	620	527.8	712.3	447.9	298.9	421.7	173.8	283.4	272.2	247.8	4 832.6	58 417.0
LASHBURN MCLAREN GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	4
LASHBURN S CT COLONY GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	11
LASHBURN SOUTH MANNVILLE	1 802.8	1 930.1	2 455.0	1 969.5	2 586.4	2 873.4	2 930.1	3 264.0	3 291.2	3 386.2	3 170.0	2 306.0	31 964.7	120 455.6
LASHBURN SOUTH MCLAREN	333.8	358.7	226.9	208.9	211.7	260.7	159.6	109.8	215.4	106.1	127	95.2	2 413.8	45 189.6
LASHBURN SOUTH SPARKY	2 525.6	2 199.0	2 301.9	1 828.7	2 254.6	2 167.3	3 246.0	3 431.9	3 467.9	3 873.9	4 390.0	4 289.6	35 976.4	400 373.1
LASHBURN SOUTH WASECA	4 689.6	4 948.5	5 359.3	5 312.2	5 733.8	5 820.4	6 340.2	7 333.0	7 415.6	7 438.2	6 807.4	6 262.5	73 460.7	844 855.8
LASHBURN SPARKY	2 187.5	2 440.9	2 434.3	2 470.9	2 548.1	2 348.6	2 464.9	2 647.8	2 407.7	3 077.7	3 321.9	3 933.4	32 283.7	827 022.6
LASHBURN WASECA	4 053.4	3 435.2	3 190.2	2 392.1	2 179.8	2 958.5	3 464.4	3 340.3	2 229.9	3 028.3	2 657.0	2 176.4	35 105.5	590 611.4
LASHBURN WEST SPARKY	25 733.2	23 422.7	26 671.0	25 040.6	28 399.2	26 519.0	24 511.0	25 814.9	24 786.2	24 046.9	24 652.6	21 925.2	301 522.5	4 379 799.8
LLOYDMINSTER SPARKY	0	0	0	0	0	0	0	0	0	0	0	0	0	247 848.1
LONE ROCK SPARKY	266	278.9	280.8	356.9	394.9	347.2	333.8	287.9	301.5	296.2	302.4	290.6	3 737.1	1 287 915.3
LONG LAKE WASECA	3 026.2	2 794.1	2 821.2	2 721.8	2 782.2	2 490.3	2 701.5	2 607.5	2 568.6	2 701.0	2 594.7	2 582.0	32 391.1	1 515 958.2
LOW LAKE EAST WASECA	0	0	0	0	0	0	0	0	0	119.2	45.9	24.3	189.4	27 596.1
LOW LAKE SPARKY	403.4	461.3	931.2	451.8	476.2	559.5	1 297.9	1 226.3	1 334.8	1 335.5	1 552.8	1 519.9	11 550.6	18 922.7
LOW LAKE WASECA	689.3	681.9	891.8	429.5	645.5	657.7	1 172.8	1 179.5	1 158.8	1 595.0	1 464.5	1 701.4	12 267.7	359 551.8
MACKLIN SPARKY	3 111.4	3 198.1	3 251.8	2 987.8	3 292.9	3 265.9	3 351.8	3 223.4	3 471.2	3 732.4	3 570.2	3 765.0	40 221.9	864 123.1
MAIDSTONE MANNVILLE	624.7	627	668.8	458.5	542.9	787.5	532	537.4	970.8	759.3	957.8	754.6	8 221.3	132 306.9
MAIDSTONE MCLAREN	2 482.4	2 690.7	2 511.2	2 169.4	2 592.4	2 803.2	3 019.2	3 207.9	2 796.8	2 796.1	2 730.3	2 338.6	32 138.2	721 878.4
MAIDSTONE SPARKY	21.1	0	0	0	0	0	0	13.2	11	72.8	43.9	12.3	174.3	66 473.4
MAIDSTONE WASECA	5 201.2	4 189.3	4 717.2	3 996.1	5 064.2	5 373.8	6 188.2	6 026.9	5 800.5	5 299.3	4 722.3	4 812.5	61 391.5	490 346.1
MANITO LAKE EAST MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	1 908.4
MANITO LAKE WEST COLONY	1 790.7	1 612.7	1 055.2	1 421.4	1 508.8	1 350.5	1 027.6	859.2	817.1	747.8	951.7	666.1	13 808.8	82 132.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MANITO LK SPARKY	8 476.1	7 341.2	7 570.8	7 382.1	6 868.0	5 891.4	5 789.7	5 427.1	6 498.7	7 036.5	6 967.5	7 058.8	82 307.9	1 584 227.4
MARSDEN N SPARKY	2 138.7	2 207.8	2 177.3	2 024.1	2 472.3	2 361.0	1 839.2	1 989.9	1 989.7	2 141.3	1 766.7	1 865.4	24 973.4	397 683.9
MARSDEN SOUTH SPARKY	773.7	639	318.8	455	371.2	540.3	690.3	679.8	428.9	649	597.7	525.3	6 669.0	250 247.5
MARSDEN SPARKY	3 530.3	3 021.7	3 255.2	3 023.7	4 053.9	3 560.5	3 614.8	3 215.4	3 135.7	3 765.8	4 033.5	4 161.9	42 372.4	431 313.1
MEOTA LLOYDMINSTER	0	0	0	0	0	0	0	0	0	0	0	0	0	172 895.9
MERVIN CENTRAL SPARKY	0	0	3.2	0	0	0	0	0	0	0	0	0	3.2	16 183.0
MERVIN CENTRAL WASECA	1 082.8	1 109.3	1 025.6	901.5	1 004.0	816.7	1 073.3	980.3	909.2	887	705.3	697.4	11 192.4	106 328.2
MERVIN EAST WASECA	1 914.9	1 944.2	1 943.9	1 472.3	1 948.3	1 857.1	1 989.6	2 084.0	2 165.0	1 838.8	1 416.6	1 639.6	22 214.3	276 175.1
MERVIN SOUTH WASECA	13 355.1	13 511.6	15 497.3	14 573.5	15 547.7	13 408.4	14 292.8	14 158.3	12 903.2	13 379.4	12 683.2	11 083.8	164 394.3	1 267 635.7
MERVIN WASECA	5 206.1	4 770.8	4 536.4	4 049.9	4 320.3	3 898.3	3 665.0	3 334.8	2 916.3	3 783.8	3 903.0	3 844.0	48 228.7	924 467.0
NEILBURG COLONY	478.7	469.6	458.4	371.3	423.8	461.1	814.4	903.2	681.5	883.4	266.3	309.9	6 521.6	32 035.8
NEILBURG MANNVILLE	653.2	926.7	1 046.8	556.3	655	950.5	1 143.8	1 361.0	1 414.9	2 398.8	2 459.7	2 095.3	15 662.0	162 810.2
NEILBURG MCLAREN	3 642.5	3 512.1	4 776.3	3 460.3	3 084.3	2 697.5	1 690.5	1 573.0	1 482.5	1 286.5	1 380.6	1 536.4	30 122.5	1 457 991.7
NORTHMINSTER N SPARKY	2 340.6	1 959.5	2 343.9	1 856.5	1 955.7	1 746.9	1 566.1	1 566.2	1 417.9	1 424.0	1 544.3	1 549.6	21 271.2	575 397.0
NORTHMINSTER NORTH G.P.	0	19.1	5	0	0	0	0	0	62.1	86.7	50.4	0	223.3	30 138.5
NORTHMINSTER SPARKY	3 777.5	3 465.8	3 873.7	4 230.9	4 561.1	4 548.5	4 810.2	4 758.5	4 295.0	5 228.3	4 548.7	4 629.8	52 728.0	470 703.5
ONION LAKE NORTH CUMMINGS	11 565.0	12 853.7	12 958.6	13 817.7	14 926.5	14 472.4	13 465.2	15 398.8	12 774.9	13 610.5	13 912.6	18 615.4	168 371.3	238 532.3
ONION LAKE NORTH DINA	0	0	0	0	0	0	0	0	0	0	0	0	0	47.7
PIKES PEAK G.P.	10 979.0	10 207.2	11 441.2	7 724.7	5 126.5	4 766.1	7 544.3	8 764.5	6 528.9	7 593.2	8 935.3	8 403.5	98 014.4	698 172.2
PIKES PEAK MANNVILLE	357.2	255.8	254.2	276.5	371.6	410.1	471.9	548	477.3	433.2	480.5	494.8	4 831.1	59 342.2
PIKES PEAK SPARKY	955	907.5	1 233.9	1 384.6	1 523.7	1 327.0	1 448.4	1 544.5	1 498.8	1 360.2	1 289.8	1 183.2	15 656.6	65 886.8
PIKES PEAK WASECA	32 379.3	28 517.2	35 187.0	35 083.1	34 453.4	34 928.7	37 000.9	37 799.1	36 227.6	37 496.0	34 665.2	34 087.3	417 824.8	10 044 404.7
REWARD WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	464 317.3
RUSH LAKE GP	5 769.1	4 633.4	5 366.1	5 357.6	5 320.8	4 348.4	4 284.5	4 868.7	5 400.2	4 610.1	4 103.6	4 241.8	58 304.3	1 817 083.2
RUSH LAKE MANNVILLE	3 430.5	2 952.6	3 272.4	3 209.9	3 457.6	3 235.0	3 116.5	3 639.3	3 224.6	3 115.2	2 859.4	2 601.4	38 114.4	766 821.5
RUSH LAKE SPARKY	1 305.0	1 267.4	1 423.1	1 225.6	1 375.8	1 196.5	1 138.8	1 373.3	1 209.0	1 199.0	1 164.9	1 042.6	14 921.0	362 721.1
RUSH LAKE WASECA	5 807.9	5 335.5	5 836.7	6 177.4	6 478.6	6 453.0	5 894.4	7 122.8	6 550.4	6 006.8	6 157.9	4 690.3	72 511.7	1 459 500.0
RUTLAND CUMMINGS DINA	3 130.3	2 687.5	2 745.3	2 734.8	2 856.7	2 510.7	2 726.5	2 529.1	2 592.0	2 513.2	2 535.9	2 420.6	31 982.6	468 600.1
SALT LAKE LLOYDMINSTER	3 400.3	2 883.6	3 081.9	2 911.8	2 789.2	2 805.9	2 763.1	2 820.7	2 760.8	2 794.8	2 772.3	2 854.4	34 638.8	1 540 414.1
SENLAC CUMMINGS DINA	45 414.1	42 121.6	45 372.6	41 542.5	41 237.7	36 375.8	36 976.1	38 863.7	37 581.8	38 272.9	35 637.6	33 383.5	472 779.9	7 042 954.4

MONTHLY CRUDE OIL PRODUCTION
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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
SENLAC LLOYDMINSTER	4 355.9	3 193.6	3 901.4	4 037.9	3 952.7	3 235.2	3 621.4	4 461.7	4 326.4	3 897.6	3 732.6	3 477.1	46 193.5	2 543 095.2
SENLAC MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	14.9
SENLAC WASECA	0	0	0	0	0	0	0	0	0	0	0	0	0	34 676.4
SILVERDALE G.P.	1 335.4	1 206.2	1 300.7	1 312.4	1 189.2	1 150.0	1 057.4	1 605.3	1 540.3	1 325.9	1 021.8	1 007.9	15 052.5	82 730.1
SILVERDALE MANNVILLE	655.5	725.6	813.6	817.1	816.9	821.1	707.4	848.1	748.7	743.6	588.5	535.7	8 821.8	36 270.9
SILVERDALE SPARKY	3 974.0	3 872.1	4 302.5	3 202.3	3 670.5	3 429.7	3 721.6	5 252.0	5 845.3	6 275.7	5 642.4	4 591.1	53 779.2	1 971 670.2
SODA LAKE CUMMINGS	5 434.8	5 307.2	5 684.7	4 713.2	6 132.9	5 188.8	6 589.4	6 746.9	6 617.1	6 053.7	6 450.6	6 396.5	71 315.8	1 172 165.9
STANDARD HILL N GP	905	674.1	574.7	801.5	818.2	652	319	201.2	153.2	402.2	206.1	100	5 807.2	178 951.5
STANDARD HILL N MANNVILLE	455.5	435.2	593.7	649.3	790.8	211.2	168	72.4	51.1	0	0	56.1	3 483.3	9 422.4
STANDARD HILL N REX	117.3	97.5	104.8	72.2	104.2	176.9	180.9	209.6	128.3	180.8	176.9	182.9	1 732.3	20 085.3
STANDARD HILL N SPARKY	562.2	515.1	479.9	356.6	404.9	965.8	756.9	929.6	1 116.4	575.2	399.9	549.1	7 611.6	85 882.6
STANDARD HILL N WASECA	470.6	615.8	751.4	691.6	653.4	758.6	920.5	940.2	746.5	817.1	546.5	880.8	8 793.0	178 795.1
STANDARD HILL W MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	80 187.5
STANDARD HILL WASECA	4 807.7	4 554.4	4 238.9	3 574.4	3 812.0	4 028.0	3 020.6	4 306.4	4 541.1	5 233.7	5 126.5	4 847.8	52 091.5	1 711 214.5
T FLAGS N LLOYD/CUMMINGS	25 880.6	23 658.1	27 919.7	27 158.0	26 823.5	25 084.0	25 893.1	22 505.7	22 560.6	24 520.1	25 073.7	25 188.3	302 265.4	4 901 740.5
TANGLEFLAGS COLONY GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	1.3
TANGLEFLAGS E MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	129 926.7
TANGLEFLAGS G.P.	3 815.1	3 865.5	4 235.0	4 096.7	3 974.9	3 840.3	3 653.6	3 419.6	2 522.7	2 613.5	3 020.3	2 699.2	41 756.4	2 934 900.3
TANGLEFLAGS LLOYD	1 709.2	1 495.8	1 949.0	1 677.1	2 294.3	1 896.0	2 052.8	2 030.5	2 308.2	2 657.3	2 775.6	2 655.6	25 501.4	1 309 518.5
TANGLEFLAGS MANNVILLE	4 345.3	3 865.8	4 262.0	4 581.6	4 941.7	4 570.5	4 628.8	4 955.9	4 964.4	4 919.7	4 825.5	4 417.4	55 278.6	1 980 683.8
TANGLEFLAGS MCLAREN	3 267.6	2 924.2	3 392.0	2 941.8	3 150.7	3 193.5	2 859.0	2 555.2	2 536.7	2 710.3	2 420.1	2 386.7	34 337.8	789 849.0
TANGLEFLAGS NORTH G.P.	1 575.1	1 641.1	2 249.9	1 729.5	2 177.5	1 901.4	1 897.3	2 059.4	1 716.4	2 027.5	1 976.2	2 134.4	23 085.7	219 278.1
TANGLEFLAGS SPARKY	6 292.2	6 380.3	6 073.3	5 920.5	7 084.7	6 607.1	7 144.3	6 739.9	6 000.5	6 803.6	7 028.8	6 643.9	78 719.1	1 918 672.9
TANGLEFLAGS W LLOYD	927	945.4	692.2	580.6	905	701.3	432.9	836.6	843.1	1 314.9	1 089.9	1 298.4	10 567.3	217 281.0
TANGLEFLAGS W MANNVILLE	2 045.1	1 986.7	2 083.6	1 773.1	1 871.7	1 904.1	2 106.2	1 630.2	1 664.8	1 547.9	1 816.3	1 675.9	22 105.6	357 413.2
TANGLEFLAGS W SPARKY	5 878.0	5 938.5	6 293.5	6 181.4	6 392.5	6 199.2	6 556.9	6 499.9	5 962.5	5 993.0	5 038.8	4 781.6	71 715.8	1 121 773.2
TANGLEFLAGS WASECA	4 034.4	3 591.2	4 110.7	3 919.8	3 691.6	3 427.1	2 964.3	3 183.8	2 767.1	3 112.3	2 653.1	2 686.6	40 142.0	1 200 169.2
TANGLEFLAGS WEST G.P.	2 128.8	1 961.4	2 007.5	1 900.1	1 833.6	1 860.0	1 820.9	1 821.3	1 651.4	1 447.7	1 419.8	1 329.1	21 181.6	1 235 801.1
TANGLEFLAGS WEST MCLAREN	632.4	491.7	688.5	496.9	809.6	802.7	835.5	759.4	770.5	744.6	787.8	762.9	8 582.5	618 886.2
TURTLEFORD SPARKY	0	0	0	0	0	69.2	263.8	246.2	160.9	168.3	229.6	202.4	1 340.4	1 340.4

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2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
TURTLEFORD WASECA	295.7	353.9	242	259.3	267.1	187.3	232	139.2	151.3	44.5	246.9	87.5	2 506.7	65 028.0
TURTLELAKE COLONY	9 928.2	9 770.8	10 703.4	10 538.3	11 438.1	10 751.1	10 566.9	10 233.5	9 515.5	9 505.8	8 242.8	9 001.7	120 196.1	910 588.3
TURTLELAKE WASECA	4 180.8	3 175.9	3 452.5	3 606.2	3 688.3	3 740.9	3 929.0	3 834.4	2 983.7	2 998.9	2 748.4	3 059.1	41 398.1	491 936.6
UNWIN SPARKY	556	568.6	541.9	393.5	520.6	432.2	345.1	360.4	440.4	524.5	336.7	468.6	5 488.5	156 785.5
WESTHAZEL EAST MCLAREN	179.5	165.7	174.2	128.5	146.2	139.7	137.6	145.2	129	39.3	241.8	237.3	1 864.0	27 418.5
WESTHAZEL G.P.	6 908.7	5 745.7	6 233.3	5 045.5	4 697.1	5 482.1	5 492.3	5 651.7	5 802.3	5 386.3	5 328.5	5 009.7	66 783.2	661 821.7
WESTHAZEL MANNVILLE	3 887.5	2 588.0	3 247.6	2 627.7	3 159.0	3 095.5	2 257.7	2 187.6	2 479.3	3 311.2	3 537.8	3 166.6	35 545.5	618 997.3
WESTHAZEL SPARKY	2 537.1	2 609.9	2 402.9	2 239.1	2 651.6	1 793.7	2 180.5	2 514.2	2 341.3	2 301.9	2 602.3	2 515.9	28 690.4	816 133.9
WESTHAZEL WASECA	3 541.6	3 027.0	2 915.0	2 907.9	3 419.1	2 993.0	2 580.7	2 605.8	2 733.2	3 083.9	2 829.3	3 189.7	35 826.2	504 686.8
WINTER CUMMINGS	14 687.5	13 143.3	14 160.6	13 113.5	13 054.3	11 102.0	12 765.5	11 615.1	12 459.1	13 367.6	12 993.4	12 609.8	155 071.7	5 228 304.3
WINTER SOUTH CUMMINGS	3 780.5	3 531.4	3 515.5	3 552.4	3 613.7	3 559.5	3 194.4	2 906.4	3 344.7	3 407.2	3 115.3	2 534.4	40 055.4	650 373.5
WINTER SOUTH MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	53 608.4
YONKER MCLAREN	0	0	0	0	0	0	0	0	0	0	0	0	0	8.2
MISCELLANEOUS POOLS														
BIG GULLY MANNVILLE	2.5	0	0	0	0	0	0	0	0	10.3	0	0	12.8	576.2
BIRDBEAR	164.3	212	320.6	257.6	290.1	702.7	868.3	829.9	975.5	736.6	1 059.2	3 009.7	9 426.5	29 457.0
COLONY	12 068.0	12 469.4	13 362.1	12 296.8	13 559.6	12 373.9	13 618.8	12 784.6	11 290.0	11 669.5	11 819.5	11 839.9	149 152.1	961 802.1
COMMINGLED MANNVILLE	10 550.2	11 306.0	13 271.7	12 094.3	13 410.1	13 494.6	14 350.2	16 568.3	13 144.5	14 783.6	15 051.2	13 262.3	161 287.0	1 034 336.7
CUMMINGS	2 104.0	2 066.8	2 195.1	2 301.4	2 046.4	2 172.4	2 186.9	2 014.5	2 007.6	1 865.5	1 981.3	2 278.0	25 219.9	216 941.6
CUMMINGS DINA	0	0	0	0	0	0	0	0	0	0	0	0	0	28 970.7
DEVONIAN	0	0	0	0	0	0	0	0	0	0	0	0	0	18.8
DINA	2 060.1	2 204.7	2 211.8	1 907.2	2 272.9	2 021.8	2 122.8	2 638.1	1 889.3	1 939.5	2 440.6	2 569.9	26 278.7	79 558.1
DUPEROW	0	0	0	0	0	0	0	0	0	0	0	0	0	72.4
FISH SCALE	0	0	0	0	0	0	0	0	0	0	0	0	0	2.4
G.P. SAND	11 004.4	9 830.6	11 160.0	9 296.7	10 054.1	9 651.8	10 400.5	11 688.6	10 187.7	11 676.2	10 987.6	10 847.6	126 785.8	1 235 881.9
LLOYDMINSTER	12 420.2	11 982.3	12 222.4	10 515.7	12 010.1	10 799.6	11 382.0	11 891.0	12 511.7	13 708.9	13 907.3	13 276.5	146 627.7	1 611 388.2
MANNVILLE	26	50	42.1	25.2	38.9	19.7	37.7	38.8	36	18.5	47.6	43.1	423.6	12 587.1
MCLAREN	26 951.5	25 936.0	29 409.1	28 382.4	30 927.4	30 099.3	31 102.8	32 757.4	32 744.0	32 969.6	33 490.8	33 922.3	368 692.6	2 378 130.3
REX	285.2	142.5	222.8	276.3	290	249.6	360	676.5	799.8	889.7	1 006.6	1 299.3	6 498.3	73 355.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
SPARKY	56 696.5	51 873.8	57 393.8	51 998.7	56 805.3	57 446.7	60 716.0	66 935.8	65 900.2	70 036.3	68 566.7	65 393.0	729 762.8	3 915 542.8
ST. WALBURG	0	0	0	0	0	0	0	0	0	0	0	0	0	40.3
VIKING	0	0	0	0	0	8.8	0	0	0	0	0	0	8.8	8.8
WASECA	31 589.5	30 824.7	34 241.0	31 569.5	33 912.3	35 466.9	36 648.8	41 325.3	37 684.1	39 822.3	38 738.0	36 881.6	428 704.0	2 630 486.3
TOTAL NON-UNITS	814 332.2	762 561.0	839 014.6	766 507.2	818 831.4	783 739.3	806 545.0	838 229.4	788 893.5	825 586.5	804 247.7	778 018.5	9 626 506.3	155 503 361.3
AREA/CRUDE TYPE TOTAL	850 644.6	795 994.7	873 645.6	797 420.8	853 070.9	817 833.5	840 408.3	870 897.6	819 780.8	858 339.2	835 908.0	807 983.8	10 021 927.8	182 237 037.7
AREA 1 TOTAL	850 644.6	795 994.7	873 645.6	797 420.8	853 070.9	817 833.5	840 408.3	870 897.6	819 780.8	858 339.2	835 908.0	807 983.8	10 021 927.8	182 237 037.7
AREA 2 LIGHT UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	218.6	233.2	265.6	195.6	258	202.2	248.2	241.6	1 401.6	1 884.5	1 267.7	1 007.4	7 424.2	279 746.4
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	0	0	0	0	0	0	0	0	0	0	0	0	0	46.6
DODSLAND NORTH VIKING GAS														
DODSLAND VIK GAS V UNIT	0.2	12.2	107	8.6	40.4	88.5	44	0.9	58.8	32.7	55.3	12.7	461.3	13 038.3
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	1 407.8	1 252.5	1 334.6	1 144.9	1 313.8	1 165.7	1 209.4	1 051.2	1 092.6	1 109.1	1 194.5	1 217.0	14 493.1	1 246 733.7
EAGLE LAKE VIK VOL UNIT	4 151.7	3 634.2	3 855.6	3 582.0	3 548.9	3 686.5	3 867.6	3 839.5	3 534.3	3 698.1	3 651.9	3 691.5	44 741.8	3 620 325.3
GLENEATH S VIK VOL UNIT	25.7	35.3	50.4	51.4	58.4	54.3	36	74.5	55.9	65.8	63.3	44.1	615.1	62 695.2
KIYIU LAKE VIK VOL UNIT	370.1	317.1	321.5	205.2	181.4	198	212	185.3	310.8	361.1	359.2	304.3	3 326.0	196 384.9
KIYIU LK VIK VOL UNIT 2	163	156.1	163.2	133.1	146	151.4	136.5	130.8	130.6	142.7	119	89.1	1 661.5	108 417.3
N DODSLAND VIK VOL UN 2	38.3	33.9	36.5	45.1	51.6	45	51.1	44.3	46	43.3	40.1	41.5	516.7	55 248.5
N DODSLAND VIK VOL UNIT	694	655.8	702.7	625.5	636.9	659.6	651.6	636.9	625.6	647.8	622.5	647.1	7 806.0	435 934.1
THE GLENEATH UNIT	3 344.9	3 344.8	3 500.6	3 299.4	3 340.0	3 149.8	3 300.7	3 214.7	3 202.7	3 175.0	3 133.5	2 987.2	38 993.3	3 062 436.5
EUREKA VIKING														
THE NORTH EUREKA UNIT	783.1	711.1	792	764.9	764.2	769.7	810.3	767.8	746.4	699.2	723.6	722.4	9 054.7	1 383 656.4
THE SOUTH EUREKA UNIT	1 020.6	827.7	840.5	808.6	932.9	889.4	808.1	1 095.1	959.7	909.8	900.6	839.5	10 832.5	1 571 542.3
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	3.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	177.3
SMILEY VIKING GAS VOL UNI	0	0	0	0	0	0	0	0	0	0	0	0	0	448.7
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	17.1	28.3	22.2	19.6	22.5	28.4	56.1	30.7	66.4	26.3	18.1	24.9	360.6	87 879.4
PLATO VIKING														
PLATO VIKING VOL UNIT 1	173.3	165	140.4	141.2	131.2	117.5	146.7	136.2	131.1	140.7	166.2	314.5	1 904.0	371 485.7
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	504.7	456	437.6	431.2	551.1	523.7	496.4	530.7	508.2	501.8	499.5	490.3	5 931.2	536 823.4
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	178.5	158.6	202.1	181.5	193.7	170.3	179.8	179.3	182.8	169.6	154.6	151.4	2 102.2	332 318.6
TOTAL UNITS	13 091.6	12 021.8	12 772.5	11 637.8	12 171.0	11 900.0	12 254.5	12 159.5	13 053.5	13 607.5	12 969.6	12 584.9	150 224.2	13 365 341.8
AREA 2 LIGHT NON-UNITS														
AVON HILL VIKING	350.7	336.5	344.3	309.6	346.6	337.3	370.5	891.4	697	1 122.2	1 811.2	1 364.2	8 281.5	348 606.8
COLEVILLE-SMILEY VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	112.5
DODSLAND NORTH VIKING GAS	95.2	68.7	82.3	100.4	109.6	104.1	93.7	98.5	113.9	133	85.4	162	1 246.8	12 899.6
DODSLAND VIKING	4 216.1	3 878.8	4 015.6	3 417.1	4 545.4	5 360.4	6 532.7	7 100.8	6 220.4	6 472.1	6 436.7	6 658.2	64 854.3	4 472 266.1
ELROSE VIKING SAND	1 590.2	1 519.3	1 781.4	1 604.4	1 376.0	1 146.2	1 128.7	1 163.0	989.3	964	774.5	656.1	14 693.1	32 932.8
EUREKA VIKING	430	393.6	449.5	353.9	447.4	391.7	384	425.6	439.2	423.8	1 090.5	945.9	6 175.1	347 559.1
FORGAN VIKING	27.4	58.9	33.3	98.5	85.9	87	193.5	218	162.5	163.9	178	134.3	1 441.2	93 482.6
FORGAN WEST VIKING	127.9	81.8	86.6	116.1	197.9	130.4	100.8	110.2	129.5	159.6	144.7	93.6	1 479.1	108 565.4
GREENAN VIKING	0	0	0	0	0	0	0	10.1	0	0	0	0	10.1	19.7
HOOSIER N VIKING	26.8	35.2	37.5	41.7	41.9	8.4	72.4	17.3	56.5	14.6	26.8	2.1	381.2	2 027.0
HOOSIER VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	0.1
KERROBERT VIKING	4 382.8	4 144.6	4 275.6	4 028.8	4 361.1	3 809.6	3 909.9	4 384.8	4 572.4	4 518.5	4 786.5	4 909.8	52 084.4	2 964 891.5
KINDERSLEY VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	240
LOVERNA S VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	0.5
LOVERNA VIKING POOL	298.1	268.8	320.2	302.5	279.4	259.8	281.6	339	340.6	369.8	354.4	247.1	3 661.3	39 258.6
LUCKY HILLS VIKING	89.6	102.3	107	91	98	82.4	146.2	114.1	241.1	230.5	192.6	226.9	1 721.7	147 512.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
LUSELAND VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	5.6
MARENGO VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	79.4
MILTON VIKING	0	0	0	0	0	0	0	0	0	0	0	0	0	411.6
PLATO NORTH VIKING	1 427.6	1 372.3	1 444.0	1 306.2	1 423.4	1 352.4	1 316.4	1 435.7	1 317.9	1 432.5	1 571.2	1 422.7	16 822.3	1 183 625.9
PLATO VIKING	159.6	177.2	164.6	184.9	200.3	195.5	206.8	221.7	213.1	190.1	197.5	192.5	2 303.8	111 871.0
PLENTY VIKING	380.3	305.8	319.6	299.2	332.7	358.6	478.8	396.1	375.4	420.1	332.6	325.1	4 324.3	236 362.0
PRAIRIEDALE EAST VIKING	68.6	94.4	65.5	63.5	81.5	59.5	58.3	54.7	41.7	64.3	27	40.9	719.9	10 479.5
PRAIRIEDALE VIKING	5 734.1	5 678.9	6 156.4	5 489.9	5 628.2	5 432.5	5 847.8	6 246.7	5 493.2	6 310.0	5 786.6	4 502.2	68 306.5	996 949.2
SMILEY DEWAR VIKING	2 152.0	1 860.5	2 107.6	1 796.6	1 809.2	2 159.9	2 055.9	2 227.0	2 054.7	1 880.8	2 005.3	1 755.9	23 865.4	4 784 648.6
VERENDRYE VIKING	842.5	696	748.5	739.6	814.8	897.7	938.6	889.4	873.1	776.7	907.6	696.1	9 820.6	771 909.7
WHITESIDE VIKING	374.6	363.5	321.2	311.6	366.5	343	340.5	367.4	362.7	410.1	385.9	328.8	4 275.8	316 467.0
WHITESIDE W RIBSTONE CK	0	0	0	0	0	0	0	0	0	0	0	0	0	13
WHITESIDE WEST VIKING	5	4.2	4.6	2.8	32.4	3	3.4	3.4	4.6	4.3	4.2	4.4	76.3	5 578.6
MISCELLANEOUS POOLS														
BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	7
FISH SCALE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.1
MILK RIVER	0	0	0	0	0	0	0	0	0	0	0	0	0	47.2
VIKING	4 470.4	4 526.1	6 072.9	5 399.4	5 905.4	6 183.4	6 421.8	6 378.3	6 191.5	6 282.0	6 538.8	7 014.1	71 384.1	465 869.7
TOTAL NON-UNITS	27 249.5	25 967.4	28 938.2	26 057.7	28 483.6	28 702.8	30 882.3	33 093.2	30 890.3	32 342.9	33 638.0	31 682.9	357 928.8	17 454 700.1
AREA/CRUDE TYPE TOTAL	40 341.1	37 989.2	41 710.7	37 695.5	40 654.6	40 602.8	43 136.8	45 252.7	43 943.8	45 950.4	46 607.6	44 267.8	508 153.0	30 820 041.9
AREA 2 HEAVY UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 1	1 939.1	1 866.5	1 510.1	1 370.5	1 497.1	1 265.7	1 047.8	1 184.1	1 063.3	1 138.8	1 434.0	1 415.7	16 732.7	839 967.2
CACTUS LAKE VOL UNIT 2	10 757.2	9 375.0	10 691.5	11 076.2	10 847.6	10 401.9	11 311.5	11 162.0	10 820.9	10 432.7	9 947.8	9 819.3	126 643.6	4 246 734.5
CACTUS LAKE VOL. UNIT NO.	1 019.7	1 054.7	1 167.0	1 122.0	1 323.8	956.1	1 148.4	1 251.7	1 196.6	1 123.4	1 325.2	1 038.6	13 727.2	190 803.1
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	870.2	749.6	865.5	1 006.1	1 018.6	1 074.3	1 066.8	1 076.0	1 027.1	1 203.8	1 033.9	997.9	11 989.8	828 642.2

MONTHLY CRUDE OIL PRODUCTION
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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	3 576.2	3 034.4	3 391.8	3 275.7	3 298.9	3 176.2	3 502.8	3 402.1	3 536.8	3 662.3	3 059.1	3 983.5	40 899.8	1 256 589.4
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	5 523.4	5 268.1	5 098.6	5 259.2	5 244.8	5 250.4	5 127.7	4 622.2	4 895.7	5 288.8	4 619.9	4 275.3	60 474.1	3 022 860.5
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	171.4	203.6	154.4	199	206.1	262.8	300.3	326.6	241.4	184.7	250.4	81.5	2 582.2	386 560.2
MANTARIO E BASAL MANN														
MANTARIO E BSL MANN V 1	1 111.4	1 152.7	1 182.0	903.7	1 206.6	1 238.2	1 370.8	1 389.9	1 301.3	1 292.6	1 224.8	1 293.4	14 667.4	385 672.5
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	13 540.4	12 138.5	14 257.9	13 248.7	13 906.8	13 256.6	14 385.6	13 615.3	10 972.3	14 274.0	14 252.7	14 231.3	162 080.1	3 852 779.5
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	609.8	528.6	569.8	560.6	567.5	565.8	545.7	591.5	582.7	283.8	462.8	380.4	6 249.0	1 296 026.7
NORTH HSR BASAL MANNVILLE														
N HOOSIER BAS BL V UNIT	939.9	820.2	860.4	690.7	827.1	851.2	946.9	938.9	853.6	914.4	918.6	981.8	10 543.7	909 692.3
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO.	1 334.4	1 366.9	1 388.4	1 340.3	1 588.8	1 394.3	1 496.9	1 515.6	1 456.6	1 356.5	1 594.6	1 616.4	17 449.7	378 261.0
PLOVER LAKE MCLAREN														
PLOVER LAKE VOL UNIT 1	228.2	243.9	267.6	279	323.1	279.5	274.8	344.4	273.6	202.2	272.9	337.8	3 327.0	583 401.9
SMILEY BAKKEN														
SMILEY BAKKEN VOL. UNIT N	0	0	0	0	0	15.9	0	0	0	0	0	0	15.9	98 655.8
SUPERB MANNVILLE														
SUPERB N VOL UNIT # 1	0	0	58.7	87.3	317.9	155.9	348.3	332	404	376.4	565	543.4	3 188.9	6 320.4
TOTAL UNITS	41 621.3	37 802.7	41 463.7	40 419.0	42 174.7	40 144.8	42 874.3	41 752.3	38 625.9	41 734.4	40 961.7	40 996.3	490 571.1	18 282 967.2
AREA 2 HEAVY NON-UNITS														
ALSASK BASAL MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	31 669.3
BUFFALO COULEE BAKKEN	1 589.6	1 605.6	1 697.3	1 620.4	1 481.9	1 284.8	1 638.7	1 828.7	1 921.7	1 784.6	1 717.0	1 566.6	19 736.9	781 518.1
BUFFALO COULEE N BAKKEN	2 250.6	2 082.9	2 228.9	1 957.3	2 273.3	1 991.8	1 902.3	2 107.4	2 038.0	1 969.5	2 109.2	1 894.7	24 805.9	689 412.4
CACTUS LAKE EAST BAKKEN	740.8	652.7	695.9	588.5	609	528	459	541.9	569.9	674.7	733.2	787.7	7 581.3	185 703.7
CACTUS LK BASMAN-BAKKEN	3 487.2	3 216.0	3 168.5	3 154.6	3 916.3	3 601.1	4 007.6	3 969.9	3 977.2	4 110.7	3 978.9	3 961.6	44 549.6	734 195.4

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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
CACTUS LK N MCLAREN	1 790.1	1 450.0	1 571.6	1 530.6	1 798.9	1 668.0	1 529.1	1 851.6	1 566.8	1 850.4	1 939.3	1 595.5	20 141.9	2 270 767.1
COLEVILLE BAKKEN	9 688.1	9 379.9	9 661.0	9 338.0	9 389.3	9 088.6	9 041.7	9 338.7	8 389.3	8 524.4	9 164.6	8 430.3	109 433.9	10 059 799.3
COLEVILLE MANNVILLE	28.7	41.4	19.2	50.6	4.7	2.5	0	0	9.5	15.5	5.4	0	177.5	104 757.6
COLEVILLE S MANNVILLE	773.6	651.8	535.5	219.3	253.7	250.5	224.8	376	245.3	243	226.4	368.4	4 368.3	131 530.8
COLEVILLE S SUCCESS	316.8	233.5	282	251.6	253	246.8	258.9	260	240.1	222.3	185.3	206.6	2 956.9	142 927.2
COLEVILLE SOUTH BAKKEN	927	847	1 304.6	1 583.8	1 452.5	1 418.1	1 500.4	1 593.9	1 576.3	1 759.2	1 578.0	2 018.6	17 559.4	419 023.0
COLEVILLE W BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	89 108.6
COSINE LK LLOYDMINSTER	210.1	140	264.6	612.7	274.6	171.9	442.1	977.1	1 057.8	1 161.5	1 160.7	1 121.1	7 594.2	100 557.3
COURT BAKKEN	2 472.0	2 553.0	2 370.1	2 150.1	2 124.6	2 124.8	2 180.6	2 378.7	2 300.3	2 618.6	2 492.1	2 722.5	28 487.4	590 739.0
COURT NORTH BAKKEN	346.5	409.7	461.3	505.8	598.7	357.7	491.6	782.1	530.8	619	591.5	565.4	6 260.1	143 387.3
COURT SOUTH BAKKEN	1 743.2	1 610.2	1 937.1	1 822.6	1 992.5	1 903.3	2 162.0	2 348.8	2 261.2	2 320.0	2 105.7	1 912.7	24 119.3	533 230.1
COURT WEST BAKKEN	132.9	82.8	77.6	60.1	101.7	107	98.9	97.9	154.5	136.7	95.5	107.4	1 253.0	92 201.4
CUTHBERT BASAL MANNVILLE	1 912.4	1 846.8	1 721.9	1 814.4	2 138.9	2 039.0	2 212.1	2 186.4	1 966.3	1 847.8	1 609.3	1 821.5	23 116.8	313 932.1
DRIVER BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	0.9
DRUID MANNVILLE	142.7	119.1	130.6	147.1	170.9	194.2	201	249.9	240	251.3	229.2	220	2 296.0	36 439.6
ERMINE MANNVILLE	442.4	331.9	345.5	361.2	414.2	394.2	421.2	577.9	662.6	635.1	578.8	543.7	5 708.7	67 852.4
FUSILIER BAKKEN	2 368.6	2 381.7	2 597.8	2 621.2	2 128.3	2 420.5	2 530.9	2 592.8	2 037.3	2 600.5	2 498.2	2 579.1	29 356.9	1 094 174.4
FUSILIER NORTH BAKKEN	636.6	570.9	588.1	540.3	547.4	546.2	534.5	708.3	722.8	651.6	700.8	668.6	7 416.1	160 041.9
HEARTS HILL BAKKEN	427.3	528.7	364.2	485.8	398.9	394.4	360.3	588.3	599.3	680.1	492.8	521.4	5 841.5	244 367.5
HOOSIER BAKKEN	7 072.8	6 598.6	7 838.4	7 078.5	6 996.5	6 933.9	6 060.9	6 706.7	6 826.5	6 815.5	6 380.7	6 367.2	81 676.2	1 575 975.4
HOOSIER E BAKKEN	733.4	547.5	503.4	518.9	646	588.5	597.2	655	639.5	599.6	519.4	468	7 016.4	82 675.8
HOOSIER S BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	15.4
KERROBERT MANNVILLE	8 596.2	8 346.4	9 152.9	7 710.5	9 511.4	9 070.9	9 297.3	8 881.6	10 940.2	11 320.4	10 034.0	9 926.3	112 788.1	1 324 432.2
LOVERNA N MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	36.3
LOVERNA S BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	264.8
LOVERNA SUCCESS	179.6	195.3	173.8	156.5	171.3	132.3	191.9	238.1	187.6	173.6	169	146.8	2 115.8	134 872.3
LOVERNA W BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	17.5
LUSELAND BAKKEN	7 349.8	5 727.5	5 292.6	7 082.5	6 519.5	6 409.1	6 947.3	6 475.0	6 774.5	6 013.5	6 009.8	5 572.9	76 174.0	3 309 214.9
LUSELAND MANNVILLE	128.9	85.3	93.3	78.8	76.3	26.9	126.1	82.2	98.1	56.8	146.4	63.4	1 062.5	59 689.7
MANTARIO E BASAL MANN	1 171.9	1 204.6	1 097.0	927.6	896.5	972.6	931.9	1 077.9	1 051.4	1 008.7	986.3	984.6	12 311.0	236 053.8

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MANTARIO N BASAL MANN	577.8	668.6	883.2	701.4	793.4	658.5	658.8	578.5	515.5	644	700.6	785.1	8 165.4	260 122.2
MANTARIO S BASAL MANN	9 256.7	7 572.1	7 878.6	6 720.5	7 237.3	6 634.7	5 386.5	5 758.2	4 918.0	4 461.0	4 282.3	4 428.0	74 533.9	520 055.1
MARENGO S BASAL MANN	3 843.5	3 697.3	3 883.2	3 919.9	4 108.2	3 920.3	3 438.7	4 245.2	4 164.1	4 519.3	4 533.7	3 800.8	48 074.2	1 539 731.4
MILTON BAKKEN	2 245.3	2 190.4	2 467.2	2 262.3	2 431.1	2 331.0	2 485.8	2 331.5	2 352.7	2 501.9	2 412.4	2 274.6	28 286.2	418 000.8
MILTON SOUTH BAKKEN	0	0	55.6	1.2	29.7	7.8	0	18.5	51.6	0	10.3	7.8	182.5	3 797.6
MILTON SOUTH SUCCESS	380.5	369.8	498.4	424.4	319.2	419.1	337.5	492.3	440	276.3	366	305.3	4 628.8	82 507.8
NORTH HOOSIER BAKKEN	5 876.5	5 559.2	5 910.5	5 491.2	5 201.7	5 059.3	5 511.0	5 753.7	6 293.9	6 284.1	5 554.3	5 664.1	68 159.5	1 091 186.1
NORTH HSR BASAL MANNVILLE	2 214.6	2 206.1	2 209.8	1 899.9	2 095.1	2 139.4	2 103.5	1 896.0	1 416.7	2 024.6	2 139.9	2 521.5	24 867.1	536 626.7
NORTH SMILEY BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	538.2
ONWARD BASAL MANNVILLE	908.4	833.4	1 005.9	1 083.5	1 114.8	988.3	980.9	855.5	814	903.5	908.9	806.8	11 203.9	283 412.3
PLOVER LAKE BAKKEN	1 837.0	1 463.9	1 771.6	1 443.3	2 137.8	1 796.0	2 142.4	1 568.1	1 832.9	2 132.8	1 969.5	1 814.5	21 909.8	2 478 939.5
PLOVER LAKE MCLAREN	748.2	827.9	720.6	778.4	1 074.6	883.5	883.3	1 050.7	903.4	695.6	832.9	826.3	10 225.4	768 262.6
PLOVER LAKE SOUTH BAKKEN	64.2	0	28.5	14	10	25.5	25	93.3	111	56.5	61.1	30.8	519.9	30 529.6
PLOVER LAKE W BAKKEN	496.6	495.3	461.8	324.5	265	247.2	348.7	367.3	558.4	488.9	553.1	367	4 973.8	143 503.0
PLOVER LK E BAKKEN	21.7	86.7	53.8	68.9	94.2	50.2	39.2	97.5	225.1	147.3	174	34.4	1 093.0	1 225 397.8
PRIMATE MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	522.9
PRIMATE SOUTH MANNVILLE	4 440.1	4 058.6	4 603.4	4 370.0	5 333.1	4 638.1	4 983.0	4 893.6	4 343.7	4 166.7	3 763.8	3 502.6	53 096.7	173 270.4
SALVADOR MANNVILLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.8
SMILEY BAKKEN	0	0	0	0	0	0	0	0	0	0	0	0	0	36.8
SUPERB BAKKEN SAND	0	0	0	0	0	0	0	0	0	0	0	0	0	161.1
SUPERB MANNVILLE	185.9	193.8	193.3	70.5	238.7	168.3	156.8	171.5	157.5	183	169.2	129.3	2 017.8	189 141.2
MISCELLANEOUS POOLS														
BAKKEN	12 952.9	12 455.3	14 098.6	11 182.6	12 332.1	12 598.7	13 475.9	13 348.7	12 312.6	12 292.1	12 335.2	11 755.4	151 140.1	1 885 821.1
BASAL MANNVILLE	1 223.3	1 017.7	1 381.5	892.8	959.3	893.7	965.1	1 143.5	1 067.7	1 286.0	1 219.5	1 110.5	13 160.6	145 090.7
BIRDBEAR	16.7	5.8	17.6	0	10.6	0	0	161.1	81.8	750.1	400.3	192.5	1 636.5	8 053.1
DEVONIAN	0	0	0	0	0	0	0	0	0	0	0	0	0	27.1
MADISON	24.6	89.2	82.6	104.5	43.9	74	116.8	112.5	77.2	64.4	79.9	47.5	917.1	14 281.4
MANNVILLE	6 579.3	7 657.4	7 458.4	6 806.6	6 605.6	5 687.1	5 961.4	6 163.4	5 853.9	6 449.7	6 536.6	5 987.7	77 747.1	724 103.1
SPINNEY HILL	0	0	0	0	0	0	0	0	0	0	0	0	0	16.6
SUCCESS	2 476.5	2 129.7	2 402.2	2 046.8	2 168.8	2 059.5	2 051.2	2 137.6	2 155.0	2 046.4	2 085.5	1 669.5	25 428.7	317 985.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
TORQUAY	0	0	0	0	0	0	0	0	0	0	0	0	0	60.9
VIKING	3	3.2	3.4	3.1	3.2	3.1	3.4	5.5	6.8	8.3	7.8	6.1	56.9	131.3
TOTAL NON-UNITS	114 033.1	107 022.2	114 244.4	105 579.6	111 748.2	106 150.9	108 405.2	112 716.5	110 238.3	113 047.1	109 534.3	105 210.7	1 317 930.5	38 581 898.7
AREA/CRUDE TYPE TOTAL	155 654.4	144 824.9	155 708.1	145 998.6	153 922.9	146 295.7	151 279.5	154 468.8	148 864.2	154 781.5	150 496.0	146 207.0	1 808 501.6	56 864 865.9
AREA 2 TOTAL	195 995.5	182 814.1	197 418.8	183 694.1	194 577.5	186 898.5	194 416.3	199 721.5	192 808.0	200 731.9	197 103.6	190 474.8	2 316 654.6	87 684 907.8
AREA 3 MEDIUM UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	166.7	161.4	171.4	161.1	176	155.2	158.9	168.9	145.1	158.1	171.8	178.1	1 972.7	177 728.5
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	841.5	733.9	829.9	655.1	698.3	731.9	733.4	632.9	661	789.4	820.3	1 051.5	9 179.1	498 853.3
BATTRUM ROSERAY														
BATTRUM UNIT NO 1	14 453.5	13 721.7	14 801.0	14 112.7	14 406.3	13 650.0	13 800.0	13 568.2	13 715.8	13 524.4	13 487.9	13 512.9	166 754.4	9 184 738.6
BATTRUM UNIT NO 4	1 431.0	1 377.7	1 552.1	1 474.6	1 480.5	1 524.1	1 418.9	1 316.3	1 440.6	1 612.1	1 627.2	1 636.1	17 891.2	1 633 855.0
BATTRUM VOL UNIT NO 2	3 973.0	3 720.2	4 024.0	3 836.7	3 991.2	3 768.4	4 261.0	4 291.7	4 110.3	4 232.8	4 131.2	4 109.6	48 450.1	2 782 251.6
BATTRUM VOL UNIT NO 3	3 652.2	3 230.0	3 512.2	3 338.3	3 579.6	3 284.6	3 407.4	3 562.8	3 389.3	3 452.0	3 309.0	3 406.8	41 124.2	2 598 465.7
BATTRUM VOL UNIT 5	374.5	350.8	383.1	356.6	409.2	369.6	367.4	371.3	353.1	362.3	368.3	333.9	4 400.1	70 746.6
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	96.8	89.4	93.4	87.5	91	82.5	86.5	83.9	73.8	72.4	75.4	89.4	1 022.0	150 708.4
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	2 454.0	2 240.0	2 367.3	2 297.6	2 207.7	2 292.1	2 372.7	2 134.4	2 169.3	2 145.4	2 032.4	2 068.3	26 781.2	1 027 301.8
BEVERLEY CANTUAR VOL. UNI	185.9	171.2	185.1	162.2	165.2	177.1	164.2	176.1	176.1	185.1	166.2	133.2	2 047.6	86 932.2
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	357.1	430.7	325.8	302.8	353.1	302.3	365.1	368	293.6	318.5	338.9	311.9	4 067.8	192 978.8
BEVERLEY EAST CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	18.9	17.3	18.7	19.4	18.9	17.8	18.5	18.7	17.3	18.3	18	8.6	210.4	1 629.1
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	1 630.4	1 445.5	1 550.0	1 491.9	1 539.4	1 569.2	1 582.3	1 459.6	1 507.1	1 609.7	1 486.2	1 347.1	18 218.4	603 749.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	2 442.5	2 293.0	2 321.4	2 278.2	2 297.4	2 122.8	2 245.0	2 544.9	2 350.0	2 473.2	2 454.3	2 291.2	28 113.9	719 557.5
THE BEVERLEY UNIT NO 1	1 943.8	1 798.4	1 873.3	1 826.8	1 780.3	1 707.1	1 617.0	1 619.8	1 455.2	1 621.8	1 770.5	1 758.8	20 772.8	2 188 093.2
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	2 557.6	2 387.0	2 544.2	2 339.7	2 383.3	1 987.3	2 255.9	2 195.0	2 579.1	2 547.4	2 622.0	2 788.3	29 186.8	2 945 169.6
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	2 626.1	2 367.5	2 751.4	2 686.3	2 794.9	2 632.3	2 755.5	2 741.7	2 555.0	2 625.0	2 445.2	2 576.2	31 557.1	1 724 067.2
BUTTE WEST U SHAUNAVON														
BUTTE WEST VOL. UNIT 1	220.1	167.4	227.2	204.1	210.8	211.4	175.2	161.3	166	164.9	164.7	159.5	2 232.6	198 666.3
BUTTE WEST VOL. UNIT 2	1 041.6	1 028.1	1 076.6	833.1	1 117.1	1 098.0	827.7	940	957.4	1 143.6	1 220.3	1 205.8	12 489.3	296 948.8
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	23.4
EAST CANTUAR UNIT NO 1	1 416.2	1 344.2	1 465.0	1 525.8	1 984.3	1 852.4	1 844.9	2 000.0	1 874.4	1 671.0	1 704.6	1 615.1	20 297.9	517 426.1
EAST CANTUAR UNIT NO 2	58.4	50.1	42.6	73.7	30.9	20.7	44.3	36.1	28.5	34.4	41.1	48.4	509.2	31 926.4
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	908.6	1 151.4	1 428.4	1 030.8	900.2	593.4	509	494.7	444.3	291.1	392.7	401.1	8 545.7	469 486.3
EAST CANTUAR UNIT NO 2	2 829.2	2 655.9	3 002.1	2 952.7	3 105.6	2 890.7	2 884.5	2 852.0	2 570.2	2 476.1	2 667.8	2 763.3	33 650.1	626 847.4
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	7 471.7	6 951.1	7 502.7	7 184.8	7 172.1	7 001.0	7 438.7	7 150.4	6 515.4	6 543.6	6 749.5	6 627.4	84 308.4	5 284 019.9
CANTUAR N ROSERAY														
CANTUAR UNIT	29.7	0.9	0	0	0	0	0	0	0	0.8	0	0	31.4	4 986.5
CANTUAR ROSERAY														
CANTUAR UNIT	16 794.5	15 949.5	17 083.0	16 637.1	16 816.8	15 741.1	16 097.0	15 569.2	13 568.1	15 321.9	14 989.5	14 284.0	188 851.7	5 269 252.9
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	36.3	33.9	25.9	0	0	0	0	0	0	0	0	0	96.1	245 365.7
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	227.1	160.5	190.9	174.3	219.6	214	232.1	192.7	214.1	181.1	191.6	208.5	2 406.5	171 302.6
THE DELTA UNIT NO.1	1 272.2	1 232.4	1 420.6	1 214.6	1 359.0	1 169.9	1 280.5	1 313.8	1 293.7	1 121.0	1 385.3	1 528.0	15 591.0	2 557 844.7
THE DELTA UNIT NO.2	295.4	219.3	267	213.9	326.1	360.2	337.1	416.8	402.7	340.3	356.4	411.4	3 946.6	433 064.1
DOLLARD UPPER SHAUNAVON														

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
DOLLARD UNIT	9 776.7	9 054.1	9 628.9	9 292.9	9 450.1	8 991.6	9 088.2	9 118.5	8 881.4	8 678.9	8 540.5	8 732.3	109 234.1	14 059 188.6
EAST DOLLARD VOL. UNIT	453.7	416	413.2	405.7	442.6	383	409.2	370	402.6	375.4	377.2	461.4	4 910.0	787 599.3
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	6 569.5	6 005.2	6 295.2	6 277.0	5 957.1	5 647.0	6 415.7	6 229.0	6 201.1	6 545.2	6 043.5	6 278.1	74 463.6	10 432 479.8
FOSTERTON N. WEST UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	606 200.0
W FOSTERTON VOL UNIT	833.2	675.6	916.1	801.6	848.1	705.5	756.9	973	787.5	561.4	981.8	636.6	9 477.3	703 827.8
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	1 051.1	994.6	855.6	484.9	641.1	744.6	846.4	1 000.6	1 014.0	1 255.8	1 342.9	1 283.5	11 515.1	414 637.2
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	885.2	639.6	658.9	733.1	742.9	511.8	456.6	497	496.5	360.3	479.7	592.4	7 054.0	362 744.7
THE JOHNSTON UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	150 281.4
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN 1	190.4	108.9	237.9	170.3	225	186.5	160.5	99	114.5	66.2	149.3	154	1 862.5	177 295.6
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	2 020.4	1 845.4	2 024.6	1 910.0	1 919.1	1 840.9	1 722.9	1 694.8	1 678.8	1 663.2	1 544.6	1 611.8	21 476.5	3 098 646.7
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	367.8	419.1	452	430.3	404.1	432.1	444.7	422.1	413.1	422.6	374.1	423.6	5 005.6	253 312.8
HAZLET ROSERAY														
THE HAZLET UNIT	1 374.3	1 225.3	1 322.3	1 289.1	1 283.4	1 251.3	1 250.2	1 119.6	1 089.3	1 056.8	1 105.1	1 374.2	14 740.9	843 394.3
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	1 100 692.3
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	702.7	582.9	525.8	621.7	578.4	511.5	604.5	440.8	413.7	335.8	462.6	550.1	6 330.5	525 480.5
THE INSTOW UNIT	6 929.1	6 718.0	7 355.4	7 084.7	7 058.2	6 319.6	6 077.7	6 579.6	7 025.7	7 285.2	7 371.0	7 637.7	83 441.9	9 849 569.8
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	34 933.7
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	2 315.9	2 114.4	2 336.3	1 741.4	1 632.2	1 077.0	1 800.0	1 715.5	1 438.0	1 377.8	1 339.8	1 232.7	20 121.0	471 918.0
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	2 326.6	2 042.1	2 321.3	2 263.9	2 267.4	2 337.0	2 287.8	2 143.1	2 168.9	2 368.1	2 282.9	2 290.9	27 100.0	3 023 291.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
SUCCESS MAIN UNIT GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	537.7
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	201.5	226.5	246.9	202.6	243.7	235.5	235.9	248.2	242.6	278.2	248.9	269.7	2 880.2	1 856 605.0
NORTH PREMIER V UNIT 4	2 454.4	2 284.3	2 215.2	2 047.0	1 978.6	1 949.1	2 041.2	2 048.1	1 758.0	1 926.2	1 998.6	1 851.6	24 552.3	2 601 107.7
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	217.1	176.1	182	182	192	190.8	213.2	224	200.2	222.7	197.7	173.3	2 371.1	65 560.0
NORTH PREMIER UP SH V U	155.6	151.1	164.4	164.3	171.9	155.6	177.1	176.7	126.7	159.9	169.5	129.7	1 902.5	170 603.2
NORTH PREMIER V UNIT 4	648.9	590.4	757.8	909.4	719.7	752	810.4	939.9	731.9	801.1	784	765.1	9 210.6	616 922.4
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	143.7	147.1	156.3	149.6	164	123.8	148.8	150	147.8	151.5	144.2	121.3	1 748.1	142 194.6
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	190.3	136.3	128.4	171.7	283.1	113.5	173.5	173.5	201	228.3	187.4	200.8	2 187.8	245 441.3
RAPDAN UP SH VOL UNIT 2	413.6	344.4	376.2	366.5	386.3	369.5	370.1	359.8	334.2	372.4	348.8	354.8	4 396.6	252 979.9
THE RAPDAN UNIT	2 961.7	2 891.1	3 064.9	2 894.5	3 117.6	2 854.2	2 861.2	2 844.9	2 822.8	2 991.2	2 764.5	2 886.3	34 954.9	4 238 613.6
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	587.3	551.8	661.3	490.2	322.8	496.2	525.3	422.8	488.6	514.9	423.5	346.2	5 830.9	568 661.8
SUCCESS UNIT	1 398.4	1 296.0	1 462.8	1 338.4	1 431.1	1 325.8	1 366.4	1 354.5	1 299.1	1 272.2	1 207.4	1 284.7	16 036.8	4 363 979.6
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	191.5	149.7	174.3	200.3	153.8	187.6	188.9	177.7	243.2	300.4	289.2	290.3	2 546.9	661 145.7
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	1 845.4	1 213.8	1 420.9	1 673.9	1 505.4	1 480.5	1 664.0	1 604.9	1 542.4	1 308.9	1 489.2	1 488.5	18 237.8	666 352.6
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	1 468.9	1 408.2	1 646.7	1 585.6	1 388.5	1 312.7	1 451.4	1 403.9	1 330.6	1 217.7	1 190.0	1 197.3	16 601.5	1 552 739.7
THE SUFFIELD UNIT NO 3	1 094.3	1 023.6	802.3	743.6	813.7	685.9	624.1	596.8	515	667.7	474.9	570.6	8 612.5	1 719 876.6
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	1 404.0	1 335.3	1 388.2	1 308.8	1 330.9	1 310.6	1 518.3	1 633.5	1 554.6	1 572.6	1 568.2	1 507.6	17 432.6	1 088 040.4
THE SUFFIELD UNIT NO 3	638.9	600.5	675.9	669.4	694.7	718.3	888.5	888.5	917.8	903.8	721.2	629.4	8 946.9	324 152.7
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	3 078.7	2 821.1	2 910.7	2 808.6	3 246.6	3 192.0	3 344.2	3 399.0	3 147.3	3 189.6	3 014.4	3 009.2	37 161.4	3 765 959.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	58.2	33.4	31.3	54.4	36.9	30.3	26.1	24.8	22.1	23.8	38.3	13.3	392.9	6 645.6
SOUTHWEST SUCCESS VOL U	8.6	8.5	12	11.5	10.3	19.8	19.8	20.5	12.7	11	10.4	10.9	156	1 151.0
SUCCESS MAIN UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	4 376.2
MANNVILLE														
FOSTERTON MAIN UNIT	87.3	49.5	56.3	210.5	177.7	154.7	125.9	118.1	116.8	116.2	77.1	75.5	1 365.6	10 086.5
PREMIER														
NORTH PREMIER UNIT NO.2	0	0	0	0	0	0	0	0	0	0	0	0	0	67 137.5
ROSERAY														
EAST CANTUAR UNIT NO 2	130.3	175.9	222.8	113.1	76.6	71.1	74.8	75.2	69.4	62.9	68.6	72.4	1 213.1	1 213.1
TOTAL UNITS	126 981.7	117 936.2	127 137.4	121 274.9	123 510.4	116 196.0	120 451.1	119 669.1	114 976.4	117 683.6	116 999.3	117 362.2	1 440 178.3	114 581 565.8
AREA 3 MEDIUM NON-UNITS														
ANTELOPE CANTUAR	400	291.8	298.2	306.1	250.8	272.7	194.7	199.1	220.5	314.4	346.9	355.1	3 450.3	59 656.8
ANTELOPE LAKE CT ROSERAY	748.9	459.3	419.8	412.2	433.9	407.8	414.3	433.9	400.3	395.4	352.3	338.9	5 217.0	21 377.4
ANTELOPE LAKE CT U SHAUN	1 759.1	1 082.0	991.1	933.7	879.9	846.8	961.5	992.3	972.6	1 024.6	1 091.1	1 014.9	12 549.6	50 693.0
ANTELOPE LAKE E ROSERAY	0	0	0	0	0	0	0	8.3	10.3	2	0	0	20.6	10 202.3
ANTELOPE LK ROSERAY	311.1	293.5	313.4	310.1	286	224.3	242	239.6	143.2	95.7	73	60.4	2 592.3	141 368.7
ANTELOPE LK N CANTUAR	130.8	141.7	146.7	130.5	64.9	17.3	123.1	140.2	138.7	212.6	176.1	106.9	1 529.5	19 109.7
ANTELOPE LK N SUCC-ROSERY	782.4	783.8	815.7	739	805.2	740.9	755.6	667.6	482.5	544.7	418.8	414.5	7 950.7	131 194.0
ANTELOPE LK S ROSERAY	221.4	147.4	226	207.3	229.9	103.3	215.6	212.9	165.1	144.8	198.8	191.6	2 264.1	101 267.5
ANTELOPE LK S UPPER SHAUN	2 605.9	2 351.0	2 461.9	2 255.9	2 184.1	1 954.1	1 923.1	1 797.6	1 612.5	1 642.7	1 516.3	1 688.9	23 994.0	179 861.9
ANTELOPE LK UPPER SHAUN	123.3	116.4	124.6	116.5	124.5	121.7	125.7	111.7	224	963.2	1 354.3	1 034.1	4 540.0	41 002.5
ANTELOPE LK W UPPER SHAUN	170.4	149.4	159.9	168.6	166.6	167.3	156.2	144.1	139.7	141.7	126.9	140.2	1 831.0	18 688.4
BATTLE CREEK MADISON	473.7	422.1	197.3	0	0	0	0	0	0	0	0	0	1 093.1	182 853.9
BATTLE CREEK S U SHAUN	748.2	563.2	668.8	653.1	621.1	549.4	595.3	633.5	614	598	573.5	638.6	7 456.7	648 517.7
BATTLE CREEK U SHAUNAVON	60.8	53.5	28.3	0	0	0	0	0	0	0	0	0	142.6	63 423.7
BATTLE CREEK W MADISON	469.3	394.4	340.1	327.9	336.2	260.5	204.1	347.7	436.7	365.2	348.4	287.7	4 118.2	118 124.8
BATTRUM EAST ROSERAY	235.9	222.5	262	273.3	353.8	356.9	366	340.5	329.9	334	294.8	299.1	3 668.7	175 951.9

MONTHLY CRUDE OIL PRODUCTION
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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
BATTRUM NORTH ROSERAY	422.8	371	510	411.2	331.7	303.2	214.1	142.8	211.7	272	374.6	457.9	4 023.0	45 615.6
BATTRUM ROSERAY	156.1	61.9	104.1	91	89.1	81.1	37.6	32.6	32.7	35.3	42.1	47.9	811.5	65 662.0
BENCH SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	6 906.7
BENCH UPPER SHAUNAVON	1 387.3	1 232.3	1 416.6	1 337.0	1 329.0	1 105.1	1 149.3	1 318.4	1 273.8	1 318.0	1 268.8	1 329.6	15 465.2	600 571.9
BEVERLEY CANTUAR	679.9	627.4	639.1	569.4	586.6	613.4	725	594.9	579.7	608.8	563	545.3	7 332.5	51 423.5
BEVERLEY N CANTUAR	211.4	208.5	221	210.9	222.4	217.7	225.1	199.2	218.3	242.7	227.7	233.1	2 638.0	41 573.3
BEVERLEY ROSERAY	468.2	411.3	449.1	451.2	421.7	437.9	417.3	316.7	343.9	431.1	473.6	477.9	5 099.9	77 872.9
BONE CREEK W UPPER SHAUN	1 575.1	1 392.2	1 387.8	1 345.5	1 232.8	1 035.5	918.6	949.8	916.1	922.7	1 073.6	1 378.6	14 128.3	290 941.6
BUTTE SHAUNAVON	101.6	97.2	105.6	100.1	99.8	95.4	103.6	114.8	105.8	104.6	101.5	105.4	1 235.4	27 753.7
BUTTE UPPER SHAUNAVON	4 307.2	3 971.2	4 412.2	4 183.3	4 247.7	4 048.4	4 249.5	4 247.2	4 210.6	4 372.2	4 357.5	4 305.7	50 912.7	1 244 083.4
BUTTE WEST U SHAUNAVON	393.2	369.7	383.8	373.8	387.4	406.7	367.8	409.3	424.5	416.4	390.4	286.2	4 609.2	144 758.9
CANTUAR E LOWER SHAUNAVON	449.8	424.1	417.9	428.5	340.9	298.2	406.7	395.5	385.7	365.1	355.9	352.1	4 620.4	152 601.6
CANTUAR EAST CANTUAR	290.1	252	303.6	262.4	262.4	214.1	246	226.4	207.4	201.7	221.2	202.8	2 890.1	13 946.7
CANTUAR EAST ROSERAY	1 217.7	1 179.3	1 300.7	1 192.2	1 085.5	1 044.6	987.3	994.8	795.1	934.3	899	1 023.5	12 654.0	465 250.7
CANTUAR MAIN CANTUAR	30.6	68.9	164.6	167.3	128.8	120.3	126.2	122	93.1	33	87.6	161.3	1 303.7	15 518.3
CANTUAR N ROSERAY	667.2	612.7	672.8	654.7	614	559	615.5	645.8	615.4	517.8	585.6	577.6	7 338.1	189 947.2
CANTUAR ROSERAY	502.7	438.8	603.7	597.3	571	503.9	552.1	501.8	532.2	566.1	515.2	574.4	6 459.2	201 035.5
CHAMBERY UPPER SHAUNAVON	690.5	679.3	703.5	680.5	698.4	706.3	685.3	643.4	745.1	671.3	603.2	587.7	8 094.5	190 087.4
CLINTONVILLE SHAUNAVON	676.9	488.1	533.1	452.3	540.1	439.7	390.8	728.8	777.8	1 568.5	2 021.5	2 075.5	10 693.1	155 143.0
CONSUL UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	42.6
COVINGTON S U SHAUNAVON	32.5	0	0	0	0	0	0	0	0	0	0	0	32.5	79 007.8
COVINGTON UPPER SHAUN	97	91.8	95.2	93	92.1	90.5	94.1	95.4	91.2	79.4	91.3	90	1 101.0	28 311.5
COVINGTON W U SHAUNAVON	2 617.2	2 181.1	2 918.0	2 922.9	3 067.2	2 953.7	2 923.9	2 729.0	3 105.0	3 498.4	3 251.7	3 196.9	35 365.0	769 105.6
DELTA UPPER SHAUNAVON	123.2	111.1	115.9	142.4	163.6	92	139.3	168	175.6	164.6	151.2	138.2	1 685.1	23 474.7
DELTA W U SHAUNAVON	296.6	187.4	305.5	266.8	284.7	210.3	211.8	280.4	281.4	156.1	70.6	130.9	2 682.5	113 188.8
DIVIDE MADISON	267.7	223.2	234.7	218.3	177.7	155.6	158.3	182.6	198.6	189.3	137.3	111.8	2 255.1	8 251.8
DOLLARD LOWER SHAUNAVON	0	0	0	0	0	0	0	0	0	1 607.2	1 355.5	1 065.7	4 028.4	8 343.2
DOLLARD UPPER SHAUNAVON	175.6	155	166.7	155.2	155.9	150.3	152.9	151.1	143	146.6	140.5	131.5	1 824.3	151 924.7
EASTBROOK SHAUNAVON	1 135.7	1 043.7	1 037.4	989	1 001.2	878.9	922.6	962.7	898.9	859.1	780	766.9	11 276.1	196 246.4
EASTEND SHAUNAVON	267.7	261.4	307.3	392.4	452.7	363.1	509.3	526.9	456.5	564.7	683	581.8	5 366.8	122 207.3

MONTHLY CRUDE OIL PRODUCTION
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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
FOSTERTON SOUTH CANTUAR	85.1	56	42.1	43.4	47.9	51.4	54	53.2	47.7	47.6	41.1	44.5	614	91 465.5
FOSTERTON SOUTH ROSERAY	693.5	630.4	597.5	549.6	469.9	548.5	596.9	558	556.2	653.9	578.2	587.6	7 020.2	139 297.2
GARDENHEAD S U SHAUN	197.8	211.4	242.4	171.9	242.8	244.6	228.4	234.3	217.7	202.4	220.7	252	2 666.4	130 264.0
GARDENHEAD U SHAUN	134.3	123.1	124.9	117.5	124.1	108.4	113	123.4	99.8	121.9	135.9	148.7	1 475.0	29 480.9
GULL LAKE BASAL CANTUAR	179	125.2	115	132.2	181.6	259.9	356.7	332.8	260.4	248	196.8	209	2 596.6	217 679.6
GULL LAKE C U SHAUNAVON	269.7	252.7	267	243.8	254.8	221.7	235.8	229.1	222.2	225.8	213.2	186.4	2 822.2	218 203.4
GULL LAKE CANTUAR GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	11 014.4
GULL LAKE N U SHAUNAVON	563.2	494.5	500.7	545.9	629	610.8	593.8	660.1	613.2	633.8	622.2	613.2	7 080.4	143 278.0
GULL LAKE S U SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	7 204.4
GULL LK ROSERAY	20	20.5	16.1	6.7	0	0	0	0	0	0	0	0	63.3	19 341.2
GULL LK N BASAL CANTUAR	0	0	0	0	0	0	0	0	0	0	0	4.4	4.4	3 696.1
HAZLET ROSERAY	103.8	77.8	72.8	71.5	76.3	76.1	36.4	73	67.8	71.7	100.4	138.3	965.9	32 249.4
ILLERBRUN UPPER SHAUN	0	0	0	0	0	0	0	0	0	0	0	0	0	49 978.6
INSTOW UPPER SHAUNAVON	43.4	43.5	50.7	49.7	43.3	40.6	39.4	44.5	45.1	46.3	45	41	532.5	17 951.9
JAVA CANTUAR	98.9	89.7	93.8	87.2	91.1	89.7	92.6	94.5	90.3	97.2	95.9	101.8	1 122.7	88 487.4
JAVA EAST SUCCESS	883.6	838.9	848.2	877.6	901.4	858.5	885.9	883	839.7	939.6	970.5	878.6	10 605.5	77 205.9
JAVA NORTH CANTUAR	494.5	475.7	457.1	525.7	438	425.2	369.7	371.2	459	345.8	403.7	386.7	5 152.3	198 777.3
JAVA WEST CANTUAR	2 156.8	2 071.4	2 333.3	2 226.6	2 304.1	2 152.7	2 155.4	2 386.2	2 036.7	2 051.2	2 124.4	2 044.1	26 042.9	394 486.9
JOHNSTON ROSERAY	1 101.9	1 022.8	995.7	978.3	923.8	662.9	648.2	626.3	598.2	653.4	530.2	556.4	9 298.1	281 664.6
JOHNSTON UPPER SHAUN	0	0	0	0	0	0	0	0	0	0	0	0	0	824.5
LEITCHVILLE SHAUNAVON	8 909.7	7 023.0	5 823.1	4 969.0	4 840.9	3 837.1	4 308.5	5 743.3	4 806.7	5 117.2	5 084.6	5 392.1	65 855.2	346 341.3
LEON LAKE SHAUNAVON	1 042.9	867	920.5	785.5	899.8	798.9	810.4	1 544.3	1 833.2	2 549.6	5 689.7	6 076.4	23 818.2	479 883.5
MAIN SUCCESS ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0.3
NORTH PREMIER ROSERAY	605.2	614	631.1	611.1	656.9	529.9	603.9	636.8	575.7	319	817.7	746.8	7 348.1	138 794.2
NORTH PREMIER U SHAUN	2 081.7	1 928.9	2 070.2	1 879.5	1 975.0	1 913.7	1 923.5	1 883.5	1 882.5	1 998.2	1 799.2	1 837.7	23 173.6	554 212.9
NOTUKEU UPPER SHAUNAVON	85.5	78.7	79.9	79.7	81.1	62	68.2	68	52.5	81	78.2	47.9	862.7	45 472.2
PENNANT UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	816.2
RANGEVIEW EAST MADISON	412.3	379.6	378	357.8	335.9	300.2	279.7	276.1	250.6	231.9	60	243.4	3 505.5	89 808.3
RANGEVIEW MADISON	56.3	74.8	56.4	58.1	64.2	53	34	90.5	116.5	77.2	125.7	146.6	953.3	133 676.2
RAPDAN N LOWER SHAUNAVON	20.6	22.7	21.8	20.1	20.5	490.3	1 504.1	1 461.2	1 341.9	1 924.6	2 312.3	2 282.9	11 423.0	36 799.4

MONTHLY CRUDE OIL PRODUCTION
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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
RAPDAN S U SHAUNAVON	230.3	211.3	217.1	330.9	281.6	245.1	256.4	214.9	220.7	207.5	206.6	222.5	2 844.9	45 704.4
RAPDAN UPPER SHAUNAVON	378.2	292.5	302	290.4	285.7	262.5	253.3	332.9	342.5	341.4	245.8	232.5	3 559.7	45 691.2
RAPDAN WEST SHAUNAVON	723.8	689.6	700.4	665.8	675.6	650.7	666.7	664.9	597.3	485.4	515.1	591	7 626.3	318 276.6
ROSS LAKE CANTUAR	0	0	0	0	0	0	0	0	0	0	0	0	0	22 290.8
SEWARD CANTAUR SAND POOL	234.9	205.5	311.6	335	303.3	321.4	305.2	300.6	300.6	308.7	326.8	265.1	3 518.7	36 476.8
SEWARD SUCCESS SAND POOL	323.6	298.6	337.1	328.8	362.7	302	333.3	326.3	302	284.7	260.6	241.9	3 701.6	80 285.3
SOUTH SUCCESS ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	167.5
SUFFIELD BASAL CANTUAR	854	788.9	778.9	757.8	995.7	1 183.8	1 241.9	1 164.0	1 024.3	946.8	860.4	881.5	11 478.0	310 266.9
SUFFIELD ROSERAY	2 828.8	2 698.4	3 115.2	3 039.0	3 121.3	2 772.3	2 920.5	3 108.5	3 305.4	3 170.9	2 983.6	3 094.6	36 158.5	812 213.2
SUFFIELD UPPER SHAUNAVON	438.4	461	577.3	548.8	478.5	484.7	472.8	419.5	425.9	453.3	483.5	441.3	5 685.0	152 334.8
SUFFIELD WEST CANTUAR	669.5	616.9	503	587	635.1	549.7	498.9	535.6	480.1	540.8	571	564.4	6 752.0	134 547.2
SWIFT CURRENT W BASAL MAN	286.4	281.4	303.1	289.9	210.5	261.4	263.2	233.7	198.3	266.6	291.9	316.2	3 202.6	61 292.9
VERLO ROSERAY	1 408.9	1 344.3	1 410.5	1 218.0	1 272.9	1 211.4	1 214.4	1 128.5	1 037.9	971.5	782.3	886.8	13 887.4	74 643.2
WEBB CANTUAR	1 695.0	1 586.4	1 992.1	1 965.8	2 101.9	1 854.7	1 985.0	1 942.3	1 870.2	1 997.8	1 913.7	1 890.9	22 795.8	1 094 292.6
WEBB SOUTH CANTUAR	214.5	230.1	244.8	225.7	224.4	198	189.5	211.4	222.6	246.2	224.5	223.9	2 655.6	86 026.1
WEBB WEST CANTUAR	828.9	830.1	932.4	822.7	621	783.5	793.2	738.5	672.8	736.5	668.5	640	9 068.1	214 628.5
WHEAT VALLEY CANTUAR	49	55	55	54.9	54.3	71.9	82.6	71.4	72.3	75.5	56.5	19.1	717.5	1 740.0
WHITEMUD SHAUNAVON	655.2	604.6	650.8	640.8	592.5	626.3	575.2	630.4	589.4	587.6	573.4	608.8	7 335.0	237 633.3
MISCELLANEOUS POOLS														
BASAL MANNVILLE	94	87.5	83.6	79.7	95.5	116.5	141.8	142.2	120.6	125.4	148.2	146.5	1 381.5	35 763.0
CANTUAR	1 981.6	1 958.9	2 228.5	1 978.1	2 272.6	2 022.2	1 976.2	2 560.7	2 462.5	2 770.3	2 595.2	2 562.3	27 369.1	478 423.1
GRAVELBOURG	42.1	69	45.5	98.2	72.5	45	68.3	73	66.8	43.4	42.1	48.1	714	27 037.7
LOWER ROSERAY	0	0	0	0	0	0	0	0	0	0	0	0	0	1 299.4
LOWER SHAUNAVON	464.4	441.3	1 039.2	2 161.7	2 496.9	2 125.8	3 861.6	4 664.3	5 781.4	10 821.3	12 053.9	13 502.9	59 414.7	133 987.2
MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	894.9
MANNVILLE	452.6	435.1	455.4	472.4	444.7	440.3	397	318.1	357.6	474	468.8	466.2	5 182.2	31 399.2
ROSERAY	2 434.2	2 037.6	2 637.8	2 212.5	2 122.8	2 402.0	2 414.0	2 528.5	2 487.0	2 487.0	2 561.8	2 906.0	29 231.2	437 386.6
SHAUNAVON	6 585.3	5 580.6	6 180.7	6 606.2	6 670.8	6 667.7	11 872.5	13 770.9	12 993.1	14 769.3	14 514.3	14 912.1	121 123.5	158 105.6
SUCCESS	32.9	32.8	77.8	141.9	129.5	137	158.4	150.7	134.1	134	146.3	160.1	1 435.5	2 105.4
UPPER SHAUNAVON	2 358.9	2 197.4	2 440.2	2 268.0	2 347.1	2 113.0	2 130.3	2 464.1	2 312.3	2 294.6	2 269.0	1 914.1	27 109.0	713 055.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
TOTAL NON-UNITS	74 987.8	66 169.7	71 322.0	69 031.2	69 793.1	65 332.9	74 817.9	81 018.5	79 100.4	91 803.8	95 703.7	98 212.4	937 293.4	17 170 416.9
AREA/CRUDE TYPE TOTAL	201 969.5	184 105.9	198 459.4	190 306.1	193 303.5	181 528.9	195 269.0	200 687.6	194 076.8	209 487.4	212 703.0	215 574.6	2 377 471.7	131 751 982.7
AREA 3 TOTAL	201 969.5	184 105.9	198 459.4	190 306.1	193 303.5	181 528.9	195 269.0	200 687.6	194 076.8	209 487.4	212 703.0	215 574.6	2 377 471.7	131 751 982.7
AREA 4 LIGHT UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	305.4	276.5	292.3	270.2	263.6	211.2	214	201.8	225.6	206.5	151.2	207	2 825.3	477 060.6
ALAMEDA MIDALE V UNIT 1	159.2	153.9	164.1	154.7	158.5	148.4	152	154	148.3	248	183.4	191.3	2 015.8	109 936.7
ALAMEDA MIDALE VOL. UNIT	90.8	66.3	70.4	67.1	63.6	84.7	117.1	136.6	89.8	130.7	138.3	83.5	1 138.9	64 420.5
THE ALAMEDA EAST UNIT	2 694.5	2 459.8	2 789.3	2 553.2	2 604.8	2 477.8	2 538.3	2 505.7	2 402.4	2 492.5	2 406.7	2 417.7	30 342.7	2 249 421.9
THE NORTH ALAMEDA UNIT	94.8	82.4	87.8	85.1	87.5	86.4	92.4	95.3	93.8	98.9	92.5	92.9	1 089.8	291 190.2
THE SOUTH ALAMEDA UNIT	211.4	196.8	211.8	242.8	207.1	194.2	200	214.7	184.4	228.8	235.3	224.8	2 552.1	503 869.3
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	65.6	55.7	66.7	62.9	72.4	78.8	83.7	91.3	94.6	110	76.7	91	949.4	66 813.9
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	14 526.4	13 551.1	14 743.0	14 319.6	14 796.8	14 568.4	14 693.1	14 508.4	13 935.0	14 026.8	13 329.3	13 427.3	170 425.2	4 205 139.8
BENSON MIDALE														
BENSON MIDALE VOL UN 3	78.2	67.8	70	67.9	49.4	72	68.5	66.7	61.4	51.5	50.3	57.8	761.5	21 791.3
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	130.6	117.6	123.8	118.7	118.3	113	106.8	107.3	95.2	274.8	196.8	99	1 601.9	100 821.2
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	226	219.8	197.6	203.9	204.9	219.5	190.2	219.4	173.3	163.7	149.1	138.6	2 306.0	67 472.4
CARNDUFF MIDALE V UN 3	60.2	30.9	62	60.3	61.3	59.5	56.5	62.7	52.9	53.9	51.2	52	663.4	52 311.8
CARNDUFF S MIDALE VOL U	6.9	0	10.7	15.7	14	13	13.4	13.6	13.3	13.8	13.7	5.1	133.2	113 983.7
CARNDUFF VOL UNIT NO 1	324.5	265.8	339.1	324.4	335.9	329.1	313.6	322.9	321.7	298.9	306.2	331.6	3 813.7	184 024.7
THE EAST CARNDUFF UNIT	590.6	510.1	602.6	619.1	597.6	616.6	497.3	479.5	414.5	409.5	462.4	545.6	6 345.4	3 085 954.5
THE WEST CARNDUFF UNIT	1 332.6	1 127.4	1 229.6	1 243.6	1 224.4	1 275.0	1 323.9	1 331.5	1 200.1	1 263.7	1 286.7	1 353.1	15 191.6	1 679 961.1
CLARILAW WEST FROB-ALIDA														

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
KISBEY U HASTINGS V U 1	166.6	136.2	170.8	159.4	167.9	159.8	197.2	165.3	349.7	391.4	543.9	475.7	3 083.9	206 255.3
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	942.7	865.6	1 170.2	1 319.1	1 300.1	1 167.9	1 229.0	1 194.0	1 124.5	1 130.4	1 129.4	1 119.6	13 692.5	2 130 735.5
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	1 172.9	1 178.2	1 235.0	1 143.0	1 182.8	1 181.2	1 244.4	1 207.1	1 103.8	1 165.5	1 076.0	1 098.9	13 988.8	2 200 279.9
FLAT LK RATCLIFFE V U 2	174.8	151	228.9	256.4	210.1	229	233.5	246.8	262.3	212.3	228.6	184.2	2 617.9	68 035.3
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	1 982.8	1 900.1	2 073.9	2 102.6	2 228.3	2 155.4	2 140.9	2 130.8	2 259.6	1 814.7	1 838.0	2 078.2	24 705.3	1 171 669.8
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	290.3	240.8	246.1	238.3	244.5	246.7	215.2	234	226.1	238.9	238.1	235.7	2 894.7	226 617.4
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL UN 1	24	38.3	30.5	37	22.2	28.3	25.5	29.2	17.5	16.2	27.2	21.3	317.2	67 174.5
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	272.7	241.7	247.6	265.8	272.9	252.5	245.5	234	228.2	279.5	221	206.5	2 967.9	1 133 296.4
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	522.6	474.8	504.2	489.4	465.8	473.2	470	505.1	472.3	578.2	824	794.4	6 574.0	1 281 392.9
HASTINGS FROB V UNIT 2	216.9	187.5	202.2	223.5	218.5	218	213.9	202.1	178.5	186.6	200.1	215.8	2 463.6	300 220.4
HASTINGS FROBISHER UNIT	274.1	263.8	263.8	258.1	292.5	262.9	268.9	253.7	238.5	260.4	265.1	266.7	3 168.5	797 103.7
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V UN 1	182.6	161.3	175.5	170.8	155.5	151.3	151.9	133.7	24	149.7	158.9	146.4	1 761.6	150 946.5
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	243.2	256.7	236.2	228	168.6	120.6	198.4	219	220.3	233.1	240.3	217.2	2 581.6	571 135.4
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	860.1	874.2	852.2	785.4	824.7	811.7	821.2	763.2	749.7	806.5	866.9	843	9 858.8	1 077 544.5
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	0	0	0	0	0	0	0	0	0	0	0	0	0	308.6
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	2 304.4	2 142.9	2 506.2	2 522.5	2 653.0	2 530.7	2 640.3	2 583.5	2 677.5	2 974.1	2 677.3	2 883.2	31 095.6	3 373 034.7
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	12.4	12	13.1	12.3	11.7	11.9	12	12.6	11.4	6.8	11.4	13.8	141.4	35 120.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	218	200.9	393.7	194.3	229.9	194	203.1	190.8	201.6	190.7	194.9	177.6	2 589.5	111 551.3
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	896.4	767.9	809.5	721.2	722.6	717.9	614.7	751.5	650.2	662.9	869.6	959.2	9 143.6	2 442 106.3
KISBEY FROB-ALIDA														
KISBEY FROB-ALIDA VOL. UN	1 499.2	1 403.7	1 433.6	1 301.0	1 350.8	1 354.6	1 350.6	1 307.9	1 176.9	1 275.5	1 179.6	1 205.9	15 839.3	1 341 924.0
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	190.8	167.1	149.5	154.3	158.6	88	107.7	148.4	124.6	146.3	145.5	144.3	1 725.1	96 580.7
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	165.9	154.1	165	154.4	167.5	171.6	170.6	168.5	156.1	157.8	165.4	167.4	1 964.3	43 528.9
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	428.5	420	415.4	353.3	319.1	270	317.4	421.4	308.5	314.1	310	365.9	4 243.6	389 475.6
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	429.9	418.8	489.3	461.9	432.1	360.4	396.5	410.7	417.9	379.3	373.3	392.5	4 962.6	344 748.1
MIDALE CENTRAL MIDALE														
MIDALE SOUTH VOL. UNIT NO	0	0	0	0	0	7.3	61	46.7	42.8	42.1	39.2	39.4	278.5	278.5
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	255.6	291.9	346.1	317.8	293.8	315.5	308.2	288.3	263.2	278.4	238.4	231.6	3 428.8	233 967.0
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN #1	83.3	78.2	81.3	73.6	45.7	64	72.9	78	79.5	79.4	79.9	78.9	894.7	42 851.1
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	307.7	315.6	320.5	316.1	307.1	266.9	270.3	270.2	266.5	241.4	258.8	221.8	3 362.9	352 605.6
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	7 508.6	8 025.8	8 367.3	7 320.8	7 578.0	8 301.1	9 614.8	9 097.3	8 558.1	8 717.0	8 055.0	8 180.0	99 323.8	3 598 698.5
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	2 590.4	2 372.5	2 613.7	2 477.3	2 504.8	2 439.7	2 520.1	2 497.5	2 486.9	2 526.7	2 439.9	2 505.2	29 974.7	2 079 941.1
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	1 457.0	1 367.7	2 126.1	1 999.7	1 933.4	1 586.5	1 024.4	1 567.1	1 418.2	1 395.9	1 393.7	1 268.1	18 537.8	502 451.0
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	199.9	178	197.5	187.4	179.6	174.5	162.8	160.8	156.2	145.7	141.4	132.8	2 016.6	254 016.8

MONTHLY CRUDE OIL PRODUCTION
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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
PINTO MIDALE														
PINTO VOL. UNIT NO. 2	397.9	372.3	426.7	397.2	417	425.8	362.1	400.3	367.6	390.8	359.6	403.7	4 721.0	260 674.9
THE SOUTH PINTO UNIT	240.9	234.8	254.3	217.7	260.5	231.8	247.6	237.1	222.3	222.9	221	148.1	2 739.0	713 695.7
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	377.4	356.4	380.5	338.3	364.3	344.6	354.8	362.1	337.4	294.8	272	318.6	4 101.2	1 102 249.5
RALPH MIDALE														
RALPH MIDALE VOL UNIT	337.9	266.1	312.3	319.4	316.9	299.8	296.9	284.5	284.3	283.3	274.6	250.1	3 526.1	239 610.9
RALPH WEST MIDALE														
RALPH W MIDALE VOL UN 1	106.8	60.7	97.7	96.5	95.3	77.5	96.3	93.3	81.8	73.5	69.6	69.3	1 018.3	77 291.2
ROCANVILLE BAKKEN														
ROCANVILLE BAK VU 2	532.5	491.8	529.8	513.3	507	500.2	508.3	501.9	495.2	501.9	479.4	482.5	6 043.8	225 275.7
ROCANVILLE BAKKEN V U 1	574.5	566.1	608.4	657.6	669.4	678.7	673.9	624.7	562.3	585	579.4	560.5	7 340.5	426 638.9
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	1 467.7	1 347.4	1 503.7	1 443.8	1 420.2	377	580.7	1 222.9	1 382.8	1 400.0	1 328.7	1 372.9	14 847.8	4 301 079.6
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	184.6	152.2	186.5	165.4	145.5	170.6	183.9	193.2	177.7	187.7	169.2	166.2	2 082.7	122 937.7
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	0	0	0	0	0	0	0	0	0	0	0	0	0	228 021.7
STEELMAN FROB V UNIT 1	163.5	160.6	160.6	94.1	111	119.2	141.7	137	137.5	130.8	131	136.1	1 623.1	290 118.9
STEELMAN FROB V UNIT 2	38	36.1	40.8	34	34.3	31.4	32.5	113.4	104.4	98.5	29.5	43.5	636.4	143 232.0
STEELMAN VOL UNIT NO 8	616.3	593.6	637.2	619.8	664	647.9	619.7	635.9	619.7	643.8	604.5	619.1	7 521.5	118 886.2
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	239.6	232.3	200.1	219.6	222.9	201.9	194.8	209.8	227.1	199.6	180.6	190.4	2 518.7	611 461.9
STEELMAN N MIDALE V U 1	123.8	102.5	154.9	109	80.2	106.7	115.6	107.5	107.4	95.9	90.5	113.5	1 307.5	294 449.1
STEELMAN N MIDALE V U 2	103.6	73.4	119.8	114.3	72.3	104.1	108	107.2	106.2	94.7	91.9	116.2	1 211.7	143 448.4
STEELMAN UNIT NO II	7 749.2	7 089.0	7 237.8	6 748.6	6 878.2	6 509.0	6 433.1	6 463.7	6 118.3	6 052.9	7 172.3	7 812.8	82 264.9	9 558 247.2
STEELMAN UNIT NO III	1 764.2	1 661.6	1 787.2	1 710.2	1 707.0	1 695.1	1 772.9	1 744.4	1 589.5	1 787.7	1 673.0	1 572.0	20 464.8	4 814 159.9
STEELMAN UNIT NO IV	2 321.8	2 221.2	2 309.7	2 424.5	2 219.9	2 003.3	2 227.8	2 346.7	2 238.7	2 359.3	2 396.3	2 486.9	27 556.1	5 819 286.5
STEELMAN UNIT NO V	569.5	515.3	558.9	534.2	544.1	503.8	514.7	498.5	541.8	558.3	527.5	503.4	6 370.0	1 779 037.0
STEELMAN UNIT NO VI	2 818.2	2 535.9	2 818.8	2 839.8	2 738.7	2 716.4	2 704.7	3 148.5	2 334.2	2 256.5	2 713.0	2 610.8	32 235.5	9 816 505.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
STEELMAN UNIT NO VII	222.2	296.6	453	404.7	426.4	401.6	386.5	425.4	366.2	460.3	385.4	311.5	4 539.8	917 795.5
STEELMAN UNIT NO 1A	2 866.4	2 683.4	2 842.1	2 762.2	2 904.4	2 631.2	2 678.1	2 852.8	2 762.4	2 947.6	2 879.2	2 788.7	33 598.5	9 287 674.9
STEELMAN VOL UNIT NO 8	193.7	173.5	197	182.8	187	172.6	156.5	166.8	157.7	161.5	151.6	150.6	2 051.3	63 741.8
THE LAMPMAN UNIT	80.4	68.2	63	64.9	115.3	93.5	89.3	84.6	80.1	85	89.5	82	995.8	259 767.8
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	656.8	529.9	563.7	437	446.3	543.8	590.7	584.9	596.2	585.4	503.6	469.4	6 507.7	309 391.5
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	1 063.4	949.1	1 000.9	888.4	847.8	831.8	949.4	931.3	1 180.4	1 615.9	1 578.3	1 531.5	13 368.2	533 954.9
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	95.1	150.8	99.5	239.5	207.9	100.9	178.5	136.5	94.9	220.4	135	163.7	1 822.7	161 291.3
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	70.6	69.1	72.3	77.5	63.8	57.8	70.6	69.7	72.3	63.5	77.1	66.3	830.6	191 812.8
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	296.8	286.1	253.1	253.3	256.8	243.3	261.3	249.9	216.3	221.2	251.4	199.9	2 989.4	290 494.0
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	378.1	409.2	408.4	381.8	390.6	358.6	444.6	360.5	352.6	363.1	353.9	352.5	4 553.9	118 059.3
WEYBURN MIDALE V U 8	50.6	53	53	59.1	65.3	55.3	59.9	59.3	60.8	60.5	60.4	56.7	693.9	43 628.0
WEYBURN MIDALE V UN 2	73.4	111.4	136.8	265.9	251.7	199.6	158.9	209	135.4	170.2	167.7	196.5	2 076.5	48 287.7
WEYBURN MIDALE V UN 3	49.3	26.4	49.6	18.9	12.3	10	51.2	37.4	16.1	24	26.1	5	326.3	40 360.9
WEYBURN MIDALE V UN 5	281.6	225.2	265.5	248.3	296.3	283.2	264.5	277.8	256.4	247.4	225.5	233.5	3 105.2	363 796.8
WEYBURN MIDALE V UN 6	103.3	97.6	106.3	107.3	100.1	97.1	90.1	78.5	80.7	80.9	78.9	81.4	1 102.2	94 208.1
WEYBURN MIDALE V UNIT 4	103.3	87.4	84.7	93.7	110.8	88.4	92.5	102.4	115.4	128.2	114.1	121.4	1 242.3	100 383.1
WEYBURN MIDALE V UNIT 7	457	397.9	432.3	392.7	449.4	443.3	426.5	424.9	417.7	390.5	334	334.2	4 900.4	293 665.6
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	59.2	107.2	134.5	48.1	50.8	49.3	55	29.9	38.5	52.9	59.4	33	717.8	280 511.5
NORTH DALESBORO UNIT 1	99.5	87.4	99.4	101.2	103.4	91.3	103.9	104.5	88.2	91.8	98.1	109.2	1 177.9	593 871.6
Q'VILLE WILLMAR KISBEY	40.3	43.4	49.6	48	49.6	48	46.6	43.4	43	43.4	42	42.6	539.9	132 745.7
WILLMAR FR/ALIDA V UN 1	994.5	931	958.7	908.6	1 065.9	1 016.8	1 048.4	1 036.3	1 003.1	1 025.7	977.1	1 011.5	11 977.6	2 112 370.4
WILLMAR N FROB-ALIDA														
WILLMAR N FR.ALIDA V 1	495.1	459.7	489.5	469.1	501.8	523.9	613.4	652.5	597.4	564.4	512.6	502.2	6 381.6	141 944.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	618.4	591.5	674.5	635.5	570.7	550.7	602.6	634	597.1	588.7	587.2	572.5	7 223.4	1 931 105.7
WORKMAN FROB VOL UNIT 2	569.8	529.9	551.1	520.8	592	556.2	555.5	552.8	558.1	574.6	545.5	560.9	6 667.2	283 356.3
WORKMAN FROBISHER VOL U N	201.9	180	181.9	173.2	182.2	170.8	181.9	178.6	179.1	187	179.4	179.7	2 175.7	37 313.0
WORKMAN FROBISHER VOL. UN	131.7	129	144.1	174.9	171.3	147.9	159.4	168.9	166.4	159.2	159.6	158.4	1 870.8	53 742.8
WORKMAN VOL UNIT 3	770	700.4	755.5	677.4	716.6	707.5	792.4	771.9	842.5	804.1	969.7	1 095.7	9 603.7	471 360.3
WORKMAN VOLUNTARY UNIT NC	169.5	152.5	157.1	170.4	144.8	166	160.6	163.3	162.5	169.1	157.3	157.8	1 930.9	214 403.3
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	178.5	148.7	154	169.8	157.9	150.5	131.4	130.6	142	146.7	119.6	140.3	1 770.0	273 967.3
WORKMAN MIDALE V UNIT 2	113.5	119.1	140.9	155.2	145.2	118.6	141.7	143.5	138.2	131.2	132.7	126	1 605.8	193 148.8
WORKMAN VOL UNIT 3	15.3	7.7	33.6	23.2	33.3	31.8	16.1	37.1	34.1	36.4	33.7	31	333.3	21 379.7
WORKMAN VOLUNTARY UNIT NC	8.9	7.8	9.2	9.8	8.6	11.1	9.1	9.5	10	10.6	9.8	10.1	114.5	4 378.5
TOTAL UNITS	79 008.0	74 348.6	81 066.2	77 414.4	78 597.2	75 557.9	77 900.8	79 171.7	75 555.4	77 698.8	76 919.6	78 041.8	931 280.4	100 849 991.3
AREA 4 LIGHT NON-UNITS														
ALAMEDA EAST FROBISHER	74.6	52.2	79.1	56.1	65.3	64	52.6	58.2	45.5	25.7	51.5	88.2	713	126 955.4
ALAMEDA MIDALE	1 486.2	1 112.8	1 030.5	894.7	933.8	914.3	930.5	835.8	821.5	1 009.7	1 129.4	828.7	11 927.9	285 043.3
ALAMEDA WEST FROBISHER	61.2	25.4	33.3	31.7	42.3	45.4	34.4	31.6	29.6	33.7	24.1	28	420.7	10 565.0
ALAMEDA WEST MIDALE	35.8	25.6	63.8	51.9	59.5	61.5	54.8	51.7	58.3	60.2	43.1	48.8	615	9 660.1
ALIDA EAST FROB-ALIDA	736.5	695.8	707.3	633.5	688.7	633	661	605.7	590.1	593.5	532.5	538.5	7 616.1	73 039.4
ALIDA NORTH ALIDA	533.8	503.1	532.4	512.3	531.6	476.1	464.2	486.1	463.7	461	451.1	420.8	5 836.2	399 100.5
ALIDA WEST FROB-ALIDA	7 854.2	6 878.8	7 438.8	6 455.7	6 530.0	6 208.1	5 941.2	6 008.8	5 911.9	5 958.4	5 786.3	5 755.1	76 727.3	4 666 538.3
AMULET RATCLIFFE	57.6	58.5	51	0	7.9	41.9	63.5	91.5	77.4	69.7	40	28	587	34 134.7
ARCOLA FROBISHER-ALIDA	4 681.5	4 928.2	5 142.5	4 204.1	4 783.1	4 649.8	4 457.6	4 273.6	4 231.5	4 605.3	4 462.4	4 497.0	54 916.6	2 624 456.1
ARCOLA N ALIDA	12.2	23.2	18.7	27.3	14.1	19.2	22.3	25.4	19	0	0	0	181.4	12 385.9
ARCOLA S FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	6.4
ASHLEY LAKE TILSTON	593.2	456.9	580.1	533.5	528.3	507.5	492.7	460.2	477	477.4	487.2	514.1	6 108.1	182 182.7
AUBURNTON FROBISHER-ALIDA	520.7	433.9	473.2	439.1	451.3	394.3	382.1	384	363.1	339.3	305.6	226.3	4 712.9	81 862.6
BELLEGARDE TILSTON	566	499.4	456.9	445.8	457.3	430.8	390.6	364.4	372.7	415.5	454.1	377.5	5 231.0	118 261.4
BEMERSYDE RED RIVER	0	0	9.6	0	0	0	0	0	0	0	0	0	9.6	14 756.3

MONTHLY CRUDE OIL PRODUCTION
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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
BENDER SOUTH TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	944.9
BENNETT LK ALIDA	35.9	30.7	31.9	27	15	18.1	18.6	8.9	12.5	14.8	12.7	12.7	238.8	37 569.9
BENSON FROBISHER	24.7	24.8	26.7	25.9	34.6	47.2	25.9	18.5	6.4	11.2	7.6	7.2	260.7	155 489.2
BENSON MIDALE	0	0	0	0	0	0	123.8	65.3	61.3	86.9	176	98	611.3	611.3
BENSON WINNIPEGOSIS	351.4	316.4	319.5	345.1	351.7	327.3	350.2	332.8	300.2	318.6	313.6	334.4	3 961.2	114 393.0
BIENFAIT MIDALE	129.8	119.3	162.3	121.9	130.1	131.3	123.8	120.8	105.5	132.3	123.9	133.5	1 534.5	432 876.5
BIG MARSH LK TILSTON	763	716.4	791.8	663	713.4	663.5	671.8	658.8	742.7	784	689.4	652.7	8 510.5	163 839.4
BROMHEAD E RED RIVER	143.9	72.8	120.7	135.4	125.2	72.1	69.8	0	81.7	148.7	116.5	102.2	1 189.0	46 255.9
BROWNING FROBISHER-ALIDA	2 403.5	2 623.8	3 875.4	3 550.9	3 327.4	3 214.6	3 558.2	5 509.3	4 943.9	4 834.8	7 023.2	7 079.5	51 944.5	840 550.0
BROWNING N FROB-ALIDA	441.1	428.9	414.6	458.2	543.6	511.9	453.8	409.8	418.3	410.2	356.8	318.3	5 165.5	155 133.8
BROWNING SOUTH FROBISHER	863.8	915.3	974.7	957.8	951.7	863.4	790	868.8	843.2	823.6	684.4	663.1	10 199.8	432 080.4
BRYANT FROBISHER	403.6	631.4	727.7	701	578.6	445.3	423.2	367.5	372.3	401.5	387.9	383.6	5 823.6	31 940.1
BRYANT MIDALE	130.4	115.7	127.2	129.9	134	134.5	126	117.8	110.4	115.3	109.4	110.1	1 460.7	7 902.9
BRYANT SOUTH MIDALE	21.7	13.3	13.6	18.8	21.2	18.7	305.7	264.5	224.9	193.6	149.8	144.4	1 390.2	4 725.4
BUFFALO HD FROB-ALIDA	553.3	472.8	527.5	539.1	631	518.3	624	515.9	551.1	536.7	515.1	516.1	6 500.9	566 770.3
CANTAL FROBISHER-ALIDA	2 186.0	2 223.5	2 310.8	2 328.2	2 362.7	2 228.7	2 073.8	2 154.3	2 084.9	2 391.1	2 189.9	2 062.9	26 596.8	1 040 044.0
CANTAL SOUTH FROB-ALIDA	1 222.0	1 130.0	1 147.6	1 102.5	1 138.4	1 008.4	1 046.7	1 029.1	939.7	902.1	946.5	950	12 563.0	1 031 101.3
CARLYLE L WATROUS-ALIDA	414.1	398.4	400.4	355.7	365.6	367.5	172.7	365.4	359.4	369	330.5	363.9	4 262.6	62 614.4
CARLYLE S L WATROUS	400.4	379.4	367.8	285.7	339.7	282.1	292.5	280.8	258	289.8	296.8	280.9	3 753.9	44 665.5
CARNDUFF FROBISHER	2 504.5	2 170.2	2 552.3	2 288.6	2 271.7	2 313.6	2 213.8	2 169.9	1 847.5	1 813.4	1 707.3	1 690.5	25 543.3	1 030 008.9
CARNDUFF MIDALE	255.4	233.7	248.4	245.6	256.3	259	233.6	239.8	242.5	241	252.8	237.3	2 945.4	259 395.5
CEYLON BAKKEN	93.1	0	166.6	214.4	214.9	182	191.2	188.7	198.6	209.3	171.8	119.9	1 950.5	22 980.3
CHAPLEAU LAKE RED RIVER	447.3	433.3	436.5	460.5	451.8	430.7	451.1	439.5	419.4	443.9	470.3	447.7	5 332.0	15 228.9
CLARILAW E FROB-ALIDA	350.3	338.1	346.8	332.1	355.7	322.6	316.5	338.6	326.2	323.3	288.8	291.1	3 930.1	125 196.0
CLARILAW FROBISHER-ALIDA	58.7	55.1	60.3	60.2	55.3	56.9	64.3	59.6	59.1	54.3	54.9	43.5	682.2	280 768.7
CLARILAW WEST FROB-ALIDA	47.2	48.2	50.1	22.4	28.5	43	34.7	0	1.7	27	22.5	23.2	348.5	42 295.9
CORNING WEST TILSTON	139.8	132.8	140.5	133.3	138.8	135.1	139.9	141.6	141.4	146.4	143.7	131.6	1 664.9	11 142.2
COYOTE LAKE TILSTON	713.6	629.9	642.1	548.7	610.7	573.3	575.1	558.4	486.4	547	533.3	402.4	6 820.9	125 231.9
CREELMAN ALIDA	312.1	257.1	229.9	270.1	272.9	226.1	209.5	316.4	358.2	488.7	405.9	128.5	3 475.4	135 503.7
CRYSTAL H SOURIS VALLEY	2 954.4	2 430.7	2 441.6	2 515.6	2 375.1	1 987.9	2 058.9	1 784.5	1 689.6	1 676.4	1 585.0	1 607.8	25 107.5	187 565.8

MONTHLY CRUDE OIL PRODUCTION
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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
DALESBORO FROB-ALIDA	35	32.4	34.7	29	22.6	37.6	36.3	33.6	36	35.9	36	28.9	398	41 529.6
DALESBORO N FROB-ALIDA	68.2	63.6	70.8	61.8	72	56.3	49.8	53.1	49.9	54.6	51.2	50.1	701.4	35 182.4
EDENVALE N TILSTON	0	30.3	65.4	39.9	37.2	15.1	16.2	17.7	8	38.3	27	23.3	318.4	18 468.0
EDENVALE TILSTON	5 817.0	4 986.3	5 243.1	4 255.1	4 570.4	3 522.1	3 320.4	3 650.9	3 052.9	3 998.4	4 502.9	5 117.2	52 036.7	719 955.0
ELCOTT EAST MIDALE	238.9	212.6	265.1	205.9	273.9	251.1	274.8	266.8	222.3	237.7	198.6	209.1	2 856.8	118 419.6
ELMORE FROBISHER	306.6	288.1	318.7	297.8	303.1	306.3	281.3	281.4	307.2	343.9	283.6	308.6	3 626.6	101 327.7
ELMORE MIDALE	98.6	98.1	100.5	88.6	85.4	86.6	105	110.9	108.1	107.3	108	97.7	1 194.8	84 140.4
ELSWICK E MIDALE	3 383.9	2 873.9	2 992.6	3 093.2	2 955.6	2 774.9	2 754.1	2 709.1	2 401.1	2 262.6	2 237.8	2 297.3	32 736.1	190 245.4
ELSWICK S MIDALE	45.6	57.7	75.2	66.9	66	41.6	23.5	53.6	49.4	54.2	60.8	61.3	655.8	16 253.4
ELSWICK SOUTH FROBISHER	69.6	81.4	88.1	95.2	63.7	56.3	43.5	85.6	66.7	62.5	72.4	73.7	858.7	18 601.7
FERTILE TILSTON	14.6	13.6	14.6	14.1	14.6	14.1	14.6	14.6	14.1	14.6	14.1	14.6	172.2	21 092.8
FERTILE TILSTON-SOURIS	15 171.6	13 649.5	14 949.2	15 287.1	13 020.5	12 741.3	14 279.3	12 529.3	12 996.7	13 797.4	13 653.4	12 251.6	164 326.9	443 391.0
FLAT LAKE RATCLIFFE	137.7	139.4	183.6	143.1	165.4	227.1	173.8	162.5	193.2	180	222.1	198	2 125.9	26 605.9
FLORENCE FROBISHER	284.9	276	287.2	280.5	288.1	221.1	189	222.1	268.9	287.3	209.4	253.9	3 068.4	215 400.9
FLORENCE SOUTH FROBISHER	207.3	178.9	188.8	191.7	187.1	163.7	189	183	188.7	177.3	138.2	142.1	2 135.8	81 034.0
FLORENCE SOUTH MIDALE	118	117.8	115.9	131.1	138	123.9	136.4	133.7	141.5	147.1	128.6	138.7	1 570.7	18 601.8
FREDA LAKE RATCLIFFE	386.1	377.5	395.6	368.8	385	355.1	386.7	896.7	895.3	1 058.4	1 072.5	1 100.7	7 678.4	37 172.0
FREESTONE FROB-ALIDA	249.5	275.3	303.1	262.8	284.3	257.2	268.4	264.7	251.7	266.1	260.9	247.1	3 191.1	119 531.2
FROUDE RED RIVER	445.6	453.1	436.1	402	416.3	229.9	381.8	393.7	399.9	398.7	379.6	380.5	4 717.2	238 883.1
FROUDE SOUTH FROBISHER	770.2	406.4	596.7	747.6	1 960.0	1 706.4	1 342.0	1 155.1	1 050.3	1 036.0	1 480.8	1 531.9	13 783.4	17 721.8
FRYS EAST TILSTON-SOURIS	211.3	193.1	219.3	230.1	188.6	200.7	193.6	179.1	127.9	174.9	110.2	115.2	2 144.0	106 034.6
FRYS TILSTON-SOURIS	920.4	901.7	922.7	846.6	945	892.2	930.3	920.9	862.3	779.5	1 351.0	1 334.5	11 607.1	370 817.1
GAINS N FROB-ALIDA	838.2	734.3	782.5	835.9	823.7	649.5	794.9	690.5	704.9	679.2	682.7	664.3	8 880.6	1 249 157.7
GAINSBOROUGH FROB-ALIDA	6 116.4	5 199.1	5 494.3	5 276.7	5 123.5	4 748.3	4 747.0	4 421.2	4 410.5	4 639.7	5 481.2	4 778.4	60 436.3	1 646 266.1
GLEN EWEN FROBISHER	1 058.4	912.8	965.9	934.4	992.6	1 019.7	1 126.6	1 067.9	911.2	950.8	905.5	844.4	11 690.2	449 476.5
GLEN EWEN MIDALE	20.1	18.2	19.3	15.2	22.7	20	19.7	19.4	18.8	20.1	18.7	19.2	231.4	16 068.9
GLEN EWEN NORTH FROBISHER	1 920.6	1 670.1	1 912.6	1 742.3	1 392.3	1 525.8	1 442.1	1 360.8	1 237.4	1 128.9	917.4	1 080.3	17 330.6	323 569.3
GRIFFIN FROBISHER	192.3	218.9	197.5	199.9	205.3	226.5	147.2	179	196.1	204.3	170.2	175.5	2 312.7	112 048.1
GRIFFIN NORTH FROBISHER	95.5	83.4	74.9	110.1	83.5	67	96.4	89.9	81.6	72.6	43.7	12.1	910.7	12 521.3
HANDSWORTH ALIDA	249.6	220.9	219.9	194.4	214.6	209.1	230.5	242.3	246.6	247.1	217.8	220.5	2 713.3	179 276.8

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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
HARDY SOUTH RED RIVER	91.4	83.6	85.7	78	81	76.8	69.8	67.1	71.7	74.2	65.4	65.3	910	108 332.4
HARTAVEN FROBISHER-ALIDA	879.1	821.1	825.1	661.8	800.1	804.7	804.4	799.8	699	757.5	716.6	735.5	9 304.7	173 034.6
HARTAVEN RED RIVER	0	1.5	185.7	176.5	152.2	146.4	150.4	135.1	129.8	128.5	123.4	110.4	1 439.9	47 417.5
HARTAVEN WINNIPEG SAND	0	0	0	0	0	0	0	0	0	0	0	0	0	46 176.1
HASTINGS EAST FROBISHER	1 176.5	950.6	1 065.6	1 031.8	1 031.8	940.2	963.6	961.3	893	877.3	895.8	855.5	11 643.0	913 150.8
HASTINGS FROBISHER	10 903.4	9 562.0	10 182.5	8 674.5	9 026.0	9 440.5	11 320.6	9 601.6	8 909.0	10 179.6	9 832.8	10 689.4	118 321.9	3 532 052.5
HASTINGS NORTH FROBISHER	91.4	62.3	69.5	61.9	61	57.5	59.4	59.5	51.9	53	54.6	56.2	738.2	20 586.9
HASTINGS WEST FROBISHER	1 712.6	1 797.4	1 763.1	1 276.3	1 201.8	1 131.3	1 170.1	1 157.1	1 156.0	1 106.3	1 508.4	1 391.0	16 371.4	225 984.0
HAZELWOOD CT TILSTON	731.9	704.1	758.7	719.5	770.9	746.3	793.3	794.8	791.5	802.2	779.3	811.6	9 204.1	433 116.2
HAZELWOOD SOUTH TILSTON	1 272.9	1 195.8	1 226.0	1 133.1	1 112.9	1 016.7	1 022.1	1 216.9	1 185.3	1 107.0	1 442.7	1 487.0	14 418.4	155 166.1
HAZELWOOD TILSTON	1 865.6	1 618.8	1 943.4	1 747.4	1 638.5	1 548.3	1 495.4	1 556.8	1 432.4	1 430.6	1 468.6	1 536.4	19 282.2	857 360.3
HAZELWOOD WEST TILSTON	11.4	9.8	10.1	10.7	11.2	11.8	16	19.1	17.3	17	16.3	17.1	167.8	3 710.0
HEWARD FROBISHER-ALIDA	103.2	91.8	51.5	70.1	94.8	91.6	95.8	105.9	77.8	103.2	100.9	90.3	1 076.9	53 814.0
HEWARD S FROBISHER	89.4	51.6	81.6	69	69.9	37	63.2	129.5	56.3	52.7	55.2	77.1	832.5	22 545.5
HITCHCOCK WINNIPEGOSIS	419.1	300.4	350.3	302.1	304.4	306.4	326.6	362.3	257.5	382	899.5	661.3	4 871.9	133 268.6
HOFFER RATCLIFFE BEDS	677.8	665.3	575.2	615.7	613.4	584.8	568	586.2	546.1	533.3	535	506.7	7 007.5	341 265.9
HUME FROBISHER	242.9	213.9	199.5	251.5	238.4	210	232.1	209.5	243.4	249.1	219.3	255.3	2 764.9	197 844.8
HUME MIDALE	476.1	422.9	502.4	412.1	445.8	388.9	428.2	422.7	412.5	404.4	418.6	350	5 084.6	269 684.0
HUMMINGBIRD S BAKKEN	51.7	48.4	51.3	57.5	58.8	63.8	51.6	68.6	56.8	63.6	62.4	72.3	706.8	34 648.2
HUMMINGBIRD S RATCLIFFE	221.6	214	238.9	231.1	238.7	219.7	183.4	249	262.5	279.6	277.8	289.9	2 906.2	274 138.0
HUNTOON FROBISHER	64.1	50.1	60.7	75.8	68.7	44.4	37.9	51.4	67.1	73.9	49.3	30.9	674.3	30 868.8
HUNTOON MIDALE	146.2	63	96	79	79.2	73.8	82.6	72.1	70.1	89	89.5	58.4	998.9	3 853.4
HUNTOON N FROBISHER	131	115.8	133.3	134.2	138.8	132	119	93.7	64.1	86	42.9	37.9	1 228.7	25 168.7
INGOLDSBY EAST ALIDA	1 902.6	1 737.1	1 598.0	1 696.6	1 889.5	1 630.4	1 737.6	1 717.0	1 584.8	1 829.7	1 560.4	1 722.6	20 606.3	402 024.1
INGOLDSBY FROB-ALIDA	6 494.6	6 029.6	6 056.5	5 742.2	5 636.6	5 345.5	5 279.8	4 664.2	5 147.0	5 560.4	5 876.0	5 841.5	67 673.9	2 709 128.6
INGOLDSBY N ALIDA	65.5	59.1	67.5	58.7	53.2	68.1	69.5	62	56	58.6	56.1	60	734.3	12 095.7
INGOLDSBY W FROB-ALIDA	56.8	56.7	111.4	52.1	61.9	48.8	52.8	46.9	47.9	44.6	47.4	46.5	673.8	5 424.2
INNES FROBISHER	1 824.2	1 734.2	1 806.6	1 831.0	1 797.6	1 798.0	2 013.4	1 743.0	1 609.0	2 004.7	1 718.1	1 684.0	21 563.8	376 942.5
KENNEDY SOURIS VALLEY	393.1	441.8	370.7	316	263.2	228.6	155.7	142.2	143.7	80	49.2	50.5	2 634.7	12 776.1
KENOSEE TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	91

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2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
KISBEY BIRDBEAR	159.1	150.1	118.7	127	130.9	113.4	133.7	162.5	154.2	167.1	134.3	170	1 721.0	370 999.4
KISBEY FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	214 816.3
KISBEY S FROB-ALIDA	115.4	99.8	108.4	112.3	112.3	108.2	112.1	115.1	79.3	65.7	80	111.5	1 220.1	79 241.9
LIGHTNING SOUTH TILSTON	8.5	5.1	6.9	4.8	14.7	2.8	3.2	0	0	0	0	0	46	11 980.9
LIGHTNING TILSTON	804.4	580.2	622.9	488.8	594.2	366.7	517.9	397	732.2	677	563.4	484	6 828.7	229 225.7
LOST HORSE H. FROB-ALIDA	1 154.8	1 010.3	1 074.4	1 026.0	858.2	1 205.7	1 543.8	1 554.9	1 517.7	1 448.7	1 372.5	1 333.2	15 100.2	299 036.9
LOUGHEED MIDALE	5 143.2	4 850.7	4 877.3	4 564.4	4 833.5	4 600.1	4 858.5	4 644.2	4 472.5	4 493.3	4 264.3	4 480.7	56 082.7	986 238.6
MACOUN MIDALE	66.4	57.5	59.5	57.4	60	55.9	56.9	54.2	50.6	52.8	49.8	49.4	670.4	8 174.5
MACOUN N WINNIPEGOSIS	83.9	86.2	87.8	51.8	101.6	90.3	83.8	83.6	95.4	102.1	90.8	91.8	1 049.1	203 621.2
MACOUN S MIDALE	47.6	59.3	66.5	42.9	40.5	48.9	43.9	47.3	46.6	51.2	41.9	43.7	580.3	13 200.6
MACOUN WINNIPEGOSIS	113	115.6	95	104.3	101.9	97.9	130.8	126	111.1	45.1	95.5	91.6	1 227.8	305 855.7
MANOR L WATROUS-ALIDA	10 040.1	8 708.7	8 548.4	7 563.8	7 943.1	7 487.6	6 978.9	8 903.6	8 609.1	8 146.9	8 081.5	8 573.8	99 585.5	1 582 825.1
MANOR N LOWER WATROUS	71.6	70.8	73.7	51.7	75.5	48.7	38	59.5	57.3	61.4	59.8	46.2	714.2	15 588.9
MANSUR RED RIVER	1 446.3	1 341.8	1 280.3	1 211.9	1 279.9	1 230.1	1 170.0	1 159.9	1 107.6	1 076.3	1 004.8	1 134.7	14 443.6	271 104.0
MELROSE FROBISHER-ALIDA	217.7	209.1	197.3	211.6	218.2	202.4	211.5	212.1	206.7	211	209.3	205.9	2 512.8	55 726.1
MIDALE CENTRAL FROBISHER	825.4	863.1	925.1	813.9	803.2	803.7	946.1	1 097.2	940.2	1 026.5	876.5	592.9	10 513.8	209 531.5
MIDALE CENTRAL MIDALE	2 166.8	1 942.6	1 808.6	1 919.9	1 760.8	1 916.0	2 251.9	2 175.1	1 893.5	1 942.0	2 144.0	2 133.5	24 054.7	134 860.0
MIDALE RED RIVER	160.7	182.5	156.8	111.2	133.9	52.1	60.9	98.6	121.3	118.4	139.1	149.6	1 485.1	74 220.3
MIDALE SOUTH RED RIVER	194.4	188.5	98.9	111.3	119.3	124.1	118.5	123.2	116.4	108	90.2	74.4	1 467.2	231 029.1
MIDALE WEST RED RIVER	426.1	361.1	377	320.5	279.1	320.3	305	316.7	357.1	288.8	283.8	240.4	3 875.9	223 133.5
MINARD SOUTH FROBISHER	85.5	78.5	101.7	0	120.2	148.8	95.9	120.8	134.3	98.7	56.8	98.7	1 139.9	22 323.9
MINTON RED RIVER	190.2	196.4	351.3	310.9	331.6	266	231.7	212.5	235.7	136.4	209.6	159.8	2 832.1	187 049.5
MINTON WINNIPEGOSIS	106.7	121.9	448.8	450.5	474.4	421.1	334.7	321.9	355.3	330.4	272.3	229.4	3 867.4	194 428.4
MOOSE MOUNTAIN TILSTON	1 444.4	1 344.8	1 460.9	1 427.6	1 401.7	1 320.9	1 315.6	1 228.2	1 183.9	1 282.1	1 201.2	1 228.2	15 839.5	1 378 727.1
MOOSE VALLEY S TILSTON	78.5	72.3	78.4	77.8	69.8	65.1	49.1	57.6	63.8	66.2	66.3	73	817.9	9 792.1
MOOSE VALLEY TILSTON	54.9	44.6	37	31.8	26.9	25.3	27.2	26.2	22.2	23	22.8	23.2	365.1	1 691.5
MORRISVIEW FROB-ALIDA	144.5	124.2	107.9	141.2	150.3	115.3	108.3	99	79.3	78.6	74	64.2	1 286.8	252 487.8
MORRISVIEW S FROB-ALIDA	175	102.8	109.2	111.8	116.9	188.9	127.5	98.6	78.4	122.4	58.2	146.5	1 436.2	53 083.2
MORRISVIEW W FROB-ALIDA	85	71.8	76.2	69.4	70.9	65.2	65.5	90.9	83	79.9	112.4	88.4	958.6	38 593.5
NORTH ANTLER MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	98 474.5

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NORTH PORTAL MIDALE	65.8	60.9	58.1	44.8	55.1	39.2	66.2	77.8	59	59.8	54.8	61.2	702.7	44 574.1
NORTHGATE E FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	791.2
NORTHGATE FROBISER	132.1	128.7	134	105.5	162.6	160.5	163	144.5	138.9	174	169.2	171.3	1 784.3	143 027.1
NORTHGATE MIDALE	0	0	0	0	0	0	0	0	0	8.9	18.2	7.1	34.2	8 723.0
NOTTINGHAM ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	31.1
NOTTINGHAM E TILSTON	1 246.5	1 072.8	993.1	843.8	967.8	902.2	1 269.7	1 862.8	1 954.3	1 723.9	1 508.4	1 437.3	15 782.6	125 295.9
NOTTINGHAM N TILSTON	915.1	1 038.5	1 084.0	931.3	919.2	861.2	877.1	883.1	829.6	746.2	805.9	650.9	10 542.1	178 162.0
NOTTINGHAM S FROB-ALIDA	2 707.8	2 511.5	2 590.5	2 344.8	2 401.4	2 392.0	2 370.6	2 388.2	2 310.0	2 329.8	2 251.5	2 146.3	28 744.4	1 648 212.3
OAKLEY FROBISHER	423.5	356.9	397.7	362.3	374.3	318.8	324.4	329.4	411.4	462.7	452.4	357.7	4 571.5	465 225.3
OPENSHAW FROBISHER	26.9	26	27.5	0.5	0	0	0	0	0	0	0	0	80.9	5 224.2
OUNGRE RATCLIFFE	717	659.8	746.6	712	756.7	725.1	723.9	731.3	717.8	735.3	713.7	698.1	8 637.3	363 368.6
OXBOW FROBISHER	51.7	57.1	48.9	45	40.4	51	34.2	45.6	31.8	46.5	56.3	50.7	559.2	6 824.0
PARKMAN SOURIS VALLEY	308.3	371	467.6	361.8	333.3	343.9	259.2	274.9	462.5	872.1	573.2	555.4	5 183.2	26 580.5
PARKMAN SOUTH TIL-SOURIS	403.3	402	652.9	631.8	691.9	648.2	667	662.4	604	608	596.2	571.5	7 139.2	96 786.7
PARKMAN TILSTN-SOURIS VY	9 338.0	8 147.9	8 686.5	7 340.6	7 953.7	7 417.1	7 585.9	7 432.8	7 584.2	7 572.4	7 702.4	7 990.4	94 751.9	6 948 415.5
PARKMAN TILSTON	1 677.4	1 605.0	1 710.3	1 595.8	1 576.6	1 428.0	1 474.8	1 466.6	1 464.4	1 473.6	1 397.4	1 479.1	18 349.0	862 018.6
PHEASANT RUMP ALIDA	95	87.6	95.1	90.2	91.6	85.7	91.8	85.6	90.5	91	88.4	91.6	1 084.1	58 012.4
PINTO E MIDALE	26.2	18.8	19.8	24.8	23.8	24.3	24.3	24.3	19.8	24.8	22.8	23.8	277.5	6 946.3
PINTO FROBISHER	145.4	120.5	146.2	147.8	148.7	144.8	135.4	126.2	113.8	121	120.8	112.8	1 583.4	518 544.8
PINTO MIDALE	999.9	994.1	996.6	895.1	934.1	889.4	986	931.2	826.8	834.2	828.4	773.2	10 889.0	730 324.4
QUEENSDALE E FROB-ALIDA	9 699.5	8 744.4	8 902.3	8 392.4	8 352.0	7 512.5	7 905.8	7 740.1	7 322.8	7 681.2	7 626.7	7 330.5	97 210.2	8 099 452.8
QUEENSDALE NORTH ALIDA	4 348.7	3 927.7	3 976.3	3 587.2	3 510.4	3 095.9	3 362.2	3 564.6	4 106.0	3 674.7	3 783.6	3 588.8	44 526.1	1 027 303.7
QUEENSDALE WEST ALIDA	912.6	824.1	870.3	777.9	891.3	895.6	848.7	842.6	939.2	1 100.3	1 215.7	1 101.8	11 220.1	1 002 770.7
RALPH MIDALE	110.3	108	113.6	95.2	81.5	70.5	87.1	98.4	91.2	107.6	111.2	81.3	1 155.9	6 162.5
RALPH WEST MIDALE	195.1	132.3	183.1	179.3	173	151.5	208.8	190.2	182.9	120.4	131.3	115.7	1 963.6	107 777.4
REDVERS TILSTON	50.1	58.5	70.6	61.1	65.9	68.5	52.8	45.1	31.8	0.6	40.5	39.6	585.1	3 111.7
ROCANVILLE BAKKEN	126.8	111.4	127.1	119.7	127.4	125.4	135.2	123.7	111.1	116.7	112.4	110.5	1 447.4	113 001.1
RONCOTT BAKKEN	106.7	52.7	69	79.4	72.2	53.9	66	108.5	95.8	145.5	104.8	298.5	1 253.0	128 190.8
ROSEBANK ALIDA	3 786.4	3 477.0	3 780.3	3 523.3	3 722.1	3 486.7	3 478.0	3 683.5	3 536.2	3 575.7	3 491.9	3 473.3	43 014.4	2 357 211.8
ROSEBANK SOUTH ALIDA	1 081.9	871.9	999.7	854.1	878	849.9	795.4	714.1	642.5	624.2	609.7	601.3	9 522.7	588 616.9

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SERVICE TILSTON	0	0	0	0	5.4	0	0	0	0	0	0	0	5.4	10 128.3
SHERWOOD FROBISHER	1 008.4	931.9	1 010.2	921.9	943	884.6	897.4	900	852.1	861.3	856.3	843.1	10 910.2	2 061 840.1
SILVERTON EAST FROBISHER	0	14	22.3	12.3	12.5	10.6	11	10.5	9.6	13.2	9.5	8.7	134.2	7 712.5
SILVERTON FROBISHER	701.3	598.2	650.6	622.6	616.7	596.3	638.4	647.4	605.5	616.1	579.4	650.2	7 522.7	443 096.8
SILVERTON N FROBISHER	408.7	380.3	194.4	358.9	342.9	338.8	358.2	373	340.3	356.6	329.2	395.7	4 177.0	329 788.5
SILVERTON WEST FROB-ALIDA	788.9	635.7	838.4	636.5	804.3	749	789.9	712.9	656.8	825.8	742.2	787.5	8 967.9	221 253.8
SKINNER LAKE RATCLIFFE	872.6	823.1	856.2	827.9	874.6	773.5	816	835.6	812.9	829.3	756.8	731.6	9 810.1	551 068.5
SOURIS FLAT FROBISHER	1 529.7	1 351.6	1 396.9	1 063.6	1 311.9	1 245.8	1 238.3	1 246.4	1 169.9	1 313.7	914.2	1 138.3	14 920.3	888 042.2
SOURIS FLAT S FROB	20.8	16.3	31.9	60.9	50	41.6	30	0	0	15.1	5.8	6.2	278.6	88 834.7
SOUTH FLETWODE TILSTON	405.4	483.7	508.4	472.8	525.9	439.3	420.2	433.5	423.9	434.9	338.1	473.4	5 359.5	615 134.9
STAR VALLEY FROB-ALIDA	10 548.3	9 393.9	9 413.4	8 884.6	8 933.6	8 159.3	7 890.9	8 424.9	7 856.4	9 166.9	9 761.7	9 642.0	108 075.9	3 484 652.8
STAR VALLEY S FROB-ALIDA	244.7	212.4	228.7	162	191.1	179.7	170.8	174	161.8	205.2	200.1	197.9	2 328.4	71 418.2
STEELMAN FROBISHER	17 677.0	17 717.3	16 164.5	14 517.0	14 161.0	13 607.2	13 097.9	12 486.1	11 107.7	10 955.5	10 263.4	11 863.5	163 618.1	2 868 144.3
STEELMAN MIDALE	1 914.5	1 823.9	1 888.6	1 653.0	1 672.7	1 706.3	1 659.7	1 815.4	1 611.2	1 800.7	1 674.3	1 626.4	20 846.7	1 023 284.4
STEELMAN S WINNIPEGOSIS	75.4	71	93	90.2	92.4	89.4	90.4	89.4	84.1	86.6	88.4	82.1	1 032.4	40 496.0
STEELMAN WINNIPEGOSIS	830.4	816.8	976.5	938.6	873.8	945.6	933.6	890	701.7	850.2	763	775.1	10 295.3	309 597.9
STORTHOAKS ALIDA	201.5	175.8	186	183.7	185.5	188.1	185.6	183.2	170.4	172.1	172.6	177.1	2 181.6	246 867.8
STORTHOAKS N TILSTON	0	0	0	0	0	0	0	0	0	0	0	57.7	57.7	21 529.8
STORTHOAKS TILSTON	492.9	458.8	451.4	425.1	495.3	470.1	409.9	421	422.8	445.8	452.7	434.9	5 380.7	249 646.9
STOUGHTON N FROBISHER	2.9	4.6	4.2	4.9	0	0	0	7.7	35.7	106	71.7	49	286.7	4 016.3
TABLELAND WINNIPEGOSIS	0	0	0	0	0	0	0	0	0	0	0	0	0	78 349.9
TATAGWA MIDALE	279.5	263.5	297.9	288.8	269.9	218.6	288.2	315.6	292.6	306.2	279.1	249.3	3 349.2	88 917.8
TATAGWA NORTH MIDALE	57.8	89.9	85.4	78.5	80.8	76	52.1	56.1	49.8	61.1	60.8	72.7	821	4 823.1
TATAGWA WEST MIDALE	751.1	719.5	874.3	732.6	936.4	878.7	923.5	868.2	813.9	830.1	767.6	777.4	9 873.3	85 273.8
TAYLORTON MIDALE	311.7	256	298.2	247.7	268.6	287.4	284.1	264.9	267.7	271.4	267.1	274.9	3 299.7	58 804.1
THIRTY LAKE ALIDA	107.8	88.5	102.3	95.3	95.9	96.5	89.6	99.4	91.7	92.4	88.6	92.8	1 140.8	78 659.5
TYVAN RED RIVER	997.7	815.9	871.6	936.5	973.6	865.7	698.6	799.6	778.9	911.7	805.1	824.9	10 279.8	307 244.8
UNION JACK MIDALE	386.6	336.5	295.1	319.5	300.7	318.9	325.4	332.7	254.6	339.9	283.9	247.7	3 741.5	27 770.5
VIEWFIELD E FROBISHER	0	0	1.1	0	0	0	0	0	0	5	0	0	6.1	26 222.0
VIEWFIELD FROBISHER	1 274.2	1 249.1	1 381.3	1 270.4	1 249.5	1 241.0	1 325.4	1 174.2	1 114.1	1 175.4	1 016.4	1 121.4	14 592.4	1 074 424.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
VIEWFIELD N BAKKEN	134 829.2	133 717.6	168 033.1	162 509.5	162 973.2	165 152.7	186 707.0	212 426.5	224 630.8	254 859.5	259 969.8	268 472.6	2 334 281.5	3 503 159.6
VIEWFIELD RIM	650.4	498.3	555.6	385.1	491.7	543.5	538.2	473.4	513.2	484.6	418.5	515.8	6 068.3	631 447.7
WAPELLA WAPELLA SAND	60.6	62.8	59.1	54.6	42.3	45.9	52.3	54.3	55.1	58.1	56.6	58	659.7	30 257.9
WARMLEY ALIDA	84.1	80	84	77.2	78.3	74.6	74.8	94.8	97.3	96.6	89.8	123.4	1 054.9	6 877.2
WAUCHOPE ALIDA-TILSTON	5 856.1	4 969.1	4 730.5	4 316.2	5 095.6	4 580.4	4 649.2	4 529.7	4 154.0	4 307.3	4 546.5	4 265.3	55 999.9	1 099 912.0
WAUCHOPE CT TILSTON	26.1	33.5	25.1	24.8	31.8	29.9	23	30.4	32.7	30	31.5	27.3	346.1	1 070.7
WAUCHOPE N TILSTON	86.4	74.1	98.8	118.2	77.9	86.6	56.3	86.8	76.7	98	115.8	114.1	1 089.7	101 190.7
WAUCHOPE S ALIDA	2 270.7	1 808.4	1 521.8	1 368.8	1 268.0	1 057.6	1 152.3	2 567.5	1 707.6	1 461.0	1 272.9	1 157.1	18 613.7	222 132.3
WAUCHOPE W ALIDA	727	735.7	1 129.5	587	994.9	962.4	652.7	775.3	813.5	418.2	478.7	620	8 894.9	99 603.9
WEIR HILL FROBISHER	2 620.8	2 587.3	2 813.2	2 603.7	2 926.5	2 787.3	2 768.4	2 774.8	2 602.4	3 031.7	2 662.9	2 846.2	33 025.2	578 207.8
WELWYN BAKKEN	132	124.4	154.5	151.1	140.4	142.3	143.4	130.7	122.9	125.6	117.5	99.6	1 584.4	42 671.0
WELWYN SOUTH BAKKEN	102.6	53.4	77.2	118.7	118.5	123.8	122.4	103	44.6	44.5	78	106.1	1 092.8	17 748.1
WEST INNES FROBISHER	46.1	113.8	29.1	47.9	77.2	65.9	0	7	0	0	35.7	64.3	487	21 585.1
WEST KINGSFORD MIDALE	1 949.9	1 724.9	1 846.7	1 813.9	1 617.1	1 785.8	1 530.1	1 748.0	1 508.3	1 626.1	1 506.3	1 625.9	20 283.0	209 488.0
WEYBURN FROBISHER	1 464.2	1 329.6	1 408.9	1 407.6	1 443.9	1 359.2	1 408.6	1 409.5	1 545.4	1 709.5	1 618.3	1 744.5	17 849.2	385 565.0
WEYBURN MIDALE	10 313.5	9 594.4	10 115.9	9 619.3	9 600.8	8 940.3	9 406.1	9 386.9	8 486.4	9 166.9	9 147.0	9 453.9	113 231.4	2 199 627.3
WHITE BEAR TILSTN-SOURIS	536.2	486.2	552.1	483.1	520.8	436.7	526.3	492.6	475.3	431.5	455.4	474.6	5 870.8	273 015.8
WHITE BEAR TILSTON	1 168.7	1 098.6	1 162.3	1 117.9	1 094.4	1 043.9	1 040.8	1 003.1	938.9	968.2	878.1	905.9	12 420.8	1 694 722.7
WILDWOOD ALIDA	1 348.1	1 197.5	1 210.0	1 149.6	1 151.1	1 105.8	1 111.0	1 080.9	1 102.8	1 054.0	984.2	1 053.3	13 548.3	381 176.3
WILLMAR FROBISHER-ALIDA	10 129.4	9 423.4	10 217.8	9 623.6	10 041.3	9 706.1	9 573.4	9 989.3	9 938.6	9 651.2	9 369.7	9 937.1	117 600.9	4 909 925.2
WILLMAR N FROB-ALIDA	72.5	59.3	52.7	36.5	37.6	57	28.9	48.3	35.2	38.5	19.2	33.2	518.9	13 650.8
WILLMAR WEST FROBISHER	117.3	101.7	120.6	103.6	105.9	101.1	82.6	96.9	100.4	104.2	90.6	89.1	1 214.0	125 586.9
WINMORE FROBISHER	77.5	46.8	64.5	48.9	48.1	36.1	39.4	42.2	18.5	41.7	46.3	26.6	536.6	44 352.5
WORDSWORTH EAST FROBISHER	102.2	104.8	112.3	104	113.8	112.8	115.7	118.4	112.3	109.9	92.4	92.1	1 290.7	44 492.8
WORDSWORTH FROB-ALIDA	4 446.8	3 996.7	3 915.5	3 839.4	3 779.2	3 404.9	3 303.5	3 250.6	3 064.0	3 190.2	3 375.8	3 166.8	42 733.4	966 029.2
WORDSWORTH N FROB-ALIDA	82.5	19.4	152	55.2	109.3	88.5	93.2	68.3	122.6	84.2	80.3	80.1	1 035.6	10 910.4
WORKMAN FROBISHER	2 170.4	1 936.0	2 111.1	1 960.3	2 019.9	2 041.7	2 562.0	2 448.0	2 365.1	2 544.5	2 573.5	2 337.9	27 070.4	1 156 277.0
WORKMAN MIDALE	117.4	106.3	106.2	110.6	100	106.2	111.7	108.8	98.8	103.5	104.6	96.2	1 270.3	157 473.2
WORKMAN S FROBISHER	193.3	189.3	185.4	212.1	213.9	133.1	207.8	189.2	172.2	211.8	183.7	175	2 266.8	190 352.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MISCELLANEOUS POOLS														
ALIDA	7 994.2	6 963.6	7 182.9	6 084.9	7 218.1	6 914.7	7 650.3	7 774.4	7 384.0	8 313.5	8 140.2	9 259.6	90 880.4	706 523.9
ALIDA-TILSTON	26	28.7	26.2	33.2	44.4	15.1	20.5	22.8	10.4	38.3	27	23.3	315.9	1 151.2
BAKKEN	2 062.8	2 831.3	2 841.3	3 281.7	2 605.6	2 440.8	4 569.0	6 001.7	8 083.3	9 547.4	11 635.5	11 893.6	67 794.0	170 731.3
BAKKEN-TORQUAY	5 119.8	5 605.8	6 664.1	6 232.4	5 886.5	5 281.0	6 809.7	7 482.7	8 588.5	8 495.8	8 327.1	8 911.5	83 404.9	197 090.1
BIRDBEAR	732.6	780.3	780.8	876.8	832.5	840.6	761.7	727.4	669.6	715.3	646.2	717.9	9 081.7	69 741.6
DUPEROW	503.1	502.2	497.2	448.7	545.6	503	541.2	461.5	427.5	417	361.5	371.3	5 579.8	150 811.8
FROBISHER	19 063.3	17 684.0	18 532.6	17 746.0	18 291.1	17 380.0	18 928.2	19 040.9	18 276.6	21 544.2	22 247.8	19 399.1	228 133.8	1 441 443.9
FROBISHER ALIDA	2 424.6	2 424.6	2 024.8	2 515.9	2 047.3	1 824.9	2 196.5	2 605.1	2 952.0	3 005.9	2 824.3	3 434.0	30 279.9	329 126.6
GRAVELBOURG	0	0	0	0	0	0	0	0	0	0	0	0	0	8
INTERLAKE	60.8	48.8	50.5	54	54.8	51.3	46.2	52.1	35.4	35.6	30.3	36.2	556	29 943.5
JURASSIC	0	0	0	0	0	0	0	0	0	0	0	0	0	2.5
KISBEY	33.4	32.1	35.1	31.9	34.2	48.4	186.8	661.1	588.6	513.6	393.9	286.3	2 845.4	7 274.6
LOWER WATROUS	798.9	746.1	808.6	818.6	821.3	820.2	361.7	793.9	752.1	767.4	687.4	697	8 873.2	75 759.7
LOWER WATROUS-ALIDA	642.9	585.4	610.4	598.8	613.4	569.4	502	591.8	947.5	962.1	963.4	922.9	8 510.0	57 699.8
MIDALE	9 419.8	8 916.6	10 477.4	9 374.3	9 286.9	9 406.9	10 828.0	10 631.7	9 806.5	10 949.5	10 978.9	10 530.1	120 606.6	727 985.8
RATCLIFFE	27	18.9	36.2	21.2	28.1	40.7	93.3	75.4	69.9	71.8	54.9	82.1	619.5	1 425.3
RED RIVER	10 329.2	9 436.2	9 901.9	9 387.6	9 732.5	9 008.9	8 781.4	9 282.8	8 581.1	8 429.9	7 885.9	8 136.0	108 893.4	1 201 451.2
SOURIS VALLEY	7 156.4	7 529.0	10 274.1	9 507.7	9 609.7	8 729.9	10 079.4	9 232.8	9 803.3	11 025.9	10 819.5	10 150.3	113 918.0	288 782.1
TILSTON	11 988.6	13 386.1	13 232.8	11 397.6	11 456.5	10 531.9	9 948.1	10 498.3	11 137.5	12 474.7	12 516.4	11 709.3	140 277.8	518 787.9
TILSTON-SOURIS VALLEY	1 463.3	1 218.1	1 012.8	750.4	615.1	518.7	478.7	357.8	258.2	257.5	213.5	206.9	7 351.0	16 098.7
TORQUAY	0	0	0	0	0	0	0	0	3	39.9	21.9	0	64.8	64.8
WATROUS	0	0	0	0	0	0	0	0	0	0	0	0	0	5
WINNIPEG	0	0	0	0	0	0	0	0	0	0	0	0	0	49 257.2
WINNIPEGOSIS	535.3	469.1	517.4	397.2	429.5	385.7	336.2	327.5	341	321	318.4	371.3	4 749.6	231 411.3
TOTAL NON-UNITS	476 508.2	451 118.7	502 851.2	472 214.4	477 393.1	461 833.3	495 782.6	526 369.2	531 107.7	579 024.3	585 115.9	592 589.9	6 151 908.5	108 680 119.0
AREA/CRUDE TYPE TOTAL	555 516.2	525 467.3	583 917.4	549 628.8	555 990.3	537 391.2	573 683.4	605 540.9	606 663.1	656 723.1	662 035.5	670 631.7	7 083 188.9	209 530 110.3

MONTHLY CRUDE OIL PRODUCTION
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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
AREA 4 MEDIUM UNITS														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	0	0	0	0	0	0	0	0	0	0	0	0	0	13 626.7
BENSON MIDALE														
BENSON MIDALE V UNIT 1	1 761.0	1 574.0	1 739.8	1 623.1	1 696.2	1 708.4	1 713.5	1 537.4	1 502.4	1 672.4	1 635.3	1 538.9	19 702.4	904 905.1
BENSON MIDALE V UNIT 2	571.6	533.9	589.6	544.8	532.8	449.5	445.2	426.1	442.4	403.6	399.4	374.3	5 713.2	198 682.4
BENSON MIDALE VOL UN 3	420.6	373.5	394	378.7	415.1	434	432.1	418.1	397.3	346.3	298.1	367.3	4 675.1	206 987.6
BENSON MIDALE VOL UN 4	147.3	134.8	59.5	121.8	132.4	106.4	116.8	124.6	87.9	93.1	90.5	92.8	1 307.9	113 191.8
NW BENSON MIDALE V UNIT	54.1	50.7	54.5	53.2	54.5	52.2	48	52.2	48.4	50.7	48.7	47.9	615.1	48 252.9
THE BENSON UNIT	2 625.7	2 471.8	2 533.4	2 547.5	2 580.1	2 449.4	2 457.2	2 466.6	2 324.0	2 346.8	2 261.2	2 198.6	29 262.3	2 354 177.3
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	2 002.9	1 749.2	1 710.0	1 817.8	1 955.6	2 154.0	2 106.9	2 180.7	2 149.8	2 130.6	1 967.3	1 745.9	23 670.7	760 652.2
ELSWICK MIDALE														
ELSWICK MIDALE V UNIT 1	72.8	60.8	66.9	71.7	66.9	60.5	63.7	62.2	65.1	58.7	52.7	56.2	758.2	67 307.6
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	298.6	258.3	291.2	291	284	279.8	295.1	279.7	264.1	328.8	292.8	282.5	3 445.9	394 238.3
HUNTOON MIDALE V UNIT 2	40.6	30.5	29.5	33.9	24.8	27.6	17.7	37.9	35.2	22.4	31.7	28.6	360.4	21 888.2
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	78.1	157.3	62.9	62.2	63.3	64.2	48.7	64.1	47.5	30.6	72.8	55.3	807	45 464.7
KISBEY FROB-ALIDA														
KISBEY FROB-ALIDA VOL. UN	0	0	0	0	0	0	0	0	0	0	0	0	0	3 312.4
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	761.4	742.1	726.1	718.4	709.9	524.5	610.2	687.1	702.4	778.5	524	509.5	7 994.1	948 846.4
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	1 786.3	1 668.8	1 790.9	1 916.5	1 682.1	1 894.1	1 929.7	1 944.7	1 853.8	1 890.5	1 739.7	1 857.1	21 954.2	2 705 843.1
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	6 841.2	6 280.1	6 709.0	6 480.3	6 367.6	5 987.6	6 189.6	5 702.8	5 694.9	7 546.8	6 787.7	6 491.8	77 079.4	2 008 497.6
MACOUN MIDALE														
MACOUN MIDALE V UN 1	454.8	391.3	413.3	396.1	398.5	342.8	338.8	326.4	300.4	330.1	327.5	310.4	4 330.4	185 498.7
MIDALE CENTRAL MIDALE														

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MIDALE EAST VOL. UNIT NO.	1 532.3	1 385.8	1 450.3	1 420.0	1 425.0	1 345.6	1 333.2	1 414.2	1 321.2	1 283.7	1 258.2	1 388.2	16 557.7	344 353.4
MIDALE S VOL UNIT NO 1	176.5	160.4	113.3	223	171.1	160.7	165.4	159.6	156.2	160.4	151.7	160.2	1 958.5	113 649.6
MIDALE S VOL UNIT NO 2	1 148.4	1 035.6	1 107.8	1 167.7	1 241.2	1 374.7	1 243.2	1 149.8	1 181.9	1 239.7	1 145.4	1 219.8	14 255.2	515 846.4
MIDALE SOUTH VOL. UNIT NO	1 569.4	1 387.2	1 471.3	1 487.3	1 545.3	1 791.2	2 035.8	2 049.3	1 898.8	1 893.2	1 745.1	1 772.9	20 646.8	189 335.9
THE MIDALE UNIT	28 184.6	26 315.8	30 471.6	30 343.6	32 083.8	32 018.5	32 564.4	32 227.7	30 071.1	31 832.2	31 730.5	32 575.3	370 419.1	22 157 859.7
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	168.3	152.2	223.6	155.6	161.7	0	102	139.4	286.4	701.4	766.2	686.6	3 543.4	9 136.6
TATAGWA NORTH MIDALE														
TATAGWA N. VOL. UNIT NO.	5 863.0	5 767.9	6 149.5	6 277.3	6 262.6	5 892.8	5 911.8	5 764.5	5 507.7	4 896.1	5 404.6	5 658.4	69 356.2	994 191.8
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	14.2	10.9	11.8	11.4	11.6	9.9	2.7	0	0	0	0	0	72.5	109 443.9
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	331.3	305.8	348.2	338.8	331.8	326.2	327.6	317.9	304.4	314.5	284.2	290.3	3 821.0	500 583.5
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	349.7	328.6	349.1	319.6	318.4	300.8	181.3	305.2	308.5	307.9	296.7	314.6	3 680.4	187 176.1
WEYBURN MIDALE V UNIT 4	0	0	0	0	0	0	0	0	0	0	0	0	0	32.6
WEYBURN MIDALE V UNIT 6	0	0	0	0	0	0	0	0	0	0	0	0	0	4 668.0
WEYBURN MIDALE V UNIT 9	86.4	60.6	95.7	96.8	84	79.6	89	84.5	80.6	88.8	87.7	71.1	1 004.8	42 278.3
WEYBURN UNIT	136 372.3	121 806.6	135 110.9	120 140.9	123 836.0	122 899.0	132 140.0	128 559.8	125 734.2	131 018.6	124 381.6	124 533.2	1 526 533.1	67 026 193.2
TOTAL UNITS	193 713.4	175 194.5	194 073.7	179 039.0	184 436.3	182 734.0	192 909.6	188 482.5	182 766.6	191 766.4	183 781.3	184 627.7	2 233 525.0	103 176 122.0
AREA 4 MEDIUM NON-UNITS														
ALAMEDA MIDALE	38.8	34	36.2	34.2	44.5	44.1	46.6	45.7	45.1	13.6	0	14.3	397.1	11 179.0
ALIDA WEST FROB-ALIDA	542.5	519	562.4	522.2	488	422.8	403	402.1	358.7	271	256.3	207.8	4 955.8	39 853.2
ARCOLA FROBISHER-ALIDA	489.2	486.4	526.6	496.9	519.6	481.7	461.9	462	423.4	429.7	452.7	441.5	5 671.6	277 642.6
BENDER CT TILSTON	581	530	562.6	531.1	549.4	564	594.6	511.6	555	532.4	526.7	525	6 563.4	297 658.6
BENDER SOUTH TILSTON	78.5	74.6	77.8	74.5	77.1	73	71.7	73.7	76	76.5	72.7	73.3	899.4	53 111.1
BENDER TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	1 452.1
BENSON EAST MIDALE	175.1	170.9	165.6	158.6	160.9	170.8	175.3	168.8	160.4	173	158.4	165.3	2 003.1	94 745.6
BENSON FROBISHER	63.2	62.7	66.3	62.4	64.1	63.6	64.2	45.5	56.3	59.1	54.6	49.8	711.8	7 802.4

MONTHLY CRUDE OIL PRODUCTION
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Cubic Metres

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BENSON MIDALE	635.7	598.2	755.3	668.5	750.9	699.9	699.3	647.9	663.1	658.5	655.4	588.1	8 020.8	330 999.1
BENSON WINNIPEGOSIS	0	0	0	0	0	0	0	0	0	0	0	0	0	598.4
BIG MARSH LK TILSTON	472.7	439.4	492.1	456.3	475.3	468.7	450.5	456	445.4	456	430.4	405.2	5 448.0	258 138.2
BROMHEAD MIDALE	375	351.8	364.9	347.2	355.8	353.3	346.5	339.6	328	332.5	322.5	332	4 149.1	361 860.7
BROWNING FROBISHER-ALIDA	977.5	823.6	822.9	738.3	759.8	724.2	659.5	651.8	610.5	590.2	543.9	528.8	8 431.0	38 614.8
BROWNING N FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 426.4
BROWNING SOUTH FROBISHER	218.9	179.8	190.5	172.9	153.5	145.9	143.2	152.2	138.2	146	139.9	161.4	1 942.4	12 345.5
BRYANT FROBISHER	208.5	184.9	185.8	181.8	291.4	264.3	309.7	294.3	283.8	267.1	263.8	218.5	2 953.9	84 790.6
BRYANT MIDALE	1 019.6	981.4	1 008.1	915.3	1 051.4	958.5	978.8	1 110.8	1 010.4	971.2	983.1	955	11 943.6	303 074.8
BRYANT SOUTH MIDALE	86.9	57.9	69.5	50	77	35.6	50.3	57	45.4	51.2	62.3	36.9	680	54 297.0
BUFFALO HD FROB-ALIDA	81.5	67.6	80.4	65.3	68.5	33.2	5.9	6.1	5.8	6.1	5.6	5.5	431.5	7 515.4
BURROWS RED JACKET	35.5	32.1	36.9	35.4	37.1	34.8	36.7	37.9	41.6	36.9	37.4	39.2	441.5	11 890.5
CARNDUFF FROBISHER	29.2	24.8	26.9	25.4	31.2	33.4	32.3	29.2	26.9	27.4	27.3	29.4	343.4	2 449.1
CARNDUFF MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	150.6
CHAPLEAU LAKE RED RIVER	757.2	597.2	576.8	656.9	497.7	437.1	874	621.1	684.8	568.2	685.8	599.5	7 556.3	143 885.4
COLGATE MIDALE	1 586.9	1 385.6	1 584.1	1 411.5	1 326.1	1 149.8	1 232.0	1 008.7	1 287.2	1 177.6	1 316.1	1 319.3	15 784.9	618 839.6
COOTHILL RED JACKET	343.9	309.6	320.4	374	383.2	391.5	398.6	322.8	373.4	395.6	400	335.9	4 348.9	259 909.6
CORNING TILSTON	148.8	127.8	137.4	125.6	117.6	124.7	127.8	135.1	128.6	133.9	128	116.1	1 551.4	70 531.9
CORNING WEST TILSTON	1 091.4	1 027.2	1 079.2	956.3	976.3	990.9	1 000.7	984.5	958.9	961.4	916.6	797.4	11 740.8	386 601.0
COYOTE LAKE TILSTON	273.1	274.8	269	278.2	286.5	249	260	221.1	201.2	202.2	189.8	148.7	2 853.6	114 400.4
CREELMAN ALIDA	484.7	467	443.6	443.5	493.3	418.2	411.2	412.6	343.4	459.4	489.2	423.2	5 289.3	358 125.5
CRYSTAL H SOURIS VALLEY	233.2	553.6	590.7	503.5	486.8	418.6	385.2	372.6	368.7	736.4	2 164.9	1 989.0	8 803.2	28 088.6
DAHINDA MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	928.4
ELCOTT EAST MIDALE	23.5	20.7	22.1	0	11.3	10.5	9.9	11.1	11.4	16.9	19.1	18.9	175.4	9 797.2
ELMORE FROBISHER	764	751.2	749.1	693.4	663.6	686.5	574.4	552.6	456.6	439.4	696.5	1 372.5	8 399.8	8 399.8
ELSWICK E MIDALE	1 888.1	1 840.6	2 066.2	2 045.5	2 014.2	1 842.0	1 881.8	1 939.9	1 926.1	2 112.3	2 842.3	2 683.1	25 082.1	185 746.3
ELSWICK MIDALE	7 694.6	7 262.5	7 597.2	7 243.8	7 417.1	7 172.9	7 211.2	7 278.6	6 663.5	6 886.0	6 702.7	6 822.1	85 952.2	1 888 003.2
ELSWICK S MIDALE	2	0	0	0	0	0	0	0	0	0	0	0	2	8 346.7
ELSWICK SOUTH FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	2 494.2
FLAT LAKE RATCLIFFE	85	103.3	104.1	94.6	93.6	99	90.7	95.7	69.1	75.7	102	91.6	1 104.4	37 153.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
FLINTON TILSTON	828.3	776.9	825.3	793.7	835.9	773.5	783.9	807.3	789.1	805.8	747.9	908.9	9 676.5	241 496.5
FLORENCE FROBISHER	25.9	24.8	24.2	22.3	23.5	15.8	16.5	16.6	16.9	14.9	14.7	15.5	231.6	22 424.9
FLORENCE SOUTH FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	5 731.0
FREDA LAKE RATCLIFFE	437.2	397.2	424	390.2	407.2	379.2	389	450.7	341.9	303.9	324.5	314.9	4 559.9	180 832.7
FREESTONE FROB-ALIDA	1 268.7	1 188.7	1 368.6	1 143.2	1 160.2	1 065.7	1 065.2	1 054.9	981.9	1 037.5	1 014.8	1 041.2	13 390.6	871 811.3
FREMANTLE LOWER WATROUS	0	26	20	20	18	18	29	17	17.7	17	15.3	15.3	213.3	22 723.9
GAINSBOROUGH FROB-ALIDA	122.3	96.8	118.3	131	126.4	77	71.2	126.5	129.5	130.3	139.8	131.6	1 400.7	44 835.6
GLEN EWEN FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	5.8
GLEN EWEN NORTH FROBISHER	50.1	47.3	42.9	33.8	40.1	41.1	44.6	44.5	37	33.4	35.4	34.7	484.9	17 029.4
GRIFFIN FROBISHER	161.9	155.5	157	144.5	138.6	145.6	112.7	107	100.9	96.9	95.4	77.8	1 493.8	215 456.6
GRIFFIN NORTH FROBISHER	230.5	173.3	156.3	165.7	134.8	155.2	153.3	143.6	133.8	155	172.7	157.6	1 931.8	184 255.6
HANDSWORTH ALIDA	3 043.8	2 774.8	2 864.4	2 706.6	2 801.4	2 616.5	2 684.6	2 652.2	2 590.5	2 568.9	2 416.3	2 508.5	32 228.5	1 986 900.7
HARTAVEN FROBISHER-ALIDA	2 224.7	2 044.2	2 048.3	1 715.3	1 879.8	1 879.8	1 843.1	1 890.1	1 427.5	1 843.0	1 824.0	1 833.9	22 453.7	758 732.1
HASTINGS FROBISHER	368.5	334	397.7	354.2	409.4	395	409.1	428.2	391.9	382.3	367.1	359.3	4 596.7	101 833.1
HAZELWOOD CT TILSTON	1 049.1	1 059.1	1 147.1	1 038.4	1 068.4	1 007.8	1 066.4	1 070.3	1 023.8	1 039.2	1 007.7	1 068.5	12 645.8	553 436.5
HAZELWOOD SOUTH TILSTON	1 904.8	1 681.8	1 708.6	1 636.4	1 701.2	1 597.5	1 675.7	1 693.3	1 489.8	1 457.3	1 473.1	1 503.9	19 523.4	1 115 545.8
HAZELWOOD TILSTON	224.3	149.5	197.6	259.1	255.1	229.5	238.6	250.8	216.9	224.4	217.3	225.7	2 688.8	99 716.3
HAZELWOOD WEST TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	47 091.4
HEWARD FROBISHER-ALIDA	1 615.5	1 415.8	1 447.4	1 382.7	1 362.6	1 313.1	1 319.1	1 299.3	1 232.6	1 294.1	1 192.7	1 209.1	16 084.0	389 800.0
HEWARD S FROBISHER	602.6	437.3	513.7	559.3	514	574.6	585.8	534	573.7	410.8	534.4	544.6	6 384.8	82 657.6
HOFFER RATCLIFFE BEDS	85.5	80.6	120	71.6	155.9	198.6	189.6	187.2	198	154.1	165.2	157	1 763.3	276 667.6
HUME FROBISHER	233.9	211.2	229.9	216.7	215.7	179.2	153.4	147.3	130.4	139.6	122.1	101.3	2 080.7	303 019.0
HUME MIDALE	44.8	27.8	23.6	44.4	63.8	53	53.9	48.4	45.7	58.5	50.8	35.2	549.9	61 321.6
HUNTOON FROBISHER	1 501.7	1 377.7	1 466.1	1 419.0	1 431.3	1 314.0	1 340.7	1 112.2	992.8	1 102.8	906.3	1 032.7	14 997.3	932 506.0
HUNTOON MIDALE	239	246.5	270.6	232.2	247.7	232.4	240.4	257	247.5	227.1	207.7	155	2 803.1	184 817.2
HUNTOON N FROBISHER	14.5	12.1	10.6	11.6	10.7	12.7	12.1	11.1	7.4	8.5	7.2	21.4	139.9	71 580.8
INGOLDSBY EAST ALIDA	119.5	111.7	113.9	114.8	109.8	114	116.8	120.4	112.5	115.5	111.4	117.2	1 377.5	49 625.2
INGOLDSBY FROB-ALIDA	355.7	329.7	333.3	346.3	346.4	329.6	361.5	331.5	321.1	329.1	304.6	244.4	3 933.2	1 196 861.1
INNES FROBISHER	3 386.2	3 115.9	3 310.3	3 260.4	3 287.6	3 130.2	3 242.1	3 175.5	2 951.7	3 146.1	3 093.6	3 052.2	38 151.8	3 272 612.0
KISBEY FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	182.9

MONTHLY CRUDE OIL PRODUCTION
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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
LOST HORSE H. FROB-ALIDA	3 684.5	3 512.1	3 649.7	3 516.7	3 208.5	3 671.2	3 479.6	3 491.8	3 368.4	3 528.4	3 458.8	3 419.0	41 988.7	2 410 562.6
LOUGHEED MIDALE	4 152.1	3 727.6	3 911.0	4 047.0	3 724.0	3 657.3	3 660.0	2 913.7	2 585.9	3 022.3	3 460.4	3 586.9	42 448.2	1 214 798.4
MACOUN MIDALE	679.6	601.9	636.4	586.9	624.9	602.8	614.8	617.4	568.6	585.1	520.5	517	7 155.9	373 270.1
MACOUN S MIDALE	130.5	87.1	131.8	90.4	75.1	67.4	50.6	59.2	53.2	51.8	42.3	44.1	883.5	67 042.9
MACOUN WEST MIDALE	136.3	119.6	128.6	121.3	128.3	120.9	128.7	106.6	101.6	106.6	101.8	107.3	1 407.6	100 206.3
MELROSE FROBISHER-ALIDA	1 860.7	1 762.2	1 734.7	1 619.8	1 591.7	1 707.5	1 585.3	1 671.6	1 589.6	1 627.5	1 509.7	1 507.9	19 768.2	604 823.8
MIDALE CENTRAL FROBISHER	1 401.4	1 309.7	1 336.0	1 213.7	1 233.4	1 208.6	1 208.2	1 154.2	1 218.8	1 240.8	1 225.3	1 044.0	14 794.1	1 373 903.5
MIDALE CENTRAL MIDALE	6 037.5	5 400.5	5 604.5	5 682.8	5 988.8	5 625.3	5 639.2	5 675.1	5 434.0	5 496.3	4 970.9	5 284.3	66 839.2	1 726 315.5
MINARD MIDALE	98.3	52.5	89.8	92.6	94.8	85.2	68.9	95	77.3	106.5	103.7	71.2	1 035.8	42 811.7
MINARD SOUTH FROBISHER	70.2	57.2	61	76	62.6	60.9	61.5	55	59.1	62.4	61	62.1	749	44 655.2
MONTMARTRE RED RIVER	318	291.5	636.9	419.7	402.9	129.5	649.1	431.3	382	244.8	375.1	287	4 567.8	93 180.2
MOOSE MOUNTAIN TILSTON	143.7	118.9	130.7	103.3	157	183.8	209.8	186.8	191.2	210.9	206.4	202	2 044.5	216 081.5
MOOSE VALLEY S TILSTON	227.8	213	222.3	219.7	210.8	192.7	206.2	205.7	199.7	206.2	201.7	204.5	2 510.3	104 961.4
MOOSE VALLEY TILSTON	2 240.6	2 113.7	2 223.5	2 108.6	2 214.0	2 120.2	2 111.8	2 154.4	2 092.2	2 134.8	2 078.8	2 129.9	25 722.5	1 235 415.2
MOOSOMIN RED JACKET	298.9	236.1	288.9	303.6	309.1	301	312.4	376.7	290.1	298.2	286.4	284.4	3 585.8	167 705.0
MORRISVIEW FROB-ALIDA	16.3	14.1	2	0	0	31.4	42.1	46	42.7	22.8	23.3	16	256.7	3 568.0
MORRISVIEW S FROB-ALIDA	0	0	0	0	1.1	42.4	43.3	34.5	30.7	48.7	40.1	56.5	297.3	10 521.2
MORRISVIEW W FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	1 511.7
NEPTUNE NORTH MIDALE	566.7	525.2	575	506.8	362.7	496.7	520.1	498.2	515.3	512.8	501.1	524.4	6 105.0	209 262.6
NEPTUNE RATCLIFFE	1 063.4	1 009.1	1 077.8	1 027.3	1 023.3	1 048.2	1 082.5	981.4	1 120.5	1 090.8	1 072.7	1 057.9	12 654.9	586 257.7
NORTH ANTLER MIDALE	195.3	138.7	193.9	152	177.2	124.6	133.5	148.6	146	151.6	135.9	104.4	1 801.7	3 856.2
NORTH HANDSWORTH ALIDA	2 499.0	2 279.6	2 373.4	1 995.1	2 060.9	2 094.4	2 081.9	2 050.1	1 957.0	2 027.0	1 878.6	1 945.9	25 242.9	760 990.6
NOTTINGHAM E TILSTON	0	0	0	0	0	0	0	0	0	0	0	0	0	271.7
OAKLEY FROBISHER	31.5	28.2	27.1	19.1	21.3	19.3	20	20.6	20.6	17.4	15.4	17.4	257.9	12 936.4
OUNGRE RATCLIFFE	201.9	184	194.1	186.7	185	151	174.5	160.7	156.7	161.1	157.1	164.5	2 077.3	38 429.5
PARKMAN TILSTN-SOURIS VY	141.5	127.5	131.8	109.9	101.4	106.4	105.8	114.9	133.3	140.4	132.4	138	1 483.3	171 149.3
PARKMAN TILSTON	82.9	89.6	105.6	99.8	106.7	88.2	117.1	121.4	101.6	112.4	119.6	115.7	1 260.6	42 828.5
PHEASANT RUMP ALIDA	59.1	54.1	59	56.1	57	54.1	50.7	56.9	56.2	56.5	54.9	56.9	671.5	37 510.0
QUEENSDALE E FROB-ALIDA	400.9	369.8	371.3	332.6	325.1	326	312.1	324.8	280.4	288.5	278.9	235.7	3 846.1	72 173.3
QUEENSDALE WEST ALIDA	324	300.2	299.4	281.8	280.4	266.9	364.9	429.2	404	369.6	313.4	333.7	3 967.5	32 285.4

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RALPH MIDALE	8.5	4.7	11.2	11.7	18.6	16.6	17.9	18	18.2	17.4	19.3	16.1	178.2	10 862.1
RALPH WEST MIDALE	145.6	132	119.5	121.3	164.7	156.3	148.4	164.4	100.3	179.8	128.6	115.9	1 676.8	48 032.4
RED JACKET GRAVELBOURG	35	33.7	34.9	34.4	35	33.6	34.5	35.1	33.2	34.1	33.9	34.7	412.1	14 753.6
RED JACKET RED JACKET	2 078.8	1 958.8	2 143.5	2 075.2	2 153.8	2 047.2	2 095.8	2 050.1	1 869.7	1 929.4	1 829.8	1 884.5	24 116.6	1 000 212.6
RED JACKET S R JACKET	52.7	49.6	54.4	52.1	54.5	51.7	54.2	53.5	52	52.7	51.4	51.3	630.1	31 216.6
ROCANVILLE BAKKEN	0	0	0	0.4	0	2.5	8.7	0	2.2	9.5	3.4	0	26.7	40.6
ROSEBANK SOUTH ALIDA	148.2	130.2	148.3	120.9	141.6	135.6	124	81	71.3	71.9	78.3	76.3	1 327.6	80 595.7
SILVERTON EAST FROBISHER	229.2	168.2	234.5	161.8	222	198.4	216	195	165.9	231.3	205.9	189.3	2 417.5	164 193.8
SILVERTON WEST FROB-ALIDA	249.1	187.5	281	205	266.3	235.2	260.2	241.2	202.1	269.3	224.8	221.7	2 843.4	100 518.5
SKINNER LAKE RATCLIFFE	632.1	455.3	563.1	526.5	669	662.6	742.9	695	598.9	701.5	683.2	542.3	7 472.4	217 778.4
SOURIS FLAT FROBISHER	16.4	14	13.3	11.2	14.2	13.5	14.1	15.8	14.6	15.6	11.7	14.4	168.8	3 035.4
STAR VALLEY S FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	0	0	90.7
STEELMAN FROBISHER	251.4	250.5	848.7	2 493.1	2 623.2	3 076.8	3 236.6	2 801.7	2 462.1	2 451.5	2 529.2	2 819.2	25 844.0	38 293.6
STEELMAN MIDALE	46	36.8	42.3	75.9	72.2	76.9	57.1	51.2	51.5	81.4	69.6	63.8	724.7	13 282.1
STOUGHTON FROB-ALIDA	319.2	284.6	286.7	422.5	396.3	380.5	388.9	381	370.2	369.8	352.6	325.7	4 278.0	498 608.5
STOUGHTON N FROBISHER	76	184.7	228.9	204.9	183.7	148.6	62.1	207.8	234.8	241.8	215.7	218.6	2 207.6	53 038.6
STOUGHTON S FROBISHER	621.2	507	455.6	408.6	457.2	444.2	382.6	409.2	379.7	424.2	449.8	487.3	5 426.6	360 525.8
TATAGWA CENTRAL MIDALE	1 616.2	1 859.5	2 025.5	1 742.8	1 990.0	1 847.7	2 094.2	1 735.2	1 497.4	1 460.1	1 526.0	1 762.0	21 156.6	728 961.7
TATAGWA MIDALE	3 441.1	3 166.9	3 219.9	3 029.5	3 061.7	2 834.3	2 955.4	2 848.8	2 765.7	2 782.8	2 683.5	2 703.0	35 492.6	719 476.7
TATAGWA NORTH MIDALE	1 780.2	1 968.3	2 143.8	2 003.4	2 039.7	1 958.8	2 212.1	2 128.8	2 068.4	1 955.3	1 770.7	2 030.8	24 060.3	532 082.3
TATAGWA WEST MIDALE	1 597.5	1 768.7	1 877.9	1 645.8	1 775.8	1 784.9	1 989.7	1 817.4	1 704.4	1 582.3	1 351.4	1 560.0	20 455.8	486 116.6
TAYLORTON MIDALE	26.1	6.9	0	0	0	25	23.3	24.1	23.9	22.4	16.7	23.8	192.2	11 042.6
THIRTY LAKE ALIDA	97.8	80.3	88.5	87.5	88	88.7	87	82.4	73.5	86	82.5	75.6	1 017.8	50 916.9
TYVAN RED RIVER	244.5	219.5	243.2	246.7	252.7	227	167.4	204.5	225.2	270.9	251.9	244	2 797.5	87 436.0
UNION JACK MIDALE	0	0	0	0	0	0	0	0	0	0	0	0	0	15 380.2
VIEWFIELD E FROBISHER	0	0	0	0	0	0	0	0	0	0	0	0	0	968.8
VIEWFIELD FROBISHER	294.7	266.8	273.1	472.1	714.5	764.8	724.4	518	560.3	510	415.1	408	5 921.8	330 243.0
VIEWFIELD N BAKKEN	557.4	446.4	411.1	367.5	377	329.2	315.8	232.8	396.9	471.5	834.8	812.3	5 552.7	12 322.1
VIEWHILL MIDALE	245.3	210.3	217	226.2	224.3	204.7	200.1	153.6	165.8	135.2	154.7	154.9	2 292.1	206 047.5
WAPELLA MANNVILLE	2 583.6	2 478.1	2 628.7	2 486.9	2 661.3	2 360.2	2 486.0	2 444.3	2 266.0	2 337.5	2 214.0	2 188.8	29 135.4	543 806.0

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Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WAPELLA RED JACKET	136.1	165.7	134.4	127.2	133.4	127.4	141.2	98	129.6	161.7	148.1	144.8	1 647.6	148 957.2
WAPELLA WAPELLA SAND	9 597.2	9 030.1	9 537.8	9 051.7	9 384.2	9 052.6	9 344.9	9 333.1	8 738.2	9 281.2	8 948.9	9 007.1	110 307.0	4 576 633.1
WAUCHOPE S ALIDA	372.8	300.4	343.4	310.9	236.2	213.1	218.3	204.7	199.3	194.1	174.8	176.7	2 944.7	19 719.7
WEIR HILL FROBISHER	561.5	586.5	642	611.9	611.4	580.9	526.4	579.5	529.4	488.6	587.7	583.4	6 889.2	100 752.2
WELWYN BAKKEN	24.2	14.1	11.2	18.9	19.5	19.3	21.8	22	7.1	1.3	12.6	12.2	184.2	7 757.5
WELWYN RED JACKET	87.7	82	79.5	79.1	83.2	84.1	83.7	83.9	73.7	74.6	79.6	75.3	966.4	24 536.1
WEST INNES FROBISHER	62.5	57.8	83.7	68.1	68.5	58.2	61.3	63.1	61.1	66.9	58.7	58.8	768.7	229 678.8
WEST KINGSFORD MIDALE	741.7	873.1	1 124.8	1 015.1	1 012.4	807.2	902.4	961.4	944.3	956.5	885.4	859.9	11 084.2	742 418.0
WEYBURN FROBISHER	564.6	536	601.2	534.5	604.5	505.7	488	420.4	471.9	465.9	447.6	463	6 103.3	609 083.3
WEYBURN MIDALE	12 051.7	11 101.9	11 396.7	10 923.8	11 341.4	10 606.1	11 068.2	10 692.5	10 382.0	10 124.9	10 470.0	10 918.5	131 077.7	3 712 435.5
WHITE BEAR TILSTN-SOURIS	18.4	13.3	15	14.7	15.1	14.5	14.8	14.3	14.2	15.2	14.9	15.1	179.5	5 128.4
WILLMAR FROBISHER-ALIDA	308.8	314.9	388.9	364.5	444.8	432.4	362.5	526.7	397.7	405	458.5	494.4	4 899.1	101 219.6
WILLMAR WEST FROBISHER	78.1	73.3	78.3	76.8	74.6	75.1	56.3	48.4	36.2	47.6	36.8	43.2	724.7	6 445.1
WINMORE FROBISHER	20.6	21.4	24.3	24.6	22.9	20.7	20.5	19.1	18.1	18.8	17.9	19.3	248.2	8 861.0
WORDSWORTH FROB-ALIDA	0	0	0	0	0	0	0	0	0	0	0	357.6	357.6	357.6
WORDSWORTH N FROB-ALIDA	208.4	36.7	266.9	67	181.4	144.4	149.3	116.9	225.3	109.2	139	148.8	1 793.3	125 280.8
MISCELLANEOUS POOLS														
ALIDA	741.7	647.6	674.5	707.5	714.1	612.1	629	634.8	628.1	578.7	479.5	469.5	7 517.1	78 079.7
ALIDA-TILSTON	21	25	28.2	28.9	28.2	24.7	23.5	24.4	22.7	23.7	22.1	22.6	295	870
BAKKEN	92.3	272.5	401.4	168.1	321.8	150.1	158.3	197.8	104.1	161.7	150.6	131.5	2 310.2	5 431.2
BAKKEN-TORQUAY	151	133.8	128.6	177.7	256.1	176.2	176.1	177.6	173.2	182.5	154.1	193.7	2 080.6	5 249.0
BIRDBEAR	7.1	90.3	93.6	15.9	9.2	39.4	151.4	242.6	265.3	271.8	214.4	287.5	1 688.5	82 774.9
FROBISHER	8 217.8	7 240.2	7 790.6	7 174.4	7 243.2	6 374.8	6 670.3	6 943.2	6 551.1	6 927.4	6 369.3	6 677.7	84 180.0	566 243.5
FROBISHER ALIDA	719.5	657	653.8	569.3	583.9	612.2	586.2	569.2	607.1	618	571.1	558.8	7 306.1	73 608.3
GRAVELBOURG	30.1	27.2	22.6	0	0	0	0	0	0	0	0	0	79.9	967.1
JURASSIC	0	0	0	0	0	0	0	0	0	0	0	0	0	7 714.0
MADISON	0	0	0	0	0	0	0	0	0	0	0	0	0	2 653.3
MANNVILLE	40.8	39.2	42.7	41.3	43.1	40.3	40.1	40	37	39.7	30.9	21.1	456.2	823.5
MIDALE	7 459.0	6 937.0	7 092.0	6 244.2	7 294.8	6 658.9	6 683.2	6 396.1	5 945.5	5 808.6	5 585.6	5 380.8	77 485.7	821 825.8
RATCLIFFE	747.3	705.3	801.8	708.9	764.7	685.1	700.3	698.3	657.6	635.4	612.6	601	8 318.3	180 479.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
RED JACKET	107.6	115.9	143.1	161.2	164.3	153.1	154.4	149.1	145.6	188.5	175.6	143.6	1 802.0	23 240.2
RED RIVER	320.8	253.8	384.5	251.5	227.5	260.6	653.8	530.9	428.4	473.6	402.1	342.9	4 530.4	157 327.9
SOURIS VALLEY	87.9	82.7	54.3	43.3	109.2	94	69.4	68.2	61.5	53.7	64.3	20.4	808.9	22 784.0
TILSTON	784.3	716	691.1	637.4	736.9	697.3	682.2	724.7	627	646.1	593.9	522.6	8 059.5	157 391.0
TILSTON-SOURIS VALLEY	0	0	0	0	0	0	0	0	0	0	0	0	0	7 325.3
TORQUAY	158.8	112.7	101.3	85.7	81.2	71.2	68.9	56.4	68.5	61	28.7	15	909.4	1 484.1
UPPER SHAUNAVON	0	0	0	0	0	0	0	0	0	0	0	0	0	68.9
WAPELLA	0	0	0	0	0	0	0	0	0	0	0	0	0	6 186.9
WINNIPEGOSIS	75.2	73.7	79.5	42.8	81.1	44.2	43.6	41.4	36.6	37.3	55.4	52.5	663.3	26 345.9
TOTAL NON-UNITS	130 677.6	121 566.5	129 612.9	123 126.6	127 746.4	121 536.4	125 270.1	121 875.9	115 387.7	118 096.0	117 713.4	119 723.9	1 472 333.4	50 431 659.3
AREA/CRUDE TYPE TOTAL	324 391.0	296 761.0	323 686.6	302 165.6	312 182.7	304 270.4	318 179.7	310 358.4	298 154.3	309 862.4	301 494.7	304 351.6	3 705 858.4	153 607 781.3
AREA 4 TOTAL	879 907.2	822 228.3	907 604.0	851 794.4	868 173.0	841 661.6	891 863.1	915 899.3	904 817.4	966 585.5	963 530.2	974 983.3	10 789 047.3	363 137 891.6
PROVINCIAL TOTAL	2 128 516.8	1 985 143.0	2 177 127.8	2 023 215.4	2 109 124.9	2 027 922.5	2 121 956.7	2 187 206.0	2 111 483.0	2 235 144.0	2 209 244.8	2 189 016.5	25 505 101.4	764 811 819.8
RECOVERED CRUDE OIL														
AREA I TOTAL	4 238.8	4 245.8	4 659.7	5 280.0	6 302.3	5 832.5	5 230.9	5 907.7	5 248.5	4 872.6	4 959.7	4 692.8	61 471.3	122 073.0
AREA II TOTAL	748	682	668.1	500.3	543.8	677.4	523.6	722.7	359.9	438	440.4	400.7	6 704.9	12 992.9
AREA III TOTAL	1.3	0	128.4	163.3	143	169.8	128	273.2	68.3	137.8	284.8	317.1	1 815.0	2 757.1
AREA IV TOTAL	1 200.7	1 303.6	1 069.3	1 018.6	1 061.2	1 290.5	1 222.0	1 578.5	1 419.7	1 137.3	1 637.4	1 719.1	15 657.9	24 355.7
RCO PROVINCIAL TOTAL	6 188.8	6 231.4	6 525.5	6 962.2	8 050.3	7 970.2	7 104.5	8 482.1	7 096.4	6 585.7	7 322.3	7 129.7	85 649.1	162 178.7
PROVINCIAL GRAND TOTAL	2 134 705.6	1 991 374.4	2 183 653.3	2 030 177.6	2 117 175.2	2 035 892.7	2 129 061.2	2 195 688.1	2 118 579.4	2 241 729.7	2 216 567.1	2 196 146.2	25 590 750.5	764 973 998.5

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL

Table 2 - 1 - 3

Volumes in Cubic Metres, Values in $ Cdn.

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	**TOTAL**
PRODUCERS													
PRODUCTION													
Area I (Lloydminster) Heavy	850 644.6	795 994.7	873 645.6	797 420.8	853 070.9	817 833.5	840 408.3	870 897.6	819 780.8	858 339.2	835 908.0	807 983.8	10 021 927.8
Area II (Kindersley) Heavy	155 654.4	144 824.9	155 708.1	145 998.6	153 922.9	146 295.7	151 279.5	154 468.8	148 864.2	154 781.5	150 496.0	146 207.0	1 808 501.6
Area II (Kindersley) Light	40 341.1	37 989.2	41 710.7	37 695.5	40 654.6	40 602.8	43 136.8	45 252.7	43 943.8	45 950.4	46 607.6	44 267.8	508 153.0
Area III (Swift Current) Medium	201 969.5	184 105.9	198 459.4	190 306.1	193 303.5	181 528.9	195 269.0	200 687.6	194 076.8	209 487.4	212 703.0	215 574.6	2 377 471.7
Area IV (Estevan) Light	555 516.2	525 467.3	583 917.4	549 628.8	555 990.3	537 391.2	573 683.4	605 540.9	606 663.1	656 723.1	662 035.5	670 631.7	7 083 188.9
Area IV (Estevan) Medium	324 391.0	296 761.0	323 686.6	302 165.6	312 182.7	304 270.4	318 179.7	310 358.4	298 154.3	309 862.4	301 494.7	304 351.6	3 705 858.4
CRUDE OIL PROD. BY TYPE	2 128 516.8	1 985 143.0	2 177 127.8	2 023 215.4	2 109 124.9	2 027 922.5	2 121 956.7	2 187 206.0	2 111 483.0	2 235 144.0	2 209 244.8	2 189 016.5	25 505 101.4
Recovered Crude Oil	6 188.8	6 231.4	6 525.5	6 962.2	8 050.3	7 970.2	7 104.5	8 482.1	7 096.4	6 585.7	7 322.3	7 129.7	85 649.1
TOTAL CRUDE OIL PRODUCED	2 134 705.6	1 991 374.4	2 183 653.3	2 030 177.6	2 117 175.2	2 035 892.7	2 129 061.2	2 195 688.1	2 118 579.4	2 241 729.7	2 216 567.1	2 196 146.2	25 590 750.5
Opening Inventory	156 869.7	154 948.3	160 183.1	159 323.1	147 104.4	147 816.2	151 556.5	154 117.8	162 187.5	174 291.9	186 376.3	162 762.6	156 869.7
Inventory Adjustment	- 171.1	2 174.7	749.5	1 259.9	2 904.3	2 632.0	2 983.4	2 841.8	1 810.9	6 155.8	5 791.0	- 326.6	30 224.4
Closing Inventory	154 962.9	160 215.3	159 289.9	147 245.3	147 915.6	151 888.9	154 176.6	162 508.4	174 518.8	186 480.8	162 884.0	166 804.4	166 804.4
Crude Oil Market Sales	2 136 783.5	1 983 932.7	2 183 797.0	2 040 995.5	2 113 459.7	2 029 188.0	2 123 457.7	2 184 455.7	2 104 437.2	2 223 385.0	2 234 268.4	2 192 431.0	25 550 591.4
Gross Value Market Sales	949,344,438	893,975,544	1,208,561,357	1,212,770,333	1,374,247,628	1,422,171,205	1,566,742,289	1,474,896,080	1,189,806,088	983,230,959	666,690,288	386,691,337	13,329,127,544
Average Gross Value ($/m3)	444.287	450.608	553.422	594.205	650.236	700.857	737.826	675.178	565.380	442.223	298.393	176.376	521.676
Net Value Market Sales	939,647,319	885,248,349	1,199,014,494	1,204,612,668	1,363,919,573	1,414,364,902	1,557,467,393	1,464,934,095	1,180,630,422	973,472,495	657,181,491	377,251,392	13,217,744,591
Average Net Value ($/m3)	439.748	446.209	549.050	590.208	645.349	697.010	733.458	670.617	561.020	437.834	294.137	172.070	517.317
OIL GATHERING PIPELINES													
RECEIPTS													
Sask Pipeline Terminals	1 847 619.4	1 669 301.6	1 873 713.5	1 757 118.0	1 852 546.0	1 858 401.7	1 963 609.4	2 018 975.9	1 942 672.0	2 021 214.2	2 038 104.6	2 006 474.9	22 896 620.7
Alberta Pipeline Terminals	141 685.3	144 635.3	155 228.2	146 035.9	152 837.0	145 127.9	145 714.4	154 397.3	142 109.1	141 235.2	145 158.6	128 549.3	1 742 713.5
Manitoba Pipeline Terminals	151 804.3	148 030.5	162 933.6	142 858.4	129 624.7	63 856.5	49 548.9	48 680.1	56 917.3	59 356.1	66 281.8	65 322.1	1 145 214.3
U.S. Pipeline Terminals	2 914.4	14 449.6	12 401.3	17 616.8	9 442.5	4 774.1	2 330.5	537.3	2 957.0	2 822.0	2 566.1	2 840.3	75 651.9
TOTAL RECEIPTS	2 127 236.8	1 956 065.0	2 184 335.9	2 045 434.4	2 121 179.8	2 051 446.3	2 137 381.0	2 197 243.2	2 123 480.9	2 200 671.5	2 227 644.4	2 181 139.7	25 600 128.4
Opening Inventory	523 063.7	523 779.3	453 985.5	521 258.2	545 992.4	448 445.0	402 809.4	402 307.2	430 537.2	428 480.8	465 057.2	416 315.7	523 063.7
Inventory Adjustment	- 111 675.6	- 51 937.8	- 87 272.3	5 149.7	- 14 751.5	45 537.9	33 037.6	78 358.6	83 403.5	48 472.3	66 123.2	61 176.8	202 491.7
Closing Inventory	523 779.3	453 985.5	521 258.2	545 992.4	448 445.0	402 809.4	402 307.2	430 537.2	428 480.8	465 057.2	416 315.7	368 773.4	368 773.4
TOTAL FOR DISPOSAL	2 238 196.8	2 077 796.6	2 204 335.6	2 015 550.6	2 233 478.7	2 051 544.0	2 104 845.6	2 090 654.7	2 042 133.8	2 115 622.8	2 210 262.7	2 167 505.2	25 551 927.0
DELIVERIES													
Enbridge and Express PL.	1 954 060.1	1 796 555.7	1 916 620.2	1 889 208.6	1 923 130.6	1 757 748.9	1 787 212.9	1 765 517.1	1 730 327.9	1 806 153.7	1 908 602.8	1 918 114.8	22 153 253.3
Sask Refineries/Upgraders	173 162.2	194 063.3	195 917.6	84 777.0	203 160.0	197 780.2	235 621.7	244 056.5	230 018.7	227 814.6	221 483.3	161 957.8	2 371 951.9
Alberta Refineries	83 297.8	51 452.4	51 814.6	0.0	74 780.5	77 331.5	68 534.7	80 543.8	74 803.2	78 832.4	73 879.6	74 242.1	789 512.7
Enbridge via Portal PL. ND	7 745.5	18 437.1	15 100.6	17 616.8	9 442.5	4 774.1	2 330.5	537.3	2 957.0	2 822.0	2 566.1	2 840.3	87 169.8
BP PL. via Tesoro High Plains PL.	1 057.2	2 482.6	9 268.2	8 854.6	7 164.9	13 909.3	11 145.8	0.0	4 027.0	0.0	3 730.9	97.3	61 737.8
Wascana PL. (to Bridger PL.)	18 874.0	14 805.4	15 614.3	15 093.6	15 800.3	0.0	0.0	0.0	0.0	0.0	0.0	10 252.9	90 440.5
TOTAL DELIVERIES	2 238 196.8	2 077 796.6	2 204 335.6	2 015 550.6	2 233 478.7	2 051 544.0	2 104 845.6	2 090 654.7	2 042 133.8	2 115 622.8	2 210 262.7	2 167 505.2	25 551 927.0

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL

Table 2 - 1 - 3

Volumes in Cubic Metres, Values in $ Cdn.

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	**TOTAL**
INTERPROVINCIAL - INTERNATIONAL - USA PIPELINES													
RECEIPTS													
U.S. Terminals	27 676.7	35 725.1	39 983.1	41 565.0	32 407.7	18 683.4	13 476.3	537.3	6 984.0	2 822.0	6 297.0	13 190.5	239 348.1
Alberta Terminals	478 067.9	445 697.1	507 065.3	542 818.9	436 649.0	430 380.8	434 659.1	444 083.2	407 397.1	430 892.8	440 569.3	459 064.5	5 457 345.1
Sask Terminals	574 735.8	544 332.0	491 250.8	492 238.4	602 558.6	515 154.1	519 565.2	491 533.6	479 139.6	506 478.5	591 766.8	563 293.7	6 370 181.7
Manitoba Terminals	885 308.5	794 898.4	908 795.4	841 107.6	863 270.9	788 285.6	810 037.7	808 005.1	824 758.0	846 100.7	861 601.8	881 686.7	10 113 856.4
TOTAL RECEIPTS	1 965 788.9	1 820 652.6	1 947 094.6	1 917 729.9	1 934 886.2	1 752 503.8	1 777 738.3	1 744 159.2	1 718 278.7	1 786 294.0	1 900 234.9	1 917 235.4	22 180 731.3
REFINERY - UPGRADER DELIVERIES													
Saskatchewan	215 500.6	139 755.6	114 038.6	46 061.1	61 708.8	179 692.8	195 979.7	175 890.3	127 577.1	175 800.4	251 015.8	183 545.2	1 864 427.1
Ontario	341 624.1	353 546.8	255 571.5	337 670.1	218 973.2	264 509.1	323 728.4	277 825.0	272 454.9	432 608.3	354 468.1	376 057.0	3 809 036.5
TOTAL CANADA	557 124.7	493 302.4	369 610.1	383 731.3	280 682.0	444 201.9	519 708.1	453 715.3	400 032.0	608 408.7	605 483.9	559 602.2	5 673 463.6
Minnesota	203 352.1	129 347.2	173 910.6	153 605.3	149 854.4	176 555.8	119 022.5	137 100.3	145 543.8	156 816.6	238 036.0	274 977.2	2 058 121.9
Illinois	575 180.1	663 226.6	417 346.5	678 307.0	666 595.1	620 952.3	737 995.3	628 554.0	605 286.4	679 743.1	713 979.9	626 341.8	7 613 508.1
Indiana	130 844.8	123 795.5	121 638.2	123 122.0	255 608.8	171 539.2	181 904.4	214 979.4	201 626.4	141 317.4	160 456.2	197 722.5	2 024 554.7
Wisconsin	12 921.9	18 905.5	0.0	0.0	0.0	39 550.2	16 998.5	40 134.7	18 170.3	44 539.0	10 346.4	9 938.7	211 505.3
Pennsylvania	80 093.6	60 641.3	104 054.0	94 671.1	107 869.7	130 133.8	117 451.2	99 308.7	140 332.6	120 846.4	102 196.7	135 063.5	1 292 662.6
Ohio	70 964.9	81 212.1	72 956.6	98 133.4	43 572.1	72 485.4	42 172.8	85 259.5	100 448.8	101 270.9	108 340.1	84 618.2	961 434.9
Montana	16 818.6	14 607.6	15 135.4	13 982.0	25 518.1	16 750.0	20 941.0	23 642.6	16 672.2	17 247.9	13 576.5	11 019.7	205 911.6
Kansas	8 501.0	10 744.8	12 904.3	24 239.3	15 233.9	15 999.3	18 920.2	60 301.1	8 503.9	3 864.6	5 749.9	3 505.1	188 467.6
Wyoming	16 706.5	10 506.0	31 817.8	23 177.6	31 847.8	14 105.0	27 517.7	34 577.8	31 396.6	28 865.2	18 278.9	30 527.4	299 324.3
Michigan	108 216.7	87 647.5	70 543.4	80 114.2	77 501.9	68 334.0	42 636.1	61 380.8	84 605.7	121 111.9	80 029.2	92 719.7	974 841.1
Colorado	578.4	317.0	404.1	423.8	0.0	344.7	746.8	360.5	678.5	572.1	1 678.6	1 340.7	7 445.5
Oklahoma	65 908.7	30 293.8	71 323.1	93 275.0	125 511.2	43 737.3	82 879.4	129 612.8	95 425.2	42 149.9	75 443.9	58 647.1	914 207.3
TOTAL USA	1 290 087.3	1 231 245.1	1 092 034.0	1 383 050.8	1 499 113.0	1 370 487.2	1 409 185.9	1 515 212.3	1 448 690.3	1 458 345.1	1 528 112.2	1 526 421.7	16 751 984.8
TOTAL DELIVERIES	1 847 212.0	1 724 547.5	1 461 644.2	1 766 782.1	1 779 795.0	1 814 689.1	1 928 894.0	1 968 927.5	1 848 722.3	2 066 753.8	2 133 596.1	2 086 023.9	22 425 448.4
SUMMARY - SASKATCHEWAN CRUDE OIL DELIVERIES													
Alberta	83 297.8	51 452.4	51 814.6	0.0	74 780.5	77 331.5	68 534.7	80 543.8	74 803.2	78 832.4	73 879.6	74 242.1	789 512.7
Saskatchewan	388 662.8	333 818.9	309 956.2	130 838.1	264 868.8	377 472.9	431 601.4	419 946.8	357 595.8	403 615.1	472 499.1	345 503.0	4 236 379.0
Ontario	341 624.1	353 546.8	255 571.5	337 670.1	218 973.2	264 509.1	323 728.4	277 825.0	272 454.9	432 608.3	354 468.1	376 057.0	3 809 036.5
TOTAL CANADA	813 584.8	738 818.1	617 342.4	468 508.2	558 622.4	719 313.6	823 864.5	778 315.5	704 853.9	915 055.8	900 846.8	795 802.1	8 834 928.1
Minnesota	203 352.1	129 347.2	173 910.6	153 605.3	149 854.4	176 555.8	119 022.5	137 100.3	145 543.8	156 816.6	238 036.0	274 977.2	2 058 121.9
Illinois	575 180.1	663 226.6	417 346.5	678 307.0	666 595.1	620 952.3	737 995.3	628 554.0	605 286.4	679 743.1	713 979.9	626 341.8	7 613 508.1
Indiana	130 844.8	123 795.5	121 638.2	123 122.0	255 608.8	171 539.2	181 904.4	214 979.4	201 626.4	141 317.4	160 456.2	197 722.5	2 024 554.7
Wisconsin	12 921.9	18 905.5	0.0	0.0	0.0	39 550.2	16 998.5	40 134.7	18 170.3	44 539.0	10 346.4	9 938.7	211 505.3
Pennsylvania	80 093.6	60 641.3	104 054.0	94 671.1	107 869.7	130 133.8	117 451.2	99 308.7	140 332.6	120 846.4	102 196.7	135 063.5	1 292 662.6
Ohio	70 964.9	81 212.1	72 956.6	98 133.4	43 572.1	72 485.4	42 172.8	85 259.5	100 448.8	101 270.9	108 340.1	84 618.2	961 434.9
Montana	16 818.6	14 607.6	15 135.4	13 982.0	25 518.1	16 750.0	20 941.0	23 642.6	16 672.2	17 247.9	13 576.5	11 019.7	205 911.6
Kansas	8 501.0	10 744.8	12 904.3	24 239.3	15 233.9	15 999.3	18 920.2	60 301.1	8 503.9	3 864.6	5 749.9	3 505.1	188 467.6
Wyoming	16 706.5	10 506.0	31 817.8	23 177.6	31 847.8	14 105.0	27 517.7	34 577.8	31 396.6	28 865.2	18 278.9	30 527.4	299 324.3
Michigan	108 216.7	87 647.5	70 543.4	80 114.2	77 501.9	68 334.0	42 636.1	61 380.8	84 605.7	121 111.9	80 029.2	92 719.7	974 841.1
Colorado	578.4	317.0	404.1	423.8	0.0	344.7	746.8	360.5	678.5	572.1	1 678.6	1 340.7	7 445.5
Oklahoma	65 908.7	30 293.8	71 323.1	93 275.0	125 511.2	43 737.3	82 879.4	129 612.8	95 425.2	42 149.9	75 443.9	58 647.1	914 207.3
TOTAL USA	1 290 087.3	1 231 245.1	1 092 034.0	1 383 050.8	1 499 113.0	1 370 487.2	1 409 185.9	1 515 212.3	1 448 690.3	1 458 345.1	1 528 112.2	1 526 421.7	16 751 984.8
GRAND TOTAL	2 103 672.0	1 970 063.2	1 709 376.4	1 851 559.1	2 057 735.4	2 089 800.8	2 233 050.4	2 293 527.8	2 153 544.2	2 373 400.9	2 428 959.0	2 322 223.8	25 586 912.9

Note: Delivered volumes do not include the synthetic blends that are refined at the two Saskatchewan upgraders and subsequently delivered to refineries in Canada and the U.S.A.

SASKATCHEWAN CRUDE OIL DELIVERY DESTINATIONS - 2008

Graph 2 - 1 - 3

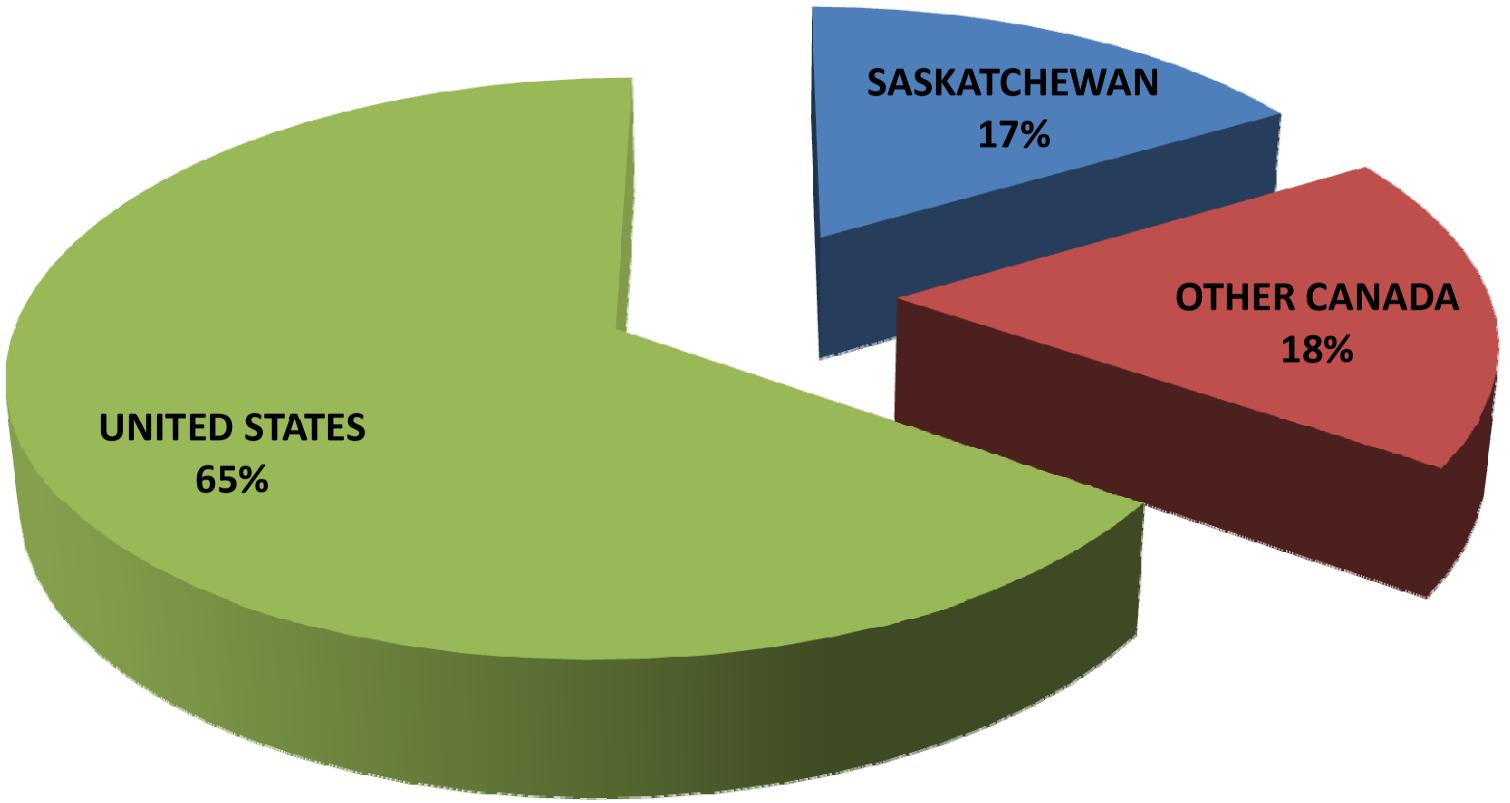


Table 2 - 1 - 4

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND VALUE OF SALES

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1945	2 623.4	2 535.3	$17,327	$1,947	$15,380	$6.07
1946	21 753.7	20 162.2	$144,328	$21,694	$122,634	$6.08
1947	82 743.8	85 658.4	$613,364	$75,981	$537,383	$6.27
1948	133 947.0	134 802.2	$1,048,085	$150,824	$897,261	$6.66
1949	123 992.3	122 873.3	$856,421	$147,626	$708,795	$5.77
1950	165 055.5	165 438.5	$1,119,535	$190,295	$929,240	$5.62
1951	198 126.1	197 407.1	$1,669,290	$208,856	$1,460,434	$7.40
1952	269 535.1	269 284.3	$2,323,977	$277,508	$2,046,469	$7.60
1953	443 544.7	431 369.5	$3,828,766	$345,485	$3,483,281	$8.07
1954	861 437.3	817 820.1	$8,182,346	$545,186	$7,637,160	$9.34
1955	1 798 797.9	1 804 748.3	$18,383,579	$902,635	$17,480,944	$9.69
1956	3 349 404.1	3 334 321.8	$36,130,929	$1,187,860	$34,943,069	$10.48
1957	5 857 603.8	5 820 095.6	$78,816,294	$1,215,977	$77,600,317	$13.33
1958	7 091 435.7	7 085 552.7	$96,622,064	$944,099	$95,677,965	$13.50
1959	7 538 707.7	7 524 788.0	$98,515,574	$1,099,325	$97,416,249	$12.95
1960	8 248 665.3	8 221 080.0	$103,609,906	$944,505	$102,665,401	$12.49
1961	8 876 439.1	8 897 343.9	$115,987,932	$951,098	$115,036,834	$12.93
1962	10 239 094.4	10 250 768.8	$141,949,225	$992,581	$140,956,644	$13.75
1963	11 330 686.2	11 333 349.3	$160,264,741	$980,398	$159,284,343	$14.05
1964	12 935 928.7	12 922 056.3	$186,668,667	$1,124,740	$185,543,927	$14.36
1965	13 949 926.8	13 948 518.3	$201,039,541	$1,222,782	$199,816,759	$14.33
1966	14 806 865.5	14 818 876.5	$212,379,374	$1,242,641	$211,136,733	$14.25
1967	14 702 993.6	14 695 498.0	$212,331,484	$1,299,614	$211,031,870	$14.36
1968	14 599 435.2	14 595 428.2	$207,560,140	$1,323,364	$206,236,776	$14.13
1969	13 887 650.2	13 892 035.0	$196,905,114	$1,443,173	$195,461,941	$14.07
1970	14 220 163.5	14 224 382.7	$200,697,851	$1,652,292	$199,045,559	$13.99
1971	14 059 281.7	14 112 854.6	$218,694,462	$2,029,700	$216,664,762	$15.35
1972	13 768 132.2	13 770 331.9	$213,780,984	$2,042,283	$211,738,701	$15.38
1973	13 628 472.9	13 627 707.3	$263,734,307	$2,234,563	$261,499,744	$19.19
1974	11 727 576.3	11 757 603.9	$396,675,848	$2,314,194	$394,361,654	$33.54
1975	9 380 773.7	9 381 739.7	$406,273,743	$2,366,068	$403,907,675	$43.05
1976	8 888 934.9	8 894 016.3	$443,698,639	$2,005,867	$441,692,772	$49.66
1977	9 742 921.0	9 734 365.8	$579,132,726	$2,673,433	$576,459,293	$59.22
1978	9 628 436.1	9 623 333.3	$689,316,965	$3,492,929	$685,824,036	$71.27
1979	9 372 254.5	9 362 205.3	$726,709,636	$2,002,978	$724,706,658	$77.41
1980	9 334 353.1	9 313 093.7	$862,401,640	$2,184,532	$860,217,108	$92.37
1981	7 391 542.6	7 409 153.1	$821,032,271	$2,784,520	$818,247,751	$110.44
1982	8 103 472.1	8 128 176.1	$1,189,368,427	$3,740,806	$1,185,627,621	$145.87
1983	9 540 718.3	9 525 593.3	$1,650,760,643	$4,575,696	$1,646,184,947	$172.82
1984	10 806 732.8	10 758 420.3	$1,867,839,459	$5,249,059	$1,862,590,400	$173.13
1985	11 615 693.1	11 540 923.4	$2,252,081,638	$10,630,884	$2,241,450,754	$194.22

Table 2 - 1 - 4

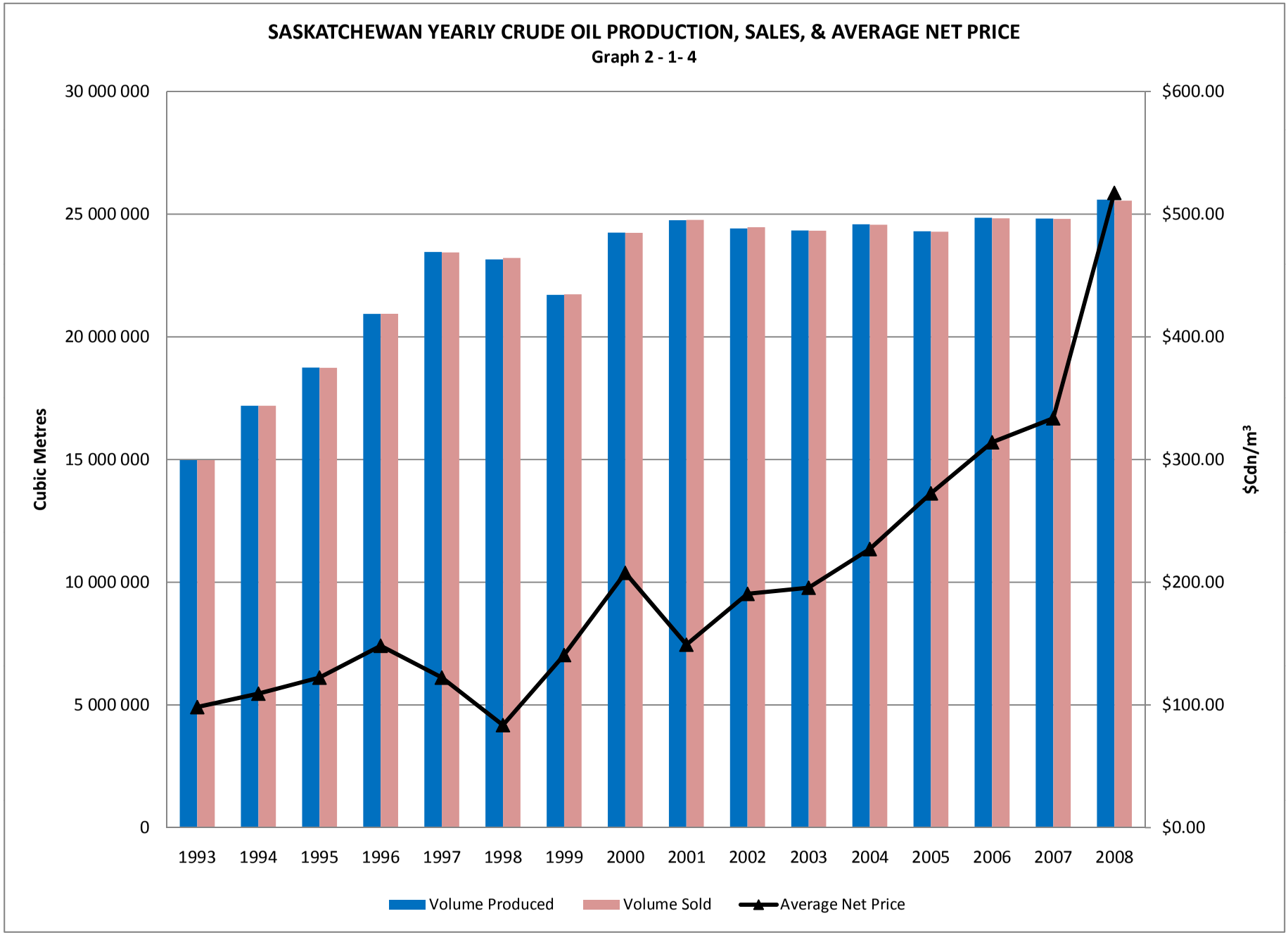
HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND VALUE OF SALES

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price /m^3
1986	11 710 207.3	11 706 128.5	$1,173,895,539	$15,776,005	$1,158,119,534	$98.93
1987	12 089 213.7	12 064 257.8	$1,514,653,876	$14,422,797	$1,500,231,079	$124.35
1988	12 280 840.5	12 242 406.7	$1,044,243,396	$16,660,531	$1,027,582,865	$83.94
1989	11 702 625.6	11 626 031.9	$1,251,252,794	$16,679,380	$1,234,573,414	$106.19
1990	12 254 230.6	12 226 004.1	$1,627,112,509	$18,075,419	$1,609,037,090	$131.61
1991	12 420 029.6	12 415 109.3	$1,204,847,851	$20,799,569	$1,184,048,282	$95.37
1992	13 368 891.0	13 323 870.1	$1,422,593,036	$20,022,373	$1,402,570,663	$105.27
1993	14 975 731.2	14 979 261.5	$1,495,966,211	$23,590,933	$1,472,375,278	$98.29
1994	17 194 140.7	17 193 933.2	$1,903,461,954	$25,526,460	$1,877,935,494	$109.22
1995	18 747 271.0	18 736 530.1	$2,320,458,559	$28,724,570	$2,291,733,989	$122.31
1996	20 935 843.2	20 940 522.4	$3,139,575,577	$34,658,720	$3,104,916,857	$148.27
1997	23 456 768.8	23 439 801.5	$2,909,543,750	$42,001,831	$2,867,541,919	$122.34
1998	23 154 231.3	23 215 360.4	$1,980,356,363	$39,961,619	$1,940,394,744	$83.58
1999	21 709 071.9	21 735 435.4	$3,095,071,424	$36,869,231	$3,058,202,193	$140.70
2000	24 245 092.0	24 237 089.3	$5,078,410,022	$44,534,288	$5,033,875,734	$207.69
2001	24 751 507.8	24 765 471.8	$3,748,086,857	$54,768,795	$3,693,318,062	$149.13
2002	24 415 468.2	24 464 910.2	$4,715,064,265	$52,421,220	$4,662,643,045	$190.58
2003	24 332 087.2	24 325 026.5	$4,812,943,941	$56,151,540	$4,756,792,401	$195.55
2004	24 585 455.3	24 568 590.9	$5,640,299,414	$61,341,282	$5,578,958,132	$227.08
2005	24 300 152.8	24 282 303.0	$6,682,238,686	$65,468,977	$6,616,769,709	$272.49
2006	24 854 100.8	24 827 619.5	$7,880,245,155	$82,961,236	$7,797,283,919	$314.06
2007	24 821 001.9	24 804 553.6	$8,376,476,540	$100,380,605	$8,276,095,935	$333.65
2008	25 590 750.5	25 550 591.4	$13,329,127,544	$111,382,953	$13,217,744,591	$517.32

Note: Gross Value of Sales captured at the point of sale from the producer to the first purchaser.

SASKATCHEWAN YEARLY CRUDE OIL PRODUCTION, SALES, & AVERAGE NET PRICE

Graph 2 - 1- 4



HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Table 2 - 1 - 5

Year	Minnesota (m^3)	Illinois (m^3)	Indiana (m^3)	Wisconsin (m^3)	Pennsylvania (m^3)	Montana (m^3)	Ohio (m^3)	Wyoming (m^3)	Michigan (m^3)	Oklahoma (m^3)	Other (m^3)	Total U.S. (m^3)
1955	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	392 660.1
1956	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1 106 637.2
1957	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1 868 493.2
1958	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 269 767.1
1959	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 120 814.1
1960	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 480 875.9
1961	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 358 369.6
1962	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2 457 031.8
1963	1 948 827.4	0.0	0.0	506 489.2	0.0	0.0	0.0	0.0	33 839.4	N/A	0.0	2 489 156.1
1964	2 404 815.1	0.0	0.0	489 086.4	0.0	0.0	0.0	0.0	142 992.8	N/A	5 365.9	3 042 260.1
1965	2 987 081.2	0.0	0.0	423 719.1	0.0	0.0	0.0	0.0	369 458.3	N/A	65 114.6	3 845 373.1
1966	3 186 769.5	0.0	0.0	263 000.2	0.0	0.0	0.0	0.0	249 436.7	N/A	121 862.3	3 821 068.8
1967	3 113 178.2	0.0	0.0	310 607.2	0.0	0.0	0.0	0.0	209 179.0	N/A	124 748.4	3 757 712.7
1968	3 553 488.4	0.0	0.0	361 709.7	0.0	0.0	0.0	0.0	240 513.9	N/A	52 076.4	4 207 788.4
1969	3 418 618.8	10 709.9	0.0	87 422.3	0.0	0.0	0.0	0.0	241 113.2	N/A	31 030.8	3 788 894.9
1970	3 985 487.0	0.0	0.0	193 308.8	0.0	0.0	0.0	0.0	240 348.8	N/A	58 368.6	4 477 513.2
1971	4 726 989.3	4 508.4	12 341.7	162 453.2	0.0	0.0	0.0	0.0	312 652.6	N/A	132 114.2	5 351 059.5
1972	5 052 044.6	11 976.6	161 187.7	340 856.2	0.0	5 631.0	0.0	0.0	692 561.4	N/A	693 478.6	6 957 736.1
1973	4 545 354.1	1 022 636.4	9 087.0	620 719.6	0.0	4 132.5	0.0	0.0	511 046.5	N/A	647 665.5	7 360 641.4
1974	3 037 182.9	1 427 691.5	56 737.2	737 683.1	0.0	3 615.4	0.0	0.0	566 231.4	N/A	414 183.2	6 243 324.7
1975	2 510 837.3	506 370.7	82 351.8	477 612.3	0.0	406.7	0.0	0.0	216 709.9	N/A	514 661.8	4 308 950.3
1976	2 673 997.0	0.0	23 040.8	393 762.8	0.0	607.7	0.0	0.0	35 956.1	N/A	573 909.2	3 701 273.6
1977	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 396 381.3	4 396 381.3
1978	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3 929 639.1	3 929 639.1
1979	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 099 529.8	4 099 529.8
1980	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 260 189.8	4 260 189.8
1981	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3 440 224.8	3 440 224.8
1982	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4 241 252.3	4 241 252.3
1983	3 357 709.6	1 481 409.4	397 587.1	154 848.1	0.0	0.0	0.0	0.0	56 789.8	N/A	101 488.8	5 549 832.8
1984	3 933 966.4	1 686 461.5	507 992.7	142 406.2	42 063.5	0.0	0.0	0.0	31 722.5	N/A	0.0	6 344 612.8
1985	3 055 447.1	2 875 494.8	522 124.5	160 643.4	60 692.4	0.0	182 182.5	0.0	0.0	N/A	104 303.2	6 960 887.9
1986	2 619 204.3	4 090 158.6	233 700.3	155 059.4	97 944.1	0.0	0.0	0.0	54 639.9	N/A	0.0	7 250 706.6
1987	2 420 396.9	4 915 190.1	387 775.5	143 963.9	7 108.6	0.0	0.0	0.0	161 344.5	N/A	0.0	8 035 779.5
1988	2 456 636.6	4 381 823.0	400 373.7	137 140.6	254 825.5	0.0	8 102.2	147 122.5	0.0	N/A	0.0	7 786 024.1
1989	2 367 011.2	3 017 255.8	383 057.1	141 240.7	402 034.6	0.0	337 622.7	82 459.7	14 207.1	N/A	0.0	6 744 888.9
1990	1 966 036.0	1 683 429.0	1 203 876.5	226 426.3	636 675.7	27 321.2	110 753.8	0.0	0.0	N/A	0.0	5 854 518.5

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Table 2 - 1 - 5

Year	Minnesota (m^3)	Illinois (m^3)	Indiana (m^3)	Wisconsin (m^3)	Pennsylvania (m^3)	Montana (m^3)	Ohio (m^3)	Wyoming (m^3)	Michigan (m^3)	Oklahoma (m^3)	Other (m^3)	Total U.S. (m^3)
1991	1 858 675.3	2 471 552.4	2 444 249.4	227 932.0	484 183.0	41 979.2	357 962.5	0.0	0.0	N/A	0.0	7 886 533.8
1992	2 011 276.2	2 803 638.4	3 018 859.4	272 920.0	393 834.4	45 625.2	464 172.0	0.0	0.0	N/A	0.0	9 010 325.6
1993	2 873 459.9	3 622 085.2	2 193 858.9	372 915.3	354 390.4	0.0	364 711.9	0.0	0.0	N/A	58 486.4	9 839 908.0
1994	2 803 045.3	4 429 738.8	2 747 604.1	252 732.4	334 644.9	2 000.0	468 294.6	104 554.3	0.0	N/A	504 775.1	11 647 389.5
1995	3 135 874.2	3 257 876.3	2 182 259.6	330 851.2	490 824.6	12 121.4	1 279 243.1	95 159.1	0.0	N/A	894 000.2	11 678 209.7
1996	2 827 932.0	4 699 580.9	1 948 354.1	267 578.6	658 685.8	56.8	1 355 795.3	77 373.3	203 746.7	N/A	799 260.9	12 838 364.4
1997	3 757 151.8	6 047 015.4	2 294 576.3	341 190.3	898 085.4	0.0	1 015 505.6	0.0	134 004.2	N/A	357 099.1	14 844 628.1
1998	3 987 065.9	5 816 011.7	2 737 740.5	290 707.8	716 330.3	0.0	1 405 152.7	140 544.3	28 038.5	N/A	137 050.5	15 258 642.2
1999	3 435 192.5	5 479 890.1	2 522 621.6	304 233.9	908 971.9	0.0	1 671 687.3	93 649.1	70 350.7	N/A	15 602.3	14 502 199.4
2000	3 237 745.9	9 214 505.6	1 048 801.1	913 693.9	916 594.7	0.0	1 941 127.0	259 943.7	161 238.7	N/A	13 906.6	17 707 557.2
2001	3 659 799.2	8 198 572.1	1 172 892.7	1 747 231.5	630 669.8	9 843.3	1 960 177.3	185 888.4	119 333.1	N/A	87 287.9	17 771 695.3
2002	3 391 723.5	5 822 659.8	2 000 015.6	997 960.3	706 863.0	49 190.3	1 901 591.1	542 856.4	836 650.5	165 932.1	398 177.7	16 647 688.2
2003	2 114 876.3	8 818 930.5	597 239.5	1 063 869.7	1 049 556.2	115 555.2	1 034 377.1	759 402.4	643 272.7	91 343.2	265 347.9	16 462 427.5
2004	2 472 666.5	8 949 077.5	888 999.7	930 074.5	793 224.1	224 794.1	829 507.5	530 503.1	769 067.0	2 466.6	176 145.7	16 564 059.7
2005	2 647 477.2	8 225 204.3	1 112 322.2	847 721.0	1 133 709.8	387 042.3	1 015 609.7	522 581.8	653 608.0	N/A	180 229.3	16 725 505.6
2006	2 048 559.2	8 163 248.6	1 391 057.3	728 789.9	1 398 857.9	144 027.1	833 323.2	733 983.4	1 025 217.9	N/A*	120 990.8	16 588 055.3
2007	1 998 842.7	8 580 823.5	1 083 921.9	279 853.5	1 064 662.6	253 285.2	736 477.9	619 269.3	1 048 095.5	N/A*	666 847.0	16 332 079.1
2008	2 058 121.9	7 613 508.1	2 024 554.7	211 505.3	1 292 662.6	205 911.6	961 434.9	299 324.3	974 841.1	914 207.3	195 913.1	16 751 984.9

N/A - Data not available.

* included in "Other" category

The "Other" category may include from year to year, North Dakota, Texas, Colorado, Kansas, Kentucky, Louisiana and Oklahoma.

Volumes are adjusted to reflect only the Saskatchewan produced crude oil component of total stream deliveries to refineries.

SASKATCHEWAN CRUDE OIL EXPORTS TO THE UNITED STATES

Graph 2 - 1 - 5

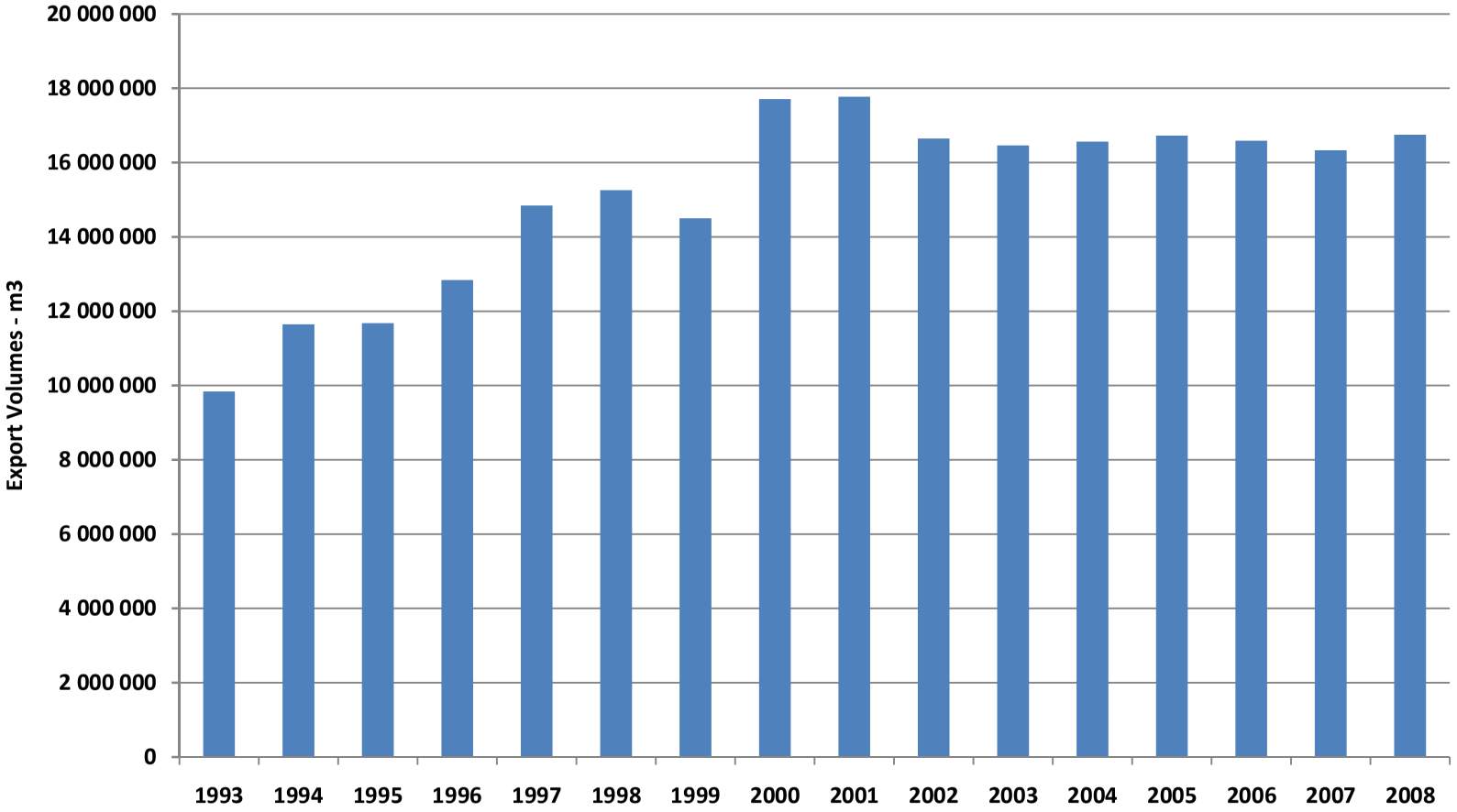


Table 2 - 1 - 6

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO THE UNITED STATES

Petroleum Administration for Defence (PADD) Districts

Volumes in Cubic Metres

Year	PADD I	PADD II	PADD III	PADD IV	PADD V	TOTAL U.S.A.
1983	101 488.8	5 448 344.0	0.0	0.0	0.0	5 549 832.8
1984	42 063.5	6 302 549.3	0.0	0.0	0.0	6 344 612.8
1985	60 692.4	6 795 892.3	104 303.2	0.0	0.0	6 960 887.9
1986	97 944.1	7 152 762.5	0.0	0.0	0.0	7 250 706.6
1987	7 108.6	8 028 670.9	0.0	0.0	0.0	8 035 779.5
1988	254 825.5	7 384 076.1	0.0	147 122.5	0.0	7 786 024.1
1989	402 034.6	6 260 394.6	0.0	82 459.7	0.0	6 744 888.9
1990	636 675.7	5 190 521.6	0.0	27 321.2	0.0	5 854 518.5
1991	484 183.0	7 360 371.6	0.0	41 979.2	0.0	7 886 533.8
1992	393 834.4	8 570 866.0	0.0	45 625.2	0.0	9 010 325.6
1993	354 390.4	9 485 517.6	0.0	0.0	0.0	9 839 908.0
1994	334 644.9	11 178 597.7	0.0	134 146.9	0.0	11 647 389.5
1995	490 824.6	11 049 146.3	0.0	138 238.8	0.0	11 678 209.7
1996	658 685.8	12 064 881.3	0.0	114 797.3	0.0	12 838 364.4
1997	898 085.4	13 928 020.7	0.0	18 522.0	0.0	14 844 628.1
1998	716 330.3	14 394 005.2	0.0	148 306.7	0.0	15 258 642.2
1999	908 971.9	13 495 967.4	0.0	97 260.1	0.0	14 502 199.4
2000	916 594.7	16 528 254.0	0.0	262 708.5	0.0	17 707 557.2
2001	630 669.8	16 936 261.8	0.0	204 763.8	0.0	17 771 695.4
2002	706 863.0	15 348 478.5	0.0	592 046.7	0.0	16 647 388.2
2003	1 049 556.2	14 474 969.8	0.0	937 901.5	0.0	16 462 427.5
2004	793 224.1	14 992 730.1	0.0	778 105.5	0.0	16 564 059.7
2005	1 133 709.8	14 678 645.3	0.0	913 150.6	0.0	16 725 505.6
2006	1 398 857.9	14 311 605.0	0.0	877 592.4	0.0	16 588 055.3
2007	1 064 662.6	13 992 733.9	0.0	1 274 682.6	0.0	16 332 079.1
2008	1,292,662.6	14 946 640.8	0.0	512 681.4	0.0	16 751 984.8

Map 2-1-6

Petroleum Administration for Defense Districts (PADD)

Source: PADD: Petroleum Administration for Defense Districts - http://www.noenergy.com/mirror/members/fdam/oil/usa/padds.html

Table 2 - 1 - 7

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO CANADA (EXCLUDING SASKATCHEWAN)

Year	Alberta (m^3)	Quebec (m^3)	Ontario (m^3)	Nova Scotia (m^3)	Manitoba (m^3)	Total Canadian Exports (m^3)
1945	2 535.3	0.0	0.0	0.0	0.0	2 535.3
1946	20 162.2	0.0	0.0	0.0	0.0	20 162.2
1947	85 658.4	0.0	0.0	0.0	0.0	85 658.4
1948	86 234.9	0.0	0.0	0.0	0.0	86 234.9
1949	82 112.0	0.0	0.0	0.0	0.0	82 112.0
1950	109 543.0	0.0	0.0	0.0	0.0	109 543.0
1951	125 144.6	0.0	0.0	0.0	0.0	125 144.6
1952	204 268.6	0.0	0.0	0.0	0.0	204 268.6
1953	268 804.5	0.0	0.0	0.0	0.0	268 804.5
1954	276 369.6	0.0	17 781.4	0.0	262.8	294 413.8
1955	292 985.4	0.0	86 971.0	0.0	1 888.6	381 845.0
1956	284 591.3	0.0	651 399.6	0.0	88 698.3	1 024 689.2
1957	222 117.7	0.0	2 285 023.9	0.0	593 877.5	3 101 019.2
1958	174 267.7	0.0	2 824 758.4	0.0	1 230 281.2	4 229 307.3
1959	181 852.5	0.0	3 894 699.0	0.0	1 011 484.4	5 088 035.8
1960	116 383.3	0.0	4 109 978.3	0.0	1 096 594.1	5 322 955.7
1961	99 889.7	0.0	4 803 941.9	0.0	1 346 605.1	6 250 436.7
1962	94 804.0	0.0	5 806 322.4	0.0	1 460 749.2	7 361 875.5
1963	9 484.2	0.0	6 512 857.1	0.0	1 585 284.4	8 107 625.7
1964	N/A	0.0	7 485 933.9	0.0	1 419 046.4	8 904 980.3
1965	N/A	0.0	7 794 786.4	0.0	1 255 089.6	9 049 876.0
1966	N/A	0.0	8 735 690.9	0.0	1 256 042.3	9 991 733.2
1967	N/A	0.0	8 393 868.9	0.0	1 288 164.0	9 682 032.9
1968	N/A	0.0	7 885 803.1	0.0	1 273 844.2	9 159 647.2
1969	N/A	0.0	7 588 702.9	0.0	1 320 664.8	8 909 367.7
1970	N/A	0.0	7 044 687.2	0.0	1 308 738.7	8 353 425.9
1971	N/A	0.0	5 537 397.2	0.0	1 419 220.3	6 956 617.5
1972	N/A	0.0	5 381 777.6	0.0	1 343 108.3	6 724 885.9
1973	N/A	0.0	4 702 003.2	0.0	1 248 594.2	5 950 597.4
1974	N/A	0.0	4 075 341.8	0.0	1 264 462.4	5 339 804.3
1975	N/A	0.0	4 212 098.3	0.0	591 614.8	4 803 713.1
1976	N/A	36 827.1	4 420 758.3	0.0	326 517.6	4 784 103.0
1977	N/A	415 731.0	4 408 929.8	0.0	279 971.9	5 104 632.7
1978	N/A	615 107.6	4 714 584.5	0.0	269 171.0	5 598 863.0
1979	N/A	1 159 118.9	3 257 650.5	0.0	377 903.9	4 794 673.3
1980	N/A	1 605 409.6	2 775 156.5	0.0	380 890.3	4 761 456.4
1981	N/A	1 196 660.7	2 451 978.9	0.0	319 756.1	3 968 395.7
1982	212 803.3	1 129 422.8	2 299 015.6	0.0	148 819.4	3 790 061.1
1983	301 835.1	1 294 449.4	1 886 285.2	202 613.3	109 543.7	3 794 726.7
1984	255 441.3	1 148 368.9	2 403 811.7	505 239.5	0.0	4 312 861.4
1985	334 821.0	1 064 905.7	2 662 927.7	197 270.8	0.0	4 259 925.2
1986	394 977.9	815 206.3	2 511 017.9	0.0	0.0	3 721 202.1
1987	354 044.0	597 658.8	2 500 343.8	0.0	0.0	3 452 046.6
1988	365 393.9	838 209.7	2 708 346.0	0.0	0.0	3 911 949.6
1989	361 453.4	1 092 422.5	2 421 548.1	0.0	0.0	3 875 424.0
1990	338 449.0	926 750.7	3 377 059.8	0.0	0.0	4 642 259.5
1991	285 684.9	379 235.4	2 900 749.4	0.0	0.0	3 565 669.7
1992	240 979.5	275.3	2 065 162.6	0.0	0.0	2 306 417.4
1993	299 320.3	598.1	1 958 836.9	0.0	0.0	2 258 755.3
1994	384 168.7	0.0	2 176 847.2	0.0	0.0	2 561 015.9
1995	414 509.8	0.0	3 021 415.4	0.0	0.0	3 435 925.2

Table 2 - 1 - 7

HISTORICAL SUMMARY OF CRUDE OIL EXPORTS TO CANADA (EXCLUDING SASKATCHEWAN)

Year	Alberta (m^3)	Quebec (m^3)	Ontario (m^3)	Nova Scotia (m^3)	Manitoba (m^3)	Total Canadian Exports (m^3)
1996	349 375.5	0.0	4 160 042.6	0.0	0.0	4 509 418.1
1997	452 591.1	0.0	4 513 292.7	0.0	0.0	4 965 883.8
1998	472 596.9	0.0	3 685 402.7	0.0	0.0	4 157 999.6
1999	436 274.1	0.0	2 831 805.3	0.0	0.0	3 268 079.4
2000	571 545.2	0.0	2 192 760.8	0.0	0.0	2 764 306.0
2001	485 424.0	0.0	2 552 309.7	0.0	0.0	3 037 733.7
2002	647 534.6	0.0	3 455 938.3	0.0	0.0	4 103 472.9
2003	849 222.0	0.0	2 906 207.9	0.0	0.0	3 755 429.9
2004	922 192.1	0.0	3 036 692.6	0.0	0.0	3 958 884.7
2005	966 383.3	0.0	2 959 110.9	0.0	0.0	3 925 494.2
2006	1 261 881.3	0.0	2 692 751.6	0.0	0.0	3 954 632.9
2007	931 736.6	0.0	3 803 817.5	0.0	0.0	4 735 554.1
2008	789 512.7	0.0	3 809 036.5	0.0	0.0	4 598 549.2

N/A - Data not available. Exports to Alberta for the 1964-1981 period are not available.

Volumes are adjusted to reflect only the Saskatchewan produced crude component of refinery deliveries.

SASKATCHEWAN CRUDE OIL EXPORTS TO CANADA
(EXCLUDING SASKATCHEWAN)

Graph 2 - 1 - 7

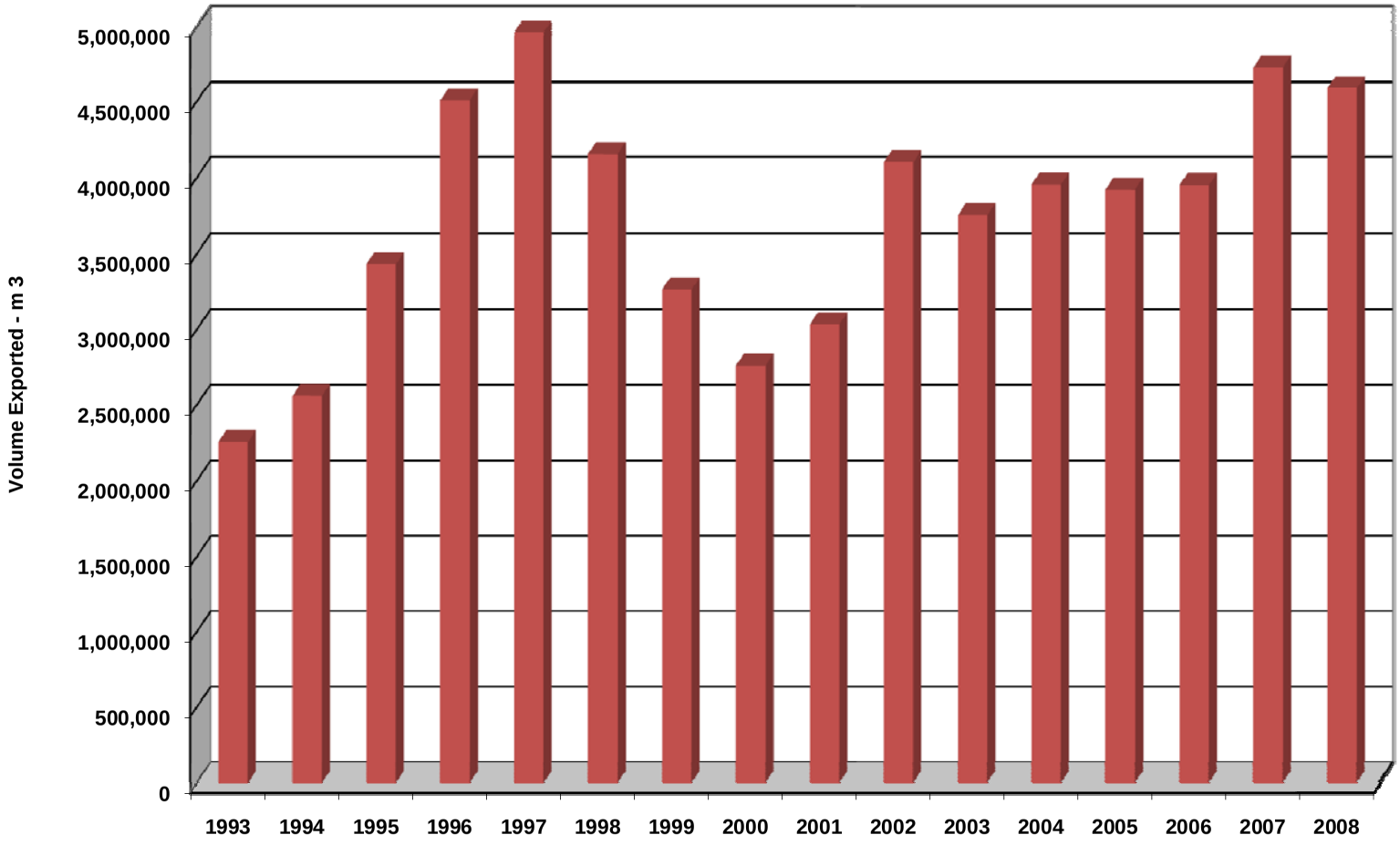


Table 2 - 1 - 8

HISTORICAL SUMMARY OF CRUDE OIL DELIVERIES TO SASKATCHEWAN

YEAR	TOTAL DELIVERIES (m^3)
1946	0.0
1947	0.0
1948	48 538.0
1949	40 761.1
1950	55 895.2
1951	71 056.1
1952	58 357.2
1953	63 636.6
1954	485 801.8
1955	943 171.0
1956	1 104 903.1
1957	828 314.8
1958	609 825.0
1959	328 802.3
1960	284 693.9
1961	333 531.9
1962	519 723.6
1963	569 008.7
1964	998 228.1
1965	921 221.1
1966	880 538.1
1967	803 056.1
1968	572 617.0
1969	392 418.5
1970	513 023.7
1971	347 870.8
1972	295 856.0
1973	243 583.0
1974	191 590.0
1975	296 044.0
1976	381 004.8
1977	343 471.8
1978	118 582.8
1979	411 671.1
1980	278 676.3
1981	96 456.7
1982	93 105.0
1983	163 708.8
1984	239 920.9
1985	351 547.5
1986	859 624.8
1987	518 081.2
1988	527 167.1
1989	838 512.3
1990	1 427 595.1

Table 2 - 1 - 8

HISTORICAL SUMMARY OF CRUDE OIL DELIVERIES TO SASKATCHEWAN

YEAR	TOTAL DELIVERIES (m^3)
1991	1 293 174.4
1992	2 006 641.6
1993	2 857 691.6
1994	3 000 283.7
1995	3 606 583.6
1996	3 577 115.9
1997	3 627 674.5
1998	3 734 537.8
1999	3 922 024.9
2000	3 800 586.1
2001	3 950 349.8
2002	3 696 154.4
2003	4 112 557.7
2004	4 058 850.5
2005	3 648 334.6
2006	4 315 277.7
2007	3 753 791.6
2008	4 236 379.0

Volumes are adjusted to reflect only the Saskatchewan produced crude component of deliveries to Saskatchewan refineries and upgraders. Volumes do not reflect the receipt of Alberta crude oil into Saskatchewan refineries/upgraders.

SASKATCHEWAN PRODUCED CRUDE OIL DELIVERED TO SASKATCHEWAN REFINERIES AND UPGRADERS

Graph 2 - 1 - 8

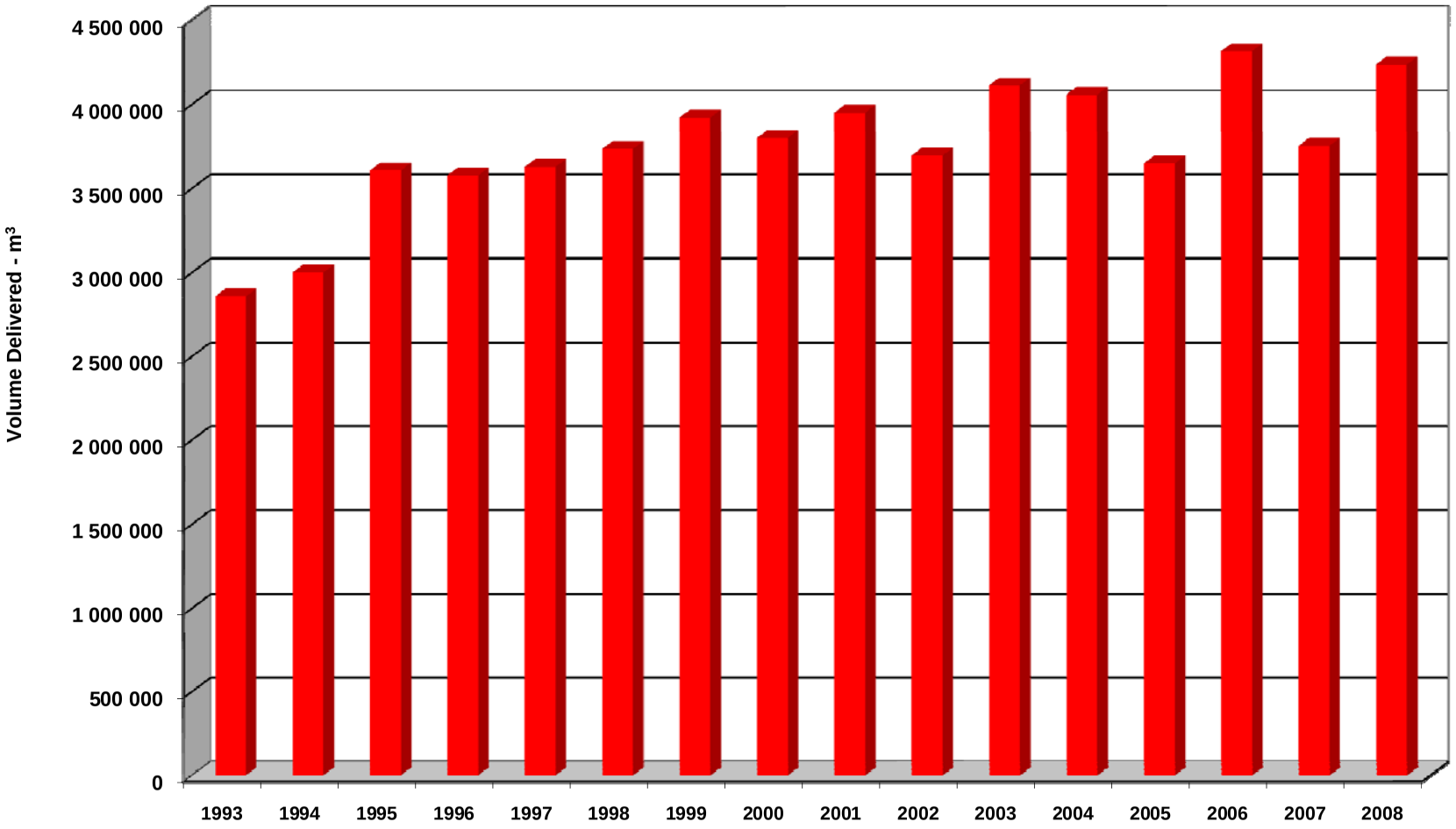


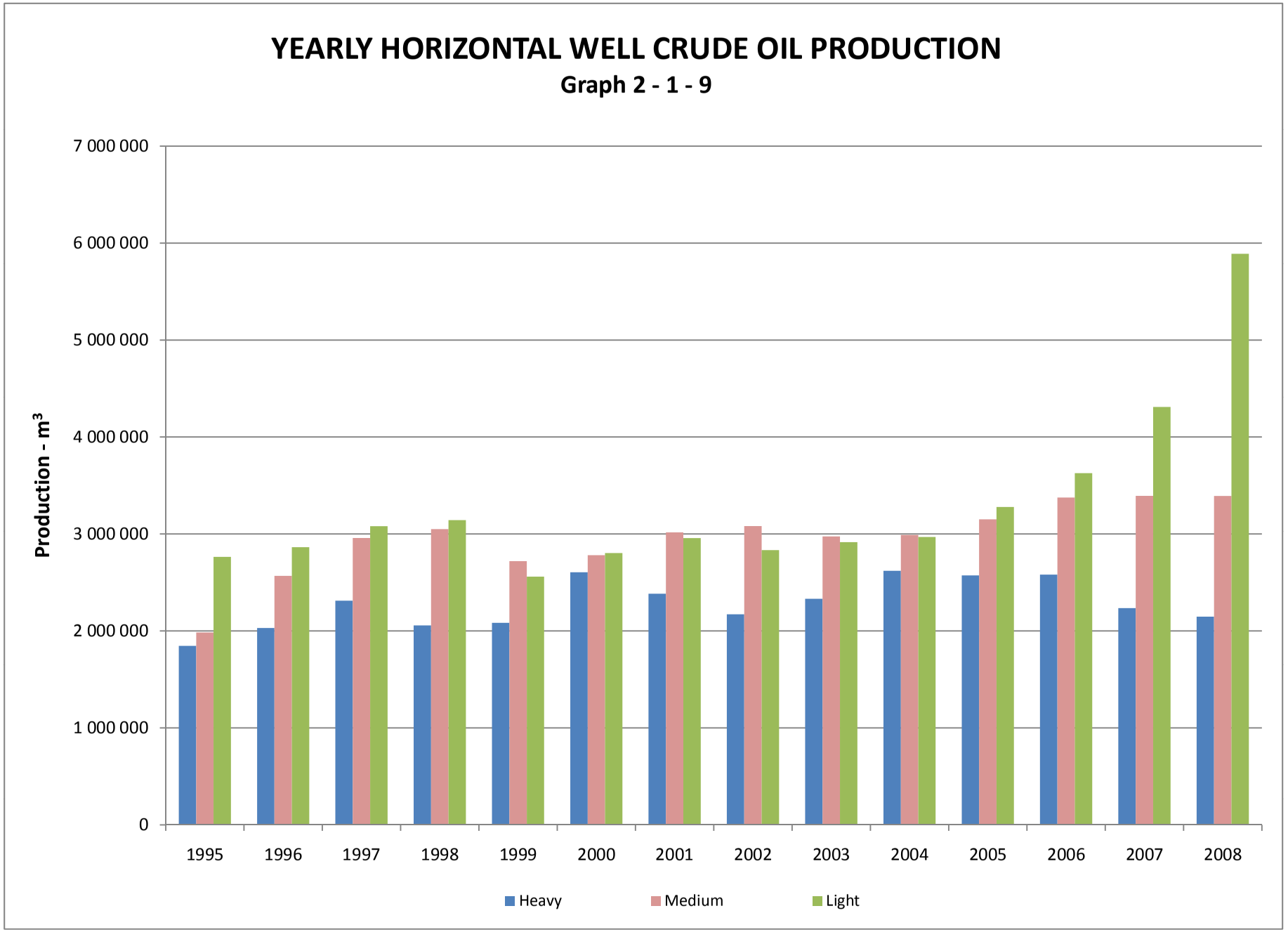
Table 2 - 1 - 9

HISTORICAL SUMMARY OF HORIZONTAL WELL CRUDE OIL PRODUCTION

Cubic Metres

Year	LLOYDMINSTER	KINDERSLEY		SWIFT CURRENT	ESTEVAN		PROVINCIAL
	HEAVY	HEAVY	LIGHT	MEDIUM	MEDIUM	LIGHT	TOTAL
1987	749	0	0	0	0	0	749
1988	10 309	0	0	0	0	0	10 309
1989	49 800	987	0	0	2 612	12 605	66 004
1990	209 928	22 791	18	5 192	11 661	289 406	538 996
1991	545 354	53 342	585	46 464	73 963	366 202	1 085 910
1992	870 409	179 295	868	54 673	186 842	730 065	2 022 152
1993	1 037 116	398 117	887	87 156	675 593	1 385 992	3 584 861
1994	1 232 908	450 134	965	147 965	1 388 418	2 598 130	5 818 520
1995	1 356 890	489 429	740	250 836	1 733 514	2 762 701	6 594 110
1996	1 412 553	618 229	620	402 334	2 165 541	2 863 043	7 462 320
1997	1 610 778	700 764	418	535 152	2 423 793	3 079 826	8 350 731
1998	1 485 639	570 928	501	598 994	2 450 776	3 142 629	8 249 467
1999	1 540 241	543 673	509	527 840	2 191 846	2 558 992	7 363 101
2000	1 960 305	644 855	397	434 048	2 347 663	2 803 314	8 190 582
2001	1 736 399	647 595	388	410 940	2 605 898	2 956 556	8 357 776
2002	1 658 987	513 108	309	374 087	2 707 109	2 833 081	8 086 682
2003	1 777 264	554 439	316	337 832	2 637 433	2 915 709	8 222 993
2004	2 084 186	536 141	366	305 156	2 684 257	2 968 834	8 578 941
2005	2 104 954	468 207	317	281 790	2 868 861	3 277 894	9 002 022
2006	2 104 497	476 307	339	263 554	3 112 378	3 626 672	9 583 746
2007	1 822 836	412 218	390	311 149	3 081 642	4 310 072	9 938 307
2008	1 767 152	379 946	35 801	506 048	2 885 545	5 853 392	11 427 884

Note: The horizontal well crude oil production volumes in the above table are included in Table 2-1-10, Historical Summary of Crude Oil Production By Area & Crude Type.


YEARLY HORIZONTAL WELL CRUDE OIL PRODUCTION
Graph 2 - 1 - 9
Production - m3
7 000 000
6 000 000
5 000 000
4 000 000
3 000 000
2 000 000
1 000 000
0
1995
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
Heavy
Medium
Light

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY AREA & CRUDE TYPE

Table 2 - 1 - 10

Cubic Metres

Year	Area I (Lloydminster) Heavy	Area II (Kindersley) Heavy	Area II (Kindersley) Light	Area III (Swift Current) Medium	Area IV (Estevan) Light	Area IV (Estevan) Medium	Recovered Crude Oil	Total Province
1945	2 623.4	0.0	0.0	0.0	0.0	0.0	N/A	2 623.4
1946	21 753.7	0.0	0.0	0.0	0.0	0.0	N/A	21 753.7
1947	82 743.8	0.0	0.0	0.0	0.0	0.0	N/A	82 743.8
1948	133 771.8	175.2	0.0	0.0	0.0	0.0	N/A	133 947.0
1949	123 992.3	0.0	0.0	0.0	0.0	0.0	N/A	123 992.3
1950	165 055.5	0.0	0.0	0.0	0.0	0.0	N/A	165 055.5
1951	196 019.3	2 106.8	0.0	0.0	0.0	0.0	N/A	198 126.1
1952	220 216.8	45 228.3	19.4	3 307.1	0.0	763.5	N/A	269 535.1
1953	238 246.0	123 847.1	3 978.8	55 864.7	1 550.5	20 057.6	N/A	443 544.7
1954	268 073.9	183 038.6	136 268.8	196 921.7	11 811.9	65 322.4	N/A	861 437.3
1955	292 167.9	269 563.8	281 491.7	657 127.7	161 425.7	137 021.1	N/A	1 798 797.9
1956	259 299.1	326 256.0	257 978.6	1 326 378.4	826 941.4	352 550.6	N/A	3 349 404.1
1957	219 605.0	266 041.3	244 456.3	1 601 155.4	2 485 932.9	1 040 412.9	N/A	5 857 603.8
1958	175 343.9	172 788.5	229 035.1	1 814 046.9	3 212 921.8	1 487 299.5	N/A	7 091 435.7
1959	191 852.7	198 630.0	249 620.4	1 993 890.5	3 464 763.3	1 439 950.8	N/A	7 538 707.7
1960	163 824.1	144 416.4	288 065.5	1 932 742.1	3 254 912.2	2 464 705.0	N/A	8 248 665.3
1961	149 122.2	122 658.2	354 177.2	1 981 032.0	3 481 042.4	2 788 407.1	N/A	8 876 439.1
1962	152 194.3	115 857.2	403 713.5	2 546 749.7	3 790 712.2	3 229 867.5	N/A	10 239 094.4
1963	207 812.2	107 070.3	440 288.5	2 874 267.9	4 101 083.6	3 600 163.7	N/A	11 330 686.2
1964	307 520.3	112 591.0	442 450.8	3 548 506.6	4 995 031.9	3 529 828.1	N/A	12 935 928.7
1965	405 989.7	92 181.8	424 399.1	3 933 265.1	5 072 187.3	4 021 903.8	N/A	13 949 926.8
1966	531 354.8	145 716.6	424 429.6	4 249 442.9	5 214 877.3	4 241 044.3	N/A	14 806 865.5
1967	724 682.1	249 398.9	447 956.1	3 952 620.0	5 318 364.3	4 009 972.2	N/A	14 702 993.6
1968	876 591.8	325 768.6	467 505.2	3 895 014.6	5 195 863.4	3 838 691.6	N/A	14 599 435.2
1969	960 299.8	331 012.8	496 291.5	3 587 427.1	4 887 315.9	3 625 303.1	N/A	13 887 650.2
1970	1 142 512.3	285 617.9	531 515.7	3 955 700.5	4 772 642.6	3 532 174.5	N/A	14 220 163.5
1971	1 405 441.1	365 099.9	506 677.9	3 828 231.8	4 584 652.2	3 369 178.8	N/A	14 059 281.7
1972	1 556 859.2	359 086.3	525 955.0	3 661 483.7	4 429 668.8	3 235 079.2	N/A	13 768 132.2
1973	1 780 732.7	403 680.6	528 302.3	3 678 759.3	4 176 235.8	3 060 762.2	N/A	13 628 472.9
1974	1 727 632.9	414 900.6	480 621.6	2 800 889.0	3 852 494.1	2 451 038.1	N/A	11 727 576.3
1975	1 635 097.1	406 918.7	447 901.6	1 381 898.5	3 427 684.0	2 081 273.8	N/A	9 380 773.7
1976	1 231 901.6	363 937.6	420 482.7	1 521 881.2	3 175 022.3	2 175 709.5	N/A	8 888 934.9
1977	1 514 461.3	332 320.4	410 083.6	2 370 534.2	3 017 110.8	2 098 410.7	N/A	9 742 921.0
1978	1 641 615.8	357 243.9	413 922.7	2 431 414.9	2 811 454.1	1 972 784.7	N/A	9 628 436.1
1979	1 879 747.9	346 256.5	429 139.4	2 193 060.4	2 643 515.5	1 880 534.8	N/A	9 372 254.5

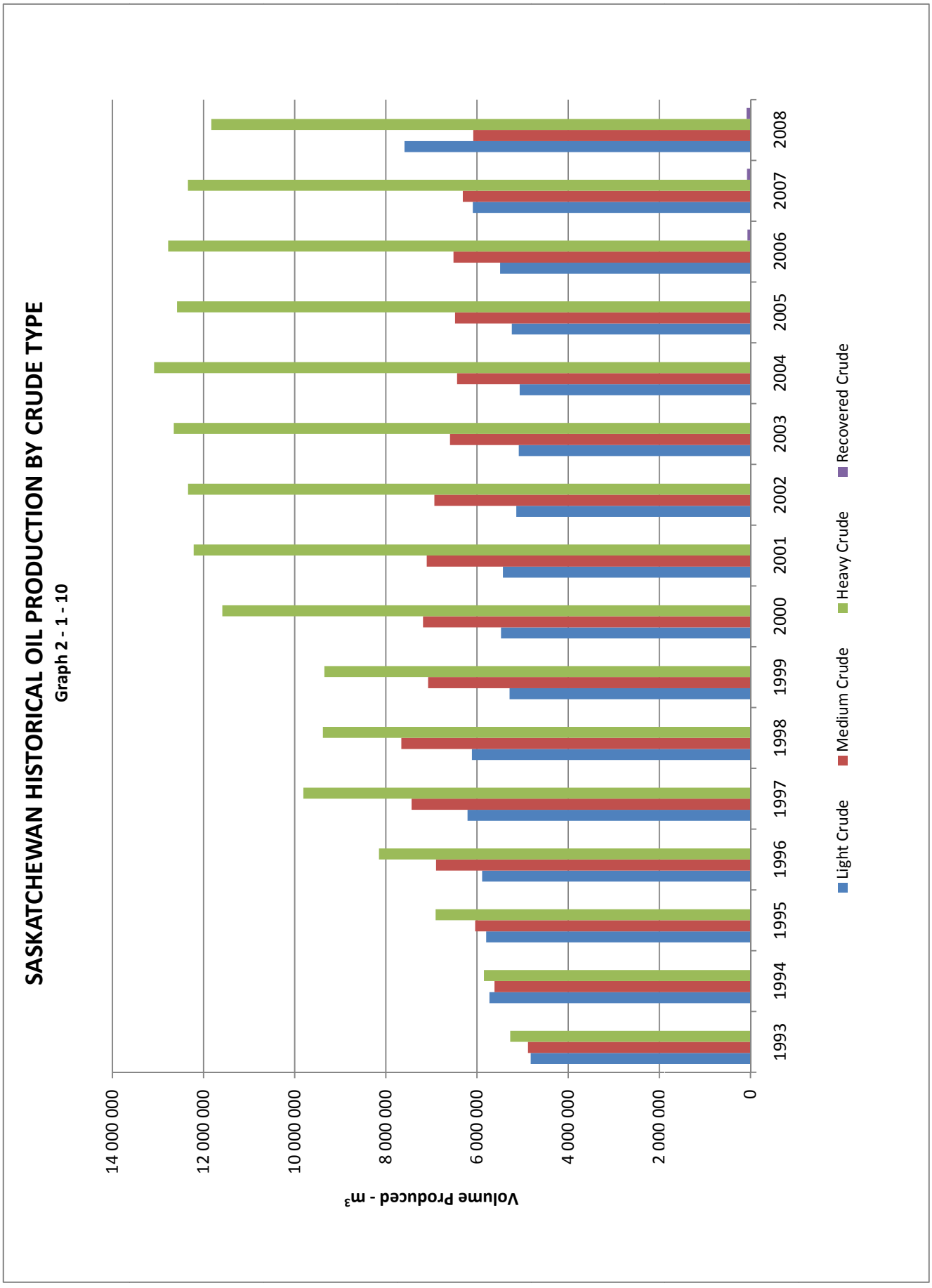
HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION BY AREA & CRUDE TYPE

Table 2 - 1 - 10

Cubic Metres

Year	Area I (Lloydminster) Heavy	Area II (Kindersley) Heavy	Area II (Kindersley) Light	Area III (Swift Current) Medium	Area IV (Estevan) Light	Area IV (Estevan) Medium	Recovered Crude Oil	Total Province
1980	1 992 906.6	391 666.4	492 635.9	1 972 821.1	2 600 384.7	1 883 938.4	N/A	9 334 353.1
1981	2 039 217.9	563 899.0	490 289.4	1 309 945.5	1 604 275.1	1 383 915.7	N/A	7 391 542.6
1982	2 050 696.5	671 060.6	486 148.9	1 421 749.9	1 927 014.8	1 546 801.4	N/A	8 103 472.1
1983	2 476 505.9	731 327.5	671 497.3	1 622 438.0	2 502 345.2	1 536 604.4	N/A	9 540 718.3
1984	2 786 320.6	801 076.3	953 738.8	1 811 365.6	2 711 074.8	1 743 156.7	N/A	10 806 732.8
1985	3 066 873.7	773 111.2	1 223 682.6	1 782 198.7	2 950 003.4	1 819 823.5	N/A	11 615 693.1
1986	2 965 026.8	768 154.6	1 216 340.3	1 757 370.9	3 119 845.1	1 883 469.6	N/A	11 710 207.3
1987	2 866 287.1	832 108.7	1 040 402.8	1 899 416.3	3 181 602.9	2 269 395.9	N/A	12 089 213.7
1988	2 829 075.0	859 651.5	1 066 954.0	1 980 610.9	3 297 761.1	2 246 788.0	N/A	12 280 840.5
1989	2 572 404.5	850 681.1	921 514.9	1 992 880.3	3 192 369.3	2 172 775.5	N/A	11 702 625.6
1990	2 814 162.1	979 021.8	816 788.4	1 984 477.5	3 468 470.7	2 191 310.1	N/A	12 254 230.6
1991	2 836 878.3	1 034 482.8	762 680.8	2 042 250.3	3 474 822.9	2 268 914.5	N/A	12 420 029.6
1992	3 387 382.9	1 210 538.1	736 280.0	2 032 095.7	3 627 032.6	2 375 561.7	N/A	13 368 891.0
1993	3 802 996.4	1 469 332.4	750 855.2	2 094 220.1	4 071 587.1	2 786 740.0	N/A	14 975 731.2
1994	4 237 354.4	1 610 514.4	772 818.8	2 141 529.8	4 955 751.3	3 476 172.0	N/A	17 194 140.7
1995	4 815 608.4	2 092 813.3	795 761.1	2 324 116.5	5 003 163.2	3 715 808.5	N/A	18 747 271.0
1996	5 561 673.8	2 589 474.2	747 572.4	2 682 100.8	5 139 427.8	4 215 594.2	N/A	20 935 843.2
1997	6 440 733.5	3 370 654.1	736 264.0	3 095 072.4	5 472 246.6	4 341 798.2	N/A	23 456 768.8
1998	5 818 010.0	3 562 514.1	675 175.3	3 345 059.7	5 437 368.1	4 316 104.1	N/A	23 154 231.3
1999	6 200 391.8	3 147 910.6	574 515.6	3 250 732.3	4 712 789.9	3 822 731.7	N/A	21 709 071.9
2000	8 433 271.3	3 155 402.7	561 360.5	3 323 065.9	4 910 921.6	3 861 070.0	N/A	24 245 092.0
2001	9 212 287.3	3 004 519.6	559 939.0	3 079 694.7	4 871 574.8	4 023 492.4	N/A	24 751 507.8
2002	9 698 086.7	2 642 170.7	571 580.5	2 861 899.1	4 566 972.9	4 074 758.3	N/A	24 415 468.2
2003	10 178 754.5	2 474 523.3	565 530.0	2 630 498.3	4 519 120.0	3 963 172.1	N/A	24 331 598.2
2004	10,787,272.2	2,296,576.0	552,950.6	2,483,585.3	4,511,631.5	3,954,439.7	N/A	24 586 455.3
2005	10 417 807.6	2 164 976.1	510 800.5	2 440 325.8	4 725 069.0	4 041 173.8	N/A	24 300 152.8
2006	10 627 673.3	2 149 541.8	471 620.7	2 340 485.4	5 019 572.6	4 178 056.4	67 150.6	24 854 100.8
2007	10 353 930.5	1 987 345.8	462 530.1	2 318 307.5	5 628 924.3	3 993 510.8	76 452.9	24 821 001.9
2008	10 021 927.8	1 808 501.6	508 153.0	2 377 471.7	7 083 188.9	3 705 858.4	85 649.1	25 590 750.5

Crude oil production from both oil and gas wells.


SASKATCHEWAN HISTORICAL OIL PRODUCTION BY CRUDE TYPE
Graph 2 - 1 - 10
Volume Produced - m³
14 000 000
12 000 000
10 000 000
8 000 000
6 000 000
4 000 000
2 000 000
0
1993
1994
1995
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
Light Crude
Medium Crude
Heavy Crude
Recovered Crude

Natural Gas

Production

Disposition

Sales

Historical Production, Sales and Value of Sales

MONTHLY NATURAL GAS PRODUCTION - ASSOCIATED

Table 2 - 2 - 1

(Thousand Cubic Metres)

	LLOYDMINSTER	KINDERSLEY-KERROBERT		SWIFT CURRENT	ESTEVAN-WEYBURN		PROVINCIAL
2008	**Area 1 Heavy**	**Area II Light**	**Area II Heavy**	**Area III Medium**	**Area IV Light**	**Area IV Medium**	**TOTAL**
January	56,948.1	10,321.2	20,569.9	16,370.4	47,653.4	15,307.8	167,170.8
February	52,575.2	9,280.0	18,393.1	14,986.6	44,654.5	14,686.0	154,575.4
March	60,271.7	10,275.8	20,818.8	14,924.0	50,458.0	15,446.7	172,195.0
April	56,474.8	9,826.2	20,911.2	14,909.9	48,210.5	13,941.0	164,273.6
May	60,402.8	9,900.5	21,469.5	15,389.0	51,340.7	16,460.9	174,963.4
June	58,198.0	9,515.3	20,969.2	14,603.6	48,397.0	14,235.8	165,918.9
July	64,472.8	9,876.1	21,494.2	13,794.2	56,397.3	15,096.8	181,131.4
August	68,706.0	10,405.7	22,233.2	13,621.3	57,965.0	17,591.5	190,522.7
September	64,746.8	10,259.3	21,519.6	12,638.4	53,831.7	15,721.3	178,717.1
October	70,648.1	11,654.8	23,973.4	13,518.0	53,859.4	17,070.3	190,724.0
November	65,789.9	10,817.1	24,153.2	14,421.1	54,334.2	17,818.2	187,333.7
December	59,901.8	10,734.2	22,988.6	14,430.0	58,012.2	19,557.6	185,624.4
YEARLY TOTAL	739,136.0	122,866.2	259,493.9	173,606.5	625,113.9	192,933.9	2,113,150.4

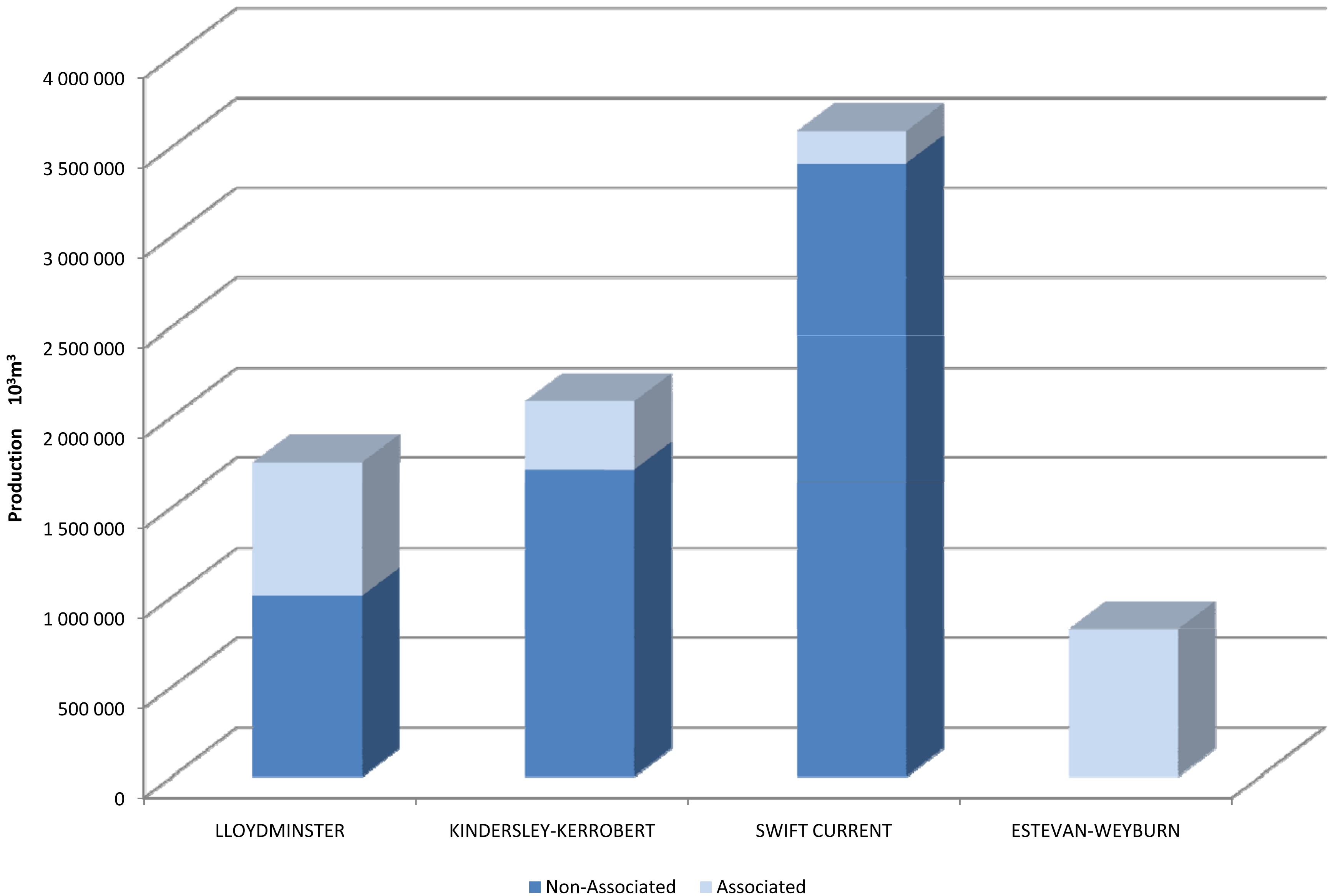
MONTHLY NATURAL GAS PRODUCTION - NON-ASSOCIATED

(Thousand Cubic Metres)

	LLOYDMINSTER	KINDERSLEY-KERR	SWIFT CURRENT	ESTEVAN-WEYBURN	PROVINCIAL
2008	**Area 1**	**Area II**	**Area III**	**Area IV**	**TOTAL**
January	95,213.3	144,821.3	298,883.6	.0	538,918.2
February	85,932.6	137,457.9	270,395.2	.0	493,785.7
March	91,500.3	157,075.8	298,476.1	.1	547,052.3
April	86,255.6	148,636.7	286,864.3	.1	521,756.7
May	87,623.2	146,348.5	290,595.6	.0	524,567.3
June	83,290.2	137,387.2	278,390.7	.0	499,068.1
July	84,606.0	138,753.0	287,776.1	96.3	511,231.4
August	82,501.3	137,636.1	285,493.0	81.1	505,711.5
September	78,271.6	133,626.1	277,293.5	76.7	489,267.9
October	79,267.6	141,583.7	285,894.5	76.8	506,822.6
November	77,352.1	138,304.4	279,201.3	41.2	494,899.0
December	73,814.8	141,768.2	267,664.9	29.5	483,277.4
YEARLY TOTAL	1,005,628.6	1,703,398.9	3,406,928.8	401.8	6,116,358.1

SASKATCHEWAN NATURAL GAS PRODUCTION BY AREA - 2008

Graph 2-2-1



MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
AREA 1 HEAVY UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	8.9	9.9	5.8	7.2	19.2	32.7	24.4	28.6	36.9	70.3	35.3	31.4	310.6	10 551.1
THE ABERFELDY UNIT	3.7	11.5	6.9	7.0	7.6	5.6	9.5	8.4	12.8	15.4	13.0	9.9	111.3	228 373.4
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	9.3	0.0	9.0	0.0	0.0	0.0	18.3	9 005.6
BIG GULLY WASECA														
BIG GULLY VOL UNIT 1	12.6	10.8	3.9	4.3	9.0	17.6	8.6	11.6	109.0	152.2	278.0	104.8	722.4	4 695.7
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.2
EPPING SPARKY														
S W EPPING SPKY VOL 1	366.9	238.4	244.5	199.6	177.0	197.8	181.4	180.0	122.8	163.6	194.2	169.5	2 435.7	13 629.5
SOUTH EPPING UNIT NO.1	282.6	223.1	262.7	180.6	183.2	153.9	185.3	227.8	194.5	166.0	208.2	199.9	2 467.8	17 048.7
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	274.4	254.6	207.3	294.6	376.5	364.8	424.2	383.5	426.9	544.5	416.3	470.7	4 438.3	19 103.6
GOLDEN LAKE S MANNVILLE														
GOLDEN LK SO. VOL UNIT	187.4	150.1	138.0	256.7	272.9	251.3	275.9	245.8	286.1	253.7	274.6	262.7	2 855.2	17 896.0
GOLDEN LK N SPARKY														
GOLDEN LAKE VOL UNIT	40.0	86.2	77.6	55.4	61.9	70.1	62.6	76.8	97.1	86.3	76.0	83.5	873.5	3 189.2
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	41.1	48.2	35.4	126.3	109.9	113.5	153.3	186.4	258.7	338.1	377.7	465.3	2 253.9	6 804.5
GOLDEN LK S SPARKY														
GOLDEN LK SO. VOL UNIT	362.0	319.7	286.5	179.1	189.0	249.3	249.9	206.9	221.4	244.9	225.3	269.8	3 003.8	18 833.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
GOLDEN LK S WASECA														
GOLDEN LK SO. VOL UNIT	267.7	259.3	240.4	229.9	213.3	235.9	225.2	224.2	198.8	150.7	164.6	184.0	2 594.0	47 939.1
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	53.3	67.6	91.1	82.5	58.6	52.4	68.7	82.5	65.5	89.8	72.1	51.7	835.8	12 839.9
LASHBURN WASECA														
LASHBURN WAS. VOL UNIT	54.0	60.2	60.7	44.5	44.1	28.4	79.6	80.4	64.6	119.9	112.3	99.5	848.2	19 496.4
LONE ROCK SPARKY														
LONE ROCK VOLUNTARY UNIT	62.3	19.4	23.4	86.4	10.8	2.1	0.1	0.1	0.1	0.1	2.7	1.9	209.4	2 908.6
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	10.3	9.3	11.5	12.0	13.1	9.8	8.6	9.9	8.3	6.6	8.1	8.1	115.6	31 873.8
MARSDEN S SPKY V UNIT 2	6.0	5.2	5.2	3.4	3.0	10.4	12.6	7.4	5.0	5.7	5.7	4.7	74.3	7 000.2
MARSDEN S SPKY V UNIT 3	8.4	1.6	10.0	5.9	2.2	3.7	5.7	6.8	3.7	1.2	0.6	3.4	53.2	5 981.0
MARSDEN S SPKY V UNIT 4	6.3	5.0	5.6	4.9	3.9	2.0	2.5	1.4	4.2	4.7	3.0	3.1	46.6	571.6
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	20.9	29.8	87.0	81.9	74.8	75.0	83.7	74.1	79.0	82.0	77.6	76.9	842.7	10 078.2
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.4
TANGLEFLAGS VOL UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 397.2
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822.5
TANGLEFLAGS VOL UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 103.7
TANGLEFLAGS MANNVILLE														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
TANGLEFLAGS VOL UNIT 4	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	0.5	12.7	6 378.4
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 084.7
TANGLEFLAGS VOL UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 666.3
MISCELLANEOUS POOLS														
BIG GULLY MANNVILLE														
BIG GULLY VOL UNIT 1	81.7	56.9	53.4	61.1	72.7	60.2	93.3	90.7	99.0	124.1	133.6	75.9	1 002.6	5 016.0
COLONY														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
COMMINGLED MANNVILLE														
LONE ROCK VOLUNTARY UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3
TOTAL UNITS	2 150.5	1 871.6	1 856.9	1 923.3	1 902.7	1 936.5	2 164.4	2 133.3	2 303.4	2 619.8	2 686.3	2 577.2	26 125.9	509 032.3
AREA 1 HEAVY NON-UNITS														
ABERFELDY G P	19.9	38.2	58.8	58.6	67.7	92.8	515.6	75.8	142.7	176.4	154.6	141.5	1 542.6	11 926.0
ABERFELDY SPARKY	530.4	479.9	489.1	469.8	320.5	304.1	976.1	1 056.6	421.0	336.3	319.1	259.8	5 962.7	42 564.1
BALDWINTON SPARKY	617.4	403.2	354.6	270.7	375.8	327.5	332.0	350.9	339.1	265.6	404.6	240.2	4 281.6	39 434.2
BIG GULLY EAST GP	820.1	643.2	826.3	975.2	1 065.7	957.8	762.9	500.8	462.3	302.7	316.5	259.9	7 893.4	36 006.6
BIG GULLY EAST LLOYD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	609.1
BIG GULLY EAST MANNVILLE	0.4	0.3	0.2	21.7	34.4	26.8	26.7	32.0	56.3	36.2	30.6	37.7	303.3	618.3
BIG GULLY EAST MCLAREN	38.0	57.5	46.6	52.8	45.0	36.9	32.7	26.8	38.0	71.0	46.0	27.8	519.1	2 743.8
BIG GULLY EAST SPARKY	428.7	434.2	573.7	649.6	982.3	823.7	853.6	834.0	864.5	1 254.5	904.6	688.1	9 291.5	49 970.5
BIG GULLY EAST WASECA	220.0	254.0	282.8	224.2	181.3	171.2	176.8	169.3	214.5	286.7	397.9	330.4	2 909.1	12 704.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
BIG GULLY MCLAREN	89.2	25.4	27.7	33.1	61.7	66.1	94.3	127.1	93.9	138.3	127.5	71.5	955.8	5 165.3
BIG GULLY N LLOYD	13.6	18.6	15.0	14.0	38.7	32.5	41.0	57.1	29.2	51.6	59.5	44.6	415.4	994.5
BIG GULLY N MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	601.2
BIG GULLY N SPARKY	262.4	239.0	245.2	236.0	243.4	223.2	146.1	229.2	234.6	192.8	218.0	194.3	2 664.2	25 928.3
BIG GULLY SPARKY	530.1	469.7	626.3	715.4	687.2	743.8	1 009.1	1 033.5	761.7	939.3	919.6	619.6	9 055.3	82 645.1
BIG GULLY WASECA	85.2	54.7	112.6	64.5	94.5	86.1	13.8	15.0	24.2	21.8	14.9	11.5	598.8	5 846.8
BOLNEY COLONY-MCLAREN	865.8	872.7	887.8	466.0	943.2	629.0	514.8	471.4	460.6	510.5	433.2	477.0	7 532.0	30 420.3
BUZZARD LLOYDMINSTER	4.0	9.5	9.3	0.0	8.3	4.1	4.7	9.4	0.3	8.2	5.3	0.0	63.1	708.5
BUZZARD N GP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9
BUZZARD N LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	22.0	599.0
BUZZARD N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	6.5	9.1	15.3	6.6	39.0	70.6
BUZZARD N SPARKY	80.8	244.6	140.2	144.7	119.5	49.5	114.4	234.9	95.3	115.6	256.1	114.7	1 710.3	11 588.9
CARRUTHERS CUMMINGS	109.9	149.9	116.2	82.9	128.6	116.1	104.5	124.5	116.3	102.5	106.2	93.1	1 350.7	14 268.7
CELTIC G.P.	1 189.9	738.8	971.9	1 058.4	880.9	892.4	1 074.7	869.8	1 031.7	936.6	748.1	773.0	11 166.2	61 298.0
CELTIC MANNVILLE	917.4	835.6	876.7	763.9	862.9	894.6	866.6	801.0	814.6	939.1	1 021.0	954.7	10 548.1	85 475.7
CELTIC MCLAREN	1.6	105.7	62.8	28.5	258.4	55.0	122.6	74.2	70.2	127.0	45.2	12.1	963.3	7 185.9
CELTIC SPARKY	646.0	671.4	733.4	671.7	717.4	699.2	600.5	640.0	616.2	642.2	601.0	566.7	7 805.7	40 728.3
CELTIC WASECA	2 267.0	2 597.1	3 196.0	2 427.2	2 770.8	2 482.1	2 435.8	2 155.8	1 928.4	2 198.5	2 120.7	1 904.1	28 483.5	186 173.0
DEE VALLEY E MANNVILLE	153.6	177.6	229.1	155.2	153.0	200.9	229.5	273.7	262.1	245.8	232.6	249.2	2 562.3	16 160.1
DEE VALLEY EAST SPARKY	400.1	461.2	355.5	341.1	378.4	320.9	742.7	825.2	695.5	761.6	652.5	591.2	6 525.9	26 407.0
DEE VALLEY EAST WASECA	374.0	354.2	424.9	468.0	364.1	409.0	645.2	530.6	465.3	475.2	458.6	451.1	5 420.2	51 576.0
DEE VALLEY SOUTH WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 733.9
DEE VALLEY WASECA	508.8	553.2	593.3	622.1	764.6	700.1	724.0	898.6	827.3	751.2	978.7	897.7	8 819.6	75 938.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
DULWICH E GP	1.2	0.4	0.7	1.9	2.2	2.1	2.0	1.2	1.2	0.9	0.3	0.0	14.1	239.0
DULWICH E REX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1
DULWICH E SPARKY	0.9	0.8	0.7	0.8	1.1	0.7	0.9	1.0	0.6	0.8	0.7	0.8	9.8	67.2
DULWICH GP	64.1	5.7	34.6	22.5	23.5	20.0	29.9	9.3	47.9	29.8	20.3	0.0	307.6	2 014.9
DULWICH NORTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.0	0.0	0.0	0.0	1.1	806.6
DULWICH SPARKY	309.4	225.1	308.4	241.0	255.2	240.4	0.2	210.7	217.4	220.0	242.0	234.4	2 704.2	31 354.0
EAR LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 834.4
EDAM NORTH LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
EDAM NORTH SPARKY	25.3	25.1	22.5	20.4	22.3	21.6	18.1	23.1	25.9	23.6	28.9	32.9	289.7	698.5
EDAM NORTH WASECA	80.3	79.4	78.7	67.5	68.9	63.7	71.5	73.7	127.8	146.3	121.6	115.4	1 094.8	14 447.9
EDAM W MANNVILLE	0.0	0.0	0.4	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	12 208.7
EDAM WASECA	257.8	219.3	236.8	207.2	231.1	222.6	207.3	173.1	413.2	449.7	255.6	480.0	3 353.7	46 823.0
EDAM WEST SPARKY/G.P.	7.8	6.4	10.2	9.4	7.9	7.3	7.2	10.2	17.6	27.4	7.2	17.1	135.7	32 198.6
EDAM WEST WASECA	178.9	164.4	186.9	170.6	165.5	159.1	152.2	154.0	234.8	230.6	252.4	181.0	2 230.4	24 615.0
EPPING EAST SPARKY	204.9	186.2	208.1	185.6	209.1	197.6	172.0	170.6	153.8	197.3	240.0	228.1	2 353.3	5 379.3
EPPING G.P.	252.1	248.7	288.9	265.0	176.8	201.1	247.5	207.4	253.6	319.7	218.9	191.3	2 871.0	22 903.7
EPPING MANNVILLE	701.8	513.7	679.7	632.3	639.3	710.8	679.7	725.7	691.3	719.5	528.3	494.1	7 716.2	54 668.3
EPPING NORTH CUMMINGS	61.2	51.2	47.8	36.9	45.4	49.7	33.1	27.1	42.5	43.9	42.5	44.3	525.6	525.6
EPPING NORTH GP	12.4	17.9	18.1	12.0	12.4	12.0	12.4	12.4	48.8	32.9	49.7	34.4	275.4	275.4
EPPING NORTH MCLAREN	20.7	4.1	25.8	9.4	21.5	32.7	21.5	34.0	37.3	36.6	38.0	44.4	326.0	326.0
EPPING NORTH SPARKY	35.1	24.4	22.7	29.6	23.5	24.9	25.7	25.4	22.1	16.3	16.7	20.8	287.2	287.2
EPPING S SPARKY	1 297.0	1 225.2	1 383.9	1 315.8	1 374.5	1 297.4	1 300.8	1 038.7	922.4	898.7	831.3	749.9	13 635.6	78 727.4
EPPING SPARKY	626.6	605.8	715.3	576.6	773.1	872.7	850.0	786.9	778.5	856.1	713.3	846.4	9 001.3	102 634.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
EVESHAM NORTH MANNVILLE	245.4	243.9	326.3	447.2	403.3	285.7	441.0	353.6	396.9	250.7	309.0	429.4	4 132.4	19 009.6
EVESHAM NORTH MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 065.8
EVESHAM NORTH SPARKY	191.6	41.2	69.0	64.5	66.8	67.0	79.1	80.6	66.3	62.1	54.9	47.4	890.5	6 366.5
EVESHAM SPARKY	313.6	173.8	195.8	192.5	233.0	275.4	311.9	342.8	310.7	303.9	195.8	236.3	3 085.5	37 022.9
EYEHILL CUMMINGS/DINA	99.7	93.8	91.8	97.6	96.3	123.5	118.5	117.2	113.8	95.2	103.3	112.0	1 262.7	7 532.9
EYEHILL N CUMMINGS	38.5	41.0	42.7	42.6	43.4	28.6	18.0	18.5	18.6	41.5	24.4	20.7	378.5	9 656.5
EYEHILL N SPARKY	1.3	1.9	1.8	1.6	1.4	1.0	1.4	1.6	1.7	1.7	1.8	1.9	19.1	611.5
EYEHILL SPARKY	3.6	3.5	3.1	5.0	5.0	5.6	4.2	2.8	4.3	5.0	5.1	7.8	55.0	1 530.5
FOREST BANK MANNVILLE	128.2	152.8	184.7	144.8	190.7	168.3	180.7	220.4	273.4	364.9	430.9	439.8	2 879.6	9 972.6
FOREST BANK SPARKY	1 219.1	966.1	1 272.8	1 252.2	1 132.6	1 321.6	1 389.4	1 731.5	1 662.4	1 371.4	1 362.8	1 220.6	15 902.5	111 388.4
FOREST BANK WASECA	420.7	453.6	437.4	595.5	643.3	385.0	721.7	801.6	635.4	778.1	729.5	521.0	7 122.8	41 708.1
FREEMONT MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.5
FREEMONT SOUTH COLONY	69.6	56.0	56.1	74.3	80.4	23.8	1.8	44.3	88.8	91.0	57.2	43.9	687.2	28 924.4
FREEMONT SPARKY	9.4	9.4	17.1	18.2	24.0	16.6	27.7	7.4	10.2	11.0	76.6	46.7	274.3	5 926.8
FREEMONT WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 304.5
FREEMONT WEST SPARKY	222.3	185.0	196.2	180.8	183.3	176.4	177.0	230.4	213.1	205.7	260.8	219.9	2 450.9	23 623.0
FURNESS SPARKY	151.1	73.3	263.0	118.3	132.1	118.6	201.2	183.1	60.9	78.9	121.5	110.5	1 612.5	10 233.8
GOLDEN LAKE N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	33.7	62.9	72.4	200.6	862.0
GOLDEN LAKE S MANNVILLE	93.1	88.7	86.4	92.6	78.5	110.7	120.3	151.3	79.1	62.2	76.0	83.1	1 122.0	5 786.2
GOLDEN LK N SPARKY	58.3	56.1	64.6	84.4	84.7	89.6	100.6	89.3	79.7	153.1	185.9	198.9	1 245.2	4 229.9
GOLDEN LK N WASECA	0.0	0.0	0.0	0.0	1.2	1.4	1.0	1.5	2.0	0.1	0.4	1.2	8.8	318.7
GOLDEN LK S SPARKY	256.3	298.2	278.7	138.5	122.9	114.7	109.9	146.6	173.5	134.4	135.8	126.8	2 036.3	173 029.6
GOLDEN LK S WASECA	704.7	668.5	652.2	148.5	154.4	121.5	125.5	138.2	139.7	108.7	168.6	161.7	3 292.2	14 628.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
GULLY LAKE WASECA	168.2	192.8	171.6	126.9	245.9	211.9	349.4	452.0	366.4	397.6	463.7	435.5	3 581.9	54 499.3
HILLMOND GP	12.1	9.5	29.0	62.5	116.7	79.9	97.4	66.6	54.7	61.6	66.3	135.9	792.2	2 197.4
HILLMOND SOUTH SPARKY	48.1	45.1	57.4	52.6	52.8	49.6	49.6	46.9	45.0	41.3	37.0	16.3	541.7	11 111.4
HILLMOND SPARKY	367.6	320.8	339.6	396.7	475.9	473.2	594.5	431.8	497.2	456.6	384.4	333.8	5 072.1	66 666.3
LANDROSE MCLAREN	0.0	1.3	0.2	0.0	0.0	0.0	0.7	1.4	0.0	1.2	0.4	0.0	5.2	2 749.3
LANDROSE WASECA	0.9	0.8	0.9	0.6	0.7	0.4	0.6	0.7	15.1	23.0	10.7	26.5	80.9	6 259.6
LASHBURN EAST WASECA	479.3	476.1	559.2	545.2	522.0	511.5	570.9	646.6	462.8	390.7	412.7	364.5	5 941.5	27 609.4
LASHBURN MANNVILLE	10.5	10.8	10.3	12.5	12.9	7.8	8.8	23.4	15.5	10.3	6.8	6.7	136.3	4 781.7
LASHBURN MCLAREN	44.2	35.6	45.2	24.2	32.2	31.0	41.5	52.0	48.2	65.6	48.2	52.2	520.1	8 156.2
LASHBURN SOUTH MANNVILLE	253.0	286.3	262.5	242.8	228.7	246.9	272.3	291.5	261.8	264.0	268.9	190.8	3 069.5	8 425.7
LASHBURN SOUTH MCLAREN	45.1	43.1	30.7	28.9	35.1	38.0	25.8	17.8	32.2	17.6	21.1	13.4	348.8	2 478.5
LASHBURN SOUTH SPARKY	76.2	60.2	82.0	64.2	81.3	81.3	82.9	91.2	77.4	76.6	70.3	97.6	941.2	13 009.3
LASHBURN SOUTH WASECA	128.7	125.6	186.7	179.6	176.5	177.1	258.2	360.8	329.8	295.4	372.7	318.9	2 910.0	42 382.0
LASHBURN SPARKY	199.5	240.4	267.9	228.1	270.4	214.0	243.0	207.0	182.7	288.7	139.5	162.7	2 643.9	54 817.8
LASHBURN WASECA	228.1	206.3	240.0	250.0	233.2	227.9	311.7	299.0	197.0	280.6	258.0	177.7	2 909.5	18 597.0
LASHBURN WEST SPARKY	2 338.9	2 113.1	2 372.3	2 206.6	2 471.5	2 345.1	2 135.4	2 359.7	2 298.9	2 235.2	2 243.2	1 971.5	27 091.4	197 326.4
LLOYDMINSTER SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 138.1
LONE ROCK SPARKY	26.3	39.1	38.6	48.0	90.6	50.4	61.0	77.1	80.0	98.7	85.3	80.8	775.9	21 947.6
LONG LAKE WASECA	75.5	70.0	70.5	68.2	69.5	62.0	67.6	65.2	64.1	67.6	64.9	64.5	809.6	8 882.0
LOW LAKE EAST WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.2
LOW LAKE SPARKY	8.0	8.4	16.8	7.2	4.5	6.6	11.8	15.9	9.8	13.5	13.6	11.5	127.6	127.6
LOW LAKE WASECA	76.7	62.4	87.7	62.9	69.3	50.7	107.4	161.5	130.3	159.5	168.1	167.0	1 303.5	4 459.1
MACKLIN SPARKY	13.7	16.0	14.9	11.2	11.3	10.8	23.1	27.0	22.0	22.0	21.0	19.5	212.5	1 099.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
MAIDSTONE MANNVILLE	5.3	6.2	6.1	7.5	3.1	7.0	3.4	5.1	11.0	7.1	1.2	5.7	68.7	4 226.5
MAIDSTONE MCLAREN	97.0	88.4	97.6	71.0	108.5	117.5	104.8	103.1	136.3	84.0	123.6	86.6	1 218.4	4 396.7
MAIDSTONE SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 872.3
MAIDSTONE WASECA	225.7	192.6	239.2	202.5	228.7	207.4	226.6	227.1	171.1	160.2	176.8	219.3	2 477.2	11 020.1
MANITO LAKE WEST COLONY	12.4	11.1	6.0	3.8	3.0	3.2	5.9	3.2	8.1	105.4	19.4	20.9	202.4	735.5
MANITO LK SPARKY	205.7	168.6	188.4	170.1	130.1	104.7	170.3	245.7	295.5	1 569.4	1 526.5	875.3	5 650.3	19 723.5
MARSDEN N SPARKY	218.4	209.9	205.1	202.0	205.7	197.4	235.2	391.2	339.8	457.8	366.4	390.7	3 419.6	19 565.2
MARSDEN SOUTH SPARKY	1.9	1.6	0.4	0.8	0.5	1.2	1.5	1.7	0.9	1.8	1.7	7.2	21.2	1 068.9
MARSDEN SPARKY	82.7	88.5	79.2	71.5	77.1	67.7	66.2	179.9	183.6	618.4	649.5	497.3	2 661.6	6 882.7
MERVIN CENTRAL WASECA	0.0	0.0	135.1	132.9	139.3	127.2	134.6	0.0	80.0	66.0	64.1	66.3	945.5	945.5
MERVIN EAST WASECA	278.3	265.0	262.6	197.7	189.1	213.2	228.5	83.5	82.6	79.6	47.5	39.2	1 966.8	16 635.8
MERVIN SOUTH WASECA	490.0	491.4	557.0	522.6	530.8	467.1	785.4	743.4	715.9	706.6	703.9	578.7	7 292.8	27 790.6
MERVIN WASECA	462.1	532.4	523.1	485.2	510.9	534.5	476.5	480.8	438.6	626.2	684.8	583.5	6 338.6	40 760.0
NEILBURG COLONY	12.8	13.2	11.3	11.3	10.6	11.8	11.8	12.1	10.2	11.0	9.5	10.2	135.8	241.8
NEILBURG MANNVILLE	61.2	71.3	61.5	34.0	31.5	8.2	6.8	6.1	4.8	13.9	20.6	123.5	443.4	1 986.2
NEILBURG MCLAREN	746.0	685.1	918.2	692.8	403.9	390.4	306.4	306.3	300.1	240.0	215.2	146.1	5 350.5	19 947.6
NORTHMINSTER N SPARKY	472.9	400.1	345.0	476.0	453.6	326.7	339.5	259.2	249.4	250.0	273.1	294.0	4 139.5	46 993.0
NORTHMINSTER NORTH G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.7	0.4	0.0	1.4	300.6
NORTHMINSTER SPARKY	425.8	360.5	391.9	420.2	523.7	513.0	699.7	569.1	491.1	598.4	595.3	634.1	6 222.8	40 766.3
ONION LAKE NORTH CUMMINGS	19.4	2.3	3.7	518.6	412.5	411.7	556.7	840.4	970.9	772.5	649.5	618.2	5 776.4	5 803.8
PIKES PEAK G.P.	563.1	638.9	691.7	469.5	338.4	336.5	396.2	558.2	522.1	568.7	635.0	425.9	6 144.2	26 815.8
PIKES PEAK MANNVILLE	27.0	16.7	20.1	54.5	49.5	57.4	61.8	68.5	60.1	53.7	56.7	68.5	594.5	2 771.1
PIKES PEAK SPARKY	109.9	112.5	132.4	99.0	107.8	133.9	159.5	183.5	173.5	151.9	157.0	122.0	1 642.9	2 731.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
PIKES PEAK WASECA	2 324.7	1 899.6	2 532.2	2 474.2	2 354.4	2 383.6	2 497.0	2 837.3	2 978.9	4 382.3	2 659.7	2 773.2	32 097.1	262 439.6
RUSH LAKE GP	279.9	230.0	273.3	311.1	310.5	227.0	242.8	283.4	288.1	248.9	205.7	209.6	3 110.3	29 181.5
RUSH LAKE MANNVILLE	273.6	224.7	252.2	267.6	260.2	349.0	305.4	413.7	342.8	306.8	282.9	242.9	3 521.8	31 853.6
RUSH LAKE SPARKY	26.5	24.8	27.5	28.8	61.6	64.6	90.5	129.5	112.8	106.6	103.0	87.8	864.0	4 053.7
RUSH LAKE WASECA	371.4	355.6	355.0	414.1	389.9	408.8	421.1	533.2	484.1	549.0	553.8	473.1	5 309.1	43 927.6
RUTLAND CUMMINGS DINA	18.9	16.1	16.6	16.5	17.1	14.9	16.4	15.3	15.8	15.1	15.2	14.4	192.3	767.3
SALT LAKE LLOYDMINSTER	41.0	37.4	30.0	23.2	34.7	21.4	20.2	21.8	22.7	17.2	17.8	15.8	303.2	64 141.3
SENLAC CUMMINGS DINA	307.3	144.8	156.1	147.5	147.4	458.1	485.1	546.1	541.3	548.7	416.7	132.7	4 031.8	89 162.1
SENLAC LLOYDMINSTER	117.0	89.7	96.5	95.8	91.0	77.0	90.7	105.9	103.9	116.5	101.9	93.7	1 179.6	74 681.0
SILVERDALE G.P.	152.1	117.8	154.2	149.2	148.1	113.2	43.0	98.1	98.0	98.7	103.6	129.3	1 405.3	4 450.4
SILVERDALE MANNVILLE	45.2	45.6	49.5	46.5	46.5	46.6	27.1	65.1	99.1	95.4	88.1	94.3	749.0	1 758.4
SILVERDALE SPARKY	379.5	479.7	550.2	401.8	448.1	260.6	260.1	338.8	432.6	462.9	590.8	549.4	5 154.5	35 512.3
SODA LAKE CUMMINGS	373.2	213.0	230.1	159.7	243.2	194.9	241.7	239.2	238.7	216.1	232.1	245.3	2 827.2	22 724.0
STANDARD HILL N GP	56.5	33.4	33.7	40.2	42.4	38.6	13.4	0.5	1.0	4.5	1.7	0.7	266.6	2 068.3
STANDARD HILL N MANNVILLE	11.4	4.2	5.7	6.2	7.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	37.1	123.5
STANDARD HILL N REX	2.9	2.4	2.6	1.8	2.6	4.3	0.2	0.2	0.1	0.2	0.2	0.2	17.7	34.0
STANDARD HILL N SPARKY	4.9	9.3	5.8	4.1	4.5	5.0	2.8	4.3	9.3	9.0	19.1	22.4	100.5	4 541.5
STANDARD HILL N WASECA	47.6	70.4	46.5	53.8	32.6	65.0	92.6	100.1	70.3	75.0	89.2	98.0	841.1	5 885.1
STANDARD HILL W MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	535.4
STANDARD HILL WASECA	167.4	166.3	183.8	160.0	183.9	152.7	235.6	368.7	347.0	387.2	369.5	342.8	3 064.9	31 306.2
T FLAGS N LLOYD/CUMMINGS	2 223.5	1 856.8	1 979.2	1 927.6	1 924.9	1 927.9	2 070.4	1 794.8	2 001.1	1 706.0	1 158.8	1 028.7	21 599.7	182 289.3
TANGLEFLAGS E MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 579.9
TANGLEFLAGS G.P.	383.8	443.2	466.0	710.1	597.9	476.0	467.7	454.3	446.8	382.3	514.2	418.7	5 761.0	114 525.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
TANGLEFLAGS LLOYD	59.0	51.5	211.1	48.6	159.9	105.2	94.0	149.6	159.1	124.2	150.6	138.8	1 451.6	20 014.5
TANGLEFLAGS MANNVILLE	489.7	424.2	595.2	500.5	769.9	651.7	677.5	695.5	652.4	731.6	608.5	644.5	7 441.2	134 242.9
TANGLEFLAGS MCLAREN	91.4	109.5	143.8	116.1	290.4	454.1	311.5	374.8	356.4	317.7	296.8	294.9	3 157.4	25 842.4
TANGLEFLAGS NORTH G.P.	156.6	173.4	148.6	136.8	152.3	294.2	175.2	176.0	163.6	173.5	185.0	203.3	2 138.5	9 800.8
TANGLEFLAGS SPARKY	802.9	858.1	890.2	939.5	1 035.3	995.4	1 065.0	1 259.7	804.1	787.7	802.8	787.9	11 028.6	113 649.4
TANGLEFLAGS W LLOYD	51.7	58.4	35.4	138.3	192.7	178.6	84.8	146.4	107.7	159.8	135.1	135.8	1 424.7	9 996.8
TANGLEFLAGS W MANNVILLE	313.7	333.2	402.9	227.8	354.9	305.2	293.2	276.7	238.5	250.4	230.4	258.1	3 485.0	30 399.9
TANGLEFLAGS W SPARKY	605.4	688.9	692.7	840.7	820.9	826.3	851.3	959.1	850.0	732.9	659.3	546.2	9 073.7	87 512.4
TANGLEFLAGS WASECA	379.6	363.8	385.9	361.8	363.1	384.1	345.6	420.3	386.7	354.8	218.0	253.3	4 217.0	82 829.6
TANGLEFLAGS WEST G.P.	204.1	162.1	258.7	257.1	267.4	356.7	340.9	343.9	332.4	267.8	222.2	209.8	3 223.1	142 638.4
TANGLEFLAGS WEST MCLAREN	121.1	266.8	359.3	131.8	197.4	130.8	258.5	279.6	161.4	145.5	99.3	129.9	2 281.4	19 452.1
TURTLEFORD SPARKY	0.0	0.0	0.0	0.0	0.0	1.7	6.6	6.2	4.0	4.2	5.7	5.1	33.5	33.5
TURTLEFORD WASECA	92.8	89.8	67.6	54.9	91.2	27.1	23.6	10.7	22.3	8.0	17.8	12.0	517.8	3 353.7
TURTLELAKE COLONY	245.3	249.0	274.2	331.3	345.5	385.1	470.6	474.7	404.7	391.4	418.9	374.7	4 365.4	17 645.3
TURTLELAKE WASECA	309.5	284.3	411.9	321.1	337.5	318.3	357.2	366.0	282.3	316.1	193.8	205.9	3 703.9	12 489.7
UNWIN SPARKY	90.5	117.9	74.0	58.6	55.2	30.2	38.3	76.0	89.8	101.0	100.7	105.1	937.3	16 406.6
WESTHAZEL EAST MCLAREN	3.2	2.6	2.8	2.0	2.3	2.2	21.9	23.1	20.5	6.2	38.4	37.7	162.9	3 485.2
WESTHAZEL G.P.	772.7	457.0	534.3	369.4	274.8	409.5	375.7	947.6	565.1	492.1	583.1	461.1	6 242.4	25 513.5
WESTHAZEL MANNVILLE	395.0	296.9	344.5	282.0	375.8	315.5	390.3	432.0	371.9	411.8	467.6	402.7	4 486.0	37 480.8
WESTHAZEL SPARKY	498.7	496.2	440.0	392.1	515.0	312.8	408.3	335.8	258.4	324.5	370.0	419.8	4 771.6	74 982.3
WESTHAZEL WASECA	628.2	560.8	487.2	405.5	464.6	311.6	298.4	298.9	270.6	336.9	310.0	513.5	4 886.2	50 945.1
WINTER CUMMINGS	32.6	29.4	32.5	30.0	29.2	24.8	29.9	27.9	28.1	27.7	27.7	26.6	346.4	3 134.6
WINTER SOUTH CUMMINGS	7.4	10.5	10.4	10.9	10.6	10.9	9.6	8.7	9.8	10.0	9.2	7.5	115.5	598.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
WINTER SOUTH MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3
MISCELLANEOUS POOLS														
BIRDBEAR	1.8	2.2	2.1	1.4	1.7	3.0	2.0	1.7	2.1	1.4	2.0	1.8	23.2	104.9
COLONY	469.4	365.5	404.1	391.4	467.6	547.6	568.6	615.4	711.0	745.6	583.3	406.0	6 275.5	50 006.2
COMMINGLED MANNVILLE	1 535.0	1 618.0	1 848.3	2 013.3	2 022.7	2 011.9	1 947.3	2 092.8	2 038.9	1 939.8	2 077.8	1 677.2	22 823.0	116 820.2
CUMMINGS	69.8	88.4	61.4	49.2	41.5	50.9	38.4	51.3	41.4	27.6	29.1	34.3	583.3	1 116.9
CUMMINGS DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	532.0
DINA	10.2	20.3	22.2	30.3	10.8	8.8	22.2	29.2	11.2	10.5	8.9	4.6	189.2	781.9
G.P. SAND	619.8	608.1	670.6	675.1	727.0	706.4	831.4	869.3	567.5	677.0	622.4	454.0	8 028.6	45 995.2
LLOYDMINSTER	1 121.0	1 169.4	1 791.3	1 372.1	1 233.0	1 322.9	1 996.7	2 278.8	2 161.6	2 947.2	2 393.4	2 733.4	22 520.8	106 072.1
MANNVILLE	0.2	0.4	0.2	0.2	0.3	0.2	0.3	0.3	10.4	5.3	13.8	12.5	44.1	2 953.9
MCLAREN	2 886.3	2 428.0	2 875.1	2 739.0	2 950.0	2 646.6	2 761.7	3 045.2	3 014.8	3 433.8	3 116.6	2 671.8	34 568.9	212 272.4
REX	58.5	33.1	35.5	38.7	37.8	34.5	37.5	39.2	35.5	37.1	36.4	44.0	467.8	2 964.7
SPARKY	3 325.0	3 083.9	3 962.7	4 098.9	4 322.8	4 266.0	5 353.1	6 400.0	5 907.9	6 255.6	5 895.1	5 029.9	57 900.9	241 520.3
WASECA	2 084.7	1 917.2	1 965.9	1 763.8	2 291.6	2 508.9	2 783.0	2 980.8	2 858.0	3 032.9	2 956.6	2 790.0	29 933.4	113 680.4
TOTAL NON-UNITS	54 797.6	50 703.6	58 414.8	54 551.5	58 500.1	56 261.5	62 308.4	66 572.7	62 443.4	68 028.3	63 103.6	57 324.6	713 010.1	5 569 878.2
AREA/CRUDE TYPE TOTAL	56 948.1	52 575.2	60 271.7	56 474.8	60 402.8	58 198.0	64 472.8	68 706.0	64 746.8	70 648.1	65 789.9	59 901.8	739 136.0	6 078 910.5
AREA 1 TOTAL	56 948.1	52 575.2	60 271.7	56 474.8	60 402.8	58 198.0	64 472.8	68 706.0	64 746.8	70 648.1	65 789.9	59 901.8	739 136.0	6 078 910.5
AREA 2 LIGHT UNITS														
AVON HILL VIKING														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
AVON HILL VIKING V UNIT	0.0	7.6	10.6	11.3	13.6	12.7	14.7	12.1	19.2	212.7	102.5	147.0	564.0	48 530.7
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	58.6	61.4	70.1	63.8	64.0	61.1	50.8	47.9	57.2	70.5	56.5	70.1	732.0	98 008.5
EAGLE LAKE VIK VOL UNIT	370.7	318.3	343.1	323.1	362.8	325.1	415.9	416.3	332.0	337.8	344.3	345.5	4 234.9	301 313.5
GLENEATH S VIK VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 503.8
KIYIU LAKE VIK VOL UNIT	6.7	4.7	6.5	5.9	5.7	5.6	6.7	7.5	7.7	9.5	9.1	11.8	87.4	8 699.3
KIYIU LK VIK VOL UNIT 2	12.3	11.6	11.9	11.3	12.0	10.9	10.3	10.9	9.1	10.4	10.0	6.2	126.9	5 604.0
N DODSLAND VIK VOL UN 2	51.1	57.6	59.0	67.7	67.6	52.8	61.6	52.9	72.6	62.4	60.9	58.1	724.3	56 664.5
N DODSLAND VIK VOL UNIT	75.9	71.1	75.4	64.0	75.1	72.2	71.1	76.9	76.9	84.1	78.4	81.3	902.4	228 121.0
THE GLENEATH UNIT	286.2	271.6	278.7	264.2	237.1	250.6	258.9	267.6	243.7	246.4	231.3	243.2	3 079.5	287 081.8
EUREKA VIKING														
THE NORTH EUREKA UNIT	76.5	67.7	69.7	65.1	69.4	72.0	88.5	124.4	90.8	81.9	90.5	98.3	994.8	261 801.2
THE SOUTH EUREKA UNIT	77.2	66.5	68.4	65.9	72.5	73.1	67.2	68.3	68.1	68.9	66.9	67.7	830.7	238 710.6
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	26.0	26.7	22.4	22.1	26.3	28.5	28.9	21.7	45.5	62.4	31.2	36.0	377.7	62 453.7
PLATO VIKING														
PLATO VIKING VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 995.3
SMILEY DEWAR VIKING														
SMILEY-DEWAR VIK VOL 1	188.0	180.6	177.8	189.5	223.8	213.7	211.4	211.0	175.3	198.5	189.6	178.4	2 337.6	130 867.9
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	86.4	76.7	97.7	101.2	94.0	91.0	96.7	100.2	103.6	106.9	106.0	107.9	1 168.3	136 147.2
TOTAL UNITS	1 315.6	1 222.1	1 291.3	1 255.1	1 323.9	1 269.3	1 382.7	1 417.7	1 301.7	1 552.4	1 377.2	1 451.5	16 160.5	1 881 503.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
AREA 2 LIGHT NON-UNITS														
AVON HILL VIKING	35.3	32.4	30.3	20.4	30.0	36.3	47.5	42.3	48.6	140.6	175.7	168.7	808.1	66 104.2
DODSLAND VIKING	943.7	857.1	936.1	912.0	882.2	839.2	891.8	904.7	1 196.9	1 430.7	941.6	1 274.6	12 010.6	923 569.2
EUREKA VIKING	380.4	357.8	378.2	337.7	311.5	309.4	304.1	295.7	307.6	357.9	347.6	314.1	4 002.0	148 008.4
FORGAN VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3
FORGAN WEST VIKING	4.2	2.1	3.3	4.1	5.8	3.0	2.6	2.9	3.7	4.2	4.7	2.7	43.3	9 128.6
KERROBERT VIKING	701.8	653.9	700.9	686.5	700.5	636.7	631.5	757.1	699.5	713.1	766.0	732.6	8 380.1	420 942.1
LOVERNA VIKING POOL	212.4	170.5	198.5	181.9	207.1	178.1	173.8	175.3	166.8	165.1	155.0	124.6	2 109.1	23 620.2
LUCKY HILLS VIKING	88.7	71.5	81.4	74.5	86.4	77.3	67.6	73.1	168.7	301.3	168.1	176.8	1 435.4	68 535.0
PLATO NORTH VIKING	99.9	95.3	87.5	90.7	86.7	95.5	105.3	126.4	115.9	120.8	122.4	109.3	1 255.7	55 384.4
PLATO VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 275.6
PLENTY VIKING	30.7	25.6	34.2	29.3	33.3	39.6	48.1	49.4	48.9	52.6	51.1	35.1	477.9	39 704.7
PRAIRIEDALE EAST VIKING	4.9	4.5	10.2	10.3	12.2	11.6	11.6	21.0	21.0	22.0	18.6	13.1	161.0	548.9
PRAIRIEDALE VIKING	2 617.1	2 288.5	2 556.0	2 510.1	2 496.7	2 184.4	2 390.6	2 439.6	2 205.9	2 516.0	2 441.1	2 391.2	29 037.2	355 468.1
SMILEY DEWAR VIKING	579.6	518.1	563.6	496.6	526.5	597.0	602.2	586.4	593.7	666.0	597.1	570.5	6 897.3	1 223 809.9
VERENDRYE VIKING	482.0	375.2	484.7	594.7	534.5	734.9	555.9	726.0	549.7	531.4	548.0	341.3	6 458.3	326 080.1
WHITESIDE VIKING	268.6	224.2	274.5	228.5	242.6	244.1	258.8	250.5	256.7	258.9	248.5	223.4	2 979.3	155 317.1
MISCELLANEOUS POOLS														
VIKING	2 556.3	2 381.2	2 645.1	2 393.8	2 420.6	2 258.9	2 402.0	2 537.6	2 574.0	2 821.8	2 854.4	2 804.7	30 650.4	287 329.8
TOTAL NON-UNITS	9 005.6	8 057.9	8 984.5	8 571.1	8 576.6	8 246.0	8 493.4	8 988.0	8 957.6	10 102.4	9 439.9	9 282.7	106 705.7	4 104 915.6
AREA/CRUDE TYPE TOTAL	10 321.2	9 280.0	10 275.8	9 826.2	9 900.5	9 515.3	9 876.1	10 405.7	10 259.3	11 654.8	10 817.1	10 734.2	122 866.2	5 986 418.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
AREA 2 HEAVY UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT 1	64.7	62.5	55.5	47.2	43.9	37.7	27.3	29.6	28.0	32.2	45.5	39.1	513.2	3 356.5
CACTUS LAKE VOL UNIT 2	1 253.4	1 170.4	1 470.7	1 209.9	1 140.6	1 064.8	1 039.2	1 099.1	1 145.6	1 239.3	1 149.9	979.5	13 962.4	248 095.6
CACTUS LAKE VOL. UNIT NO.	121.8	49.7	347.1	629.2	689.5	744.9	791.0	688.4	651.3	581.4	660.3	728.9	6 683.5	11 792.5
CACTUS LK N MCLAREN														
CACTUS L N MCLAREN U 1	527.2	511.8	625.3	686.9	600.6	614.6	674.4	673.7	668.3	733.8	691.3	694.4	7 702.3	356 511.4
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	710.5	700.7	619.8	551.1	622.9	534.3	596.1	700.7	644.1	813.3	754.4	930.0	8 177.9	227 853.3
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	144.6	141.2	137.2	178.9	193.8	192.6	190.4	194.7	179.9	211.4	175.2	284.5	2 224.4	140 193.2
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	53.2	34.7	51.7	22.0	78.6	116.8	128.8	81.2	66.5	116.0	212.1	42.5	1 004.1	19 080.8
MANTARIO E BASAL MANN														
MANTARIO E BSL MANN V 1	49.8	43.5	37.7	42.5	39.1	40.7	60.1	38.1	43.2	51.8	47.0	37.3	530.8	20 957.1
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	338.1	381.9	517.4	491.3	451.2	385.0	392.8	426.4	299.3	390.9	318.4	319.5	4 712.2	212 529.0
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	14.3	11.0	20.1	37.6	39.2	35.4	43.4	47.9	56.7	16.3	49.2	24.2	395.3	104 993.8
NORTH HSR BASAL MANNVILLE														
N HOOSIER BAS BL V UNIT	13.9	12.5	12.7	13.2	13.2	14.2	14.8	14.5	14.1	18.2	18.1	18.4	177.8	71 740.6
NORTH SMILEY BAKKEN														
N SMILEY BAKKEN VOL U NO.	126.4	100.5	127.0	132.1	123.2	99.3	113.7	122.0	109.7	101.9	114.3	105.4	1 375.5	34 361.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
PLOVER LAKE MCLAREN														
PLOVER LAKE VOL UNIT 1	209.7	172.3	179.3	209.3	236.6	224.0	238.5	211.7	207.1	162.4	187.6	224.8	2 463.3	27 720.1
SMILEY BAKKEN														
SMILEY BAKKEN VOL. UNIT N	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13 021.3
TOTAL UNITS	3 627.6	3 392.7	4 201.5	4 251.2	4 272.4	4 104.3	4 310.5	4 328.0	4 113.8	4 468.9	4 423.3	4 428.5	49 922.7	1 492 206.3
AREA 2 HEAVY NON-UNITS														
ALSASK BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525.8
BUFFALO COULEE BAKKEN	221.1	252.2	431.0	380.8	478.3	301.6	369.8	395.5	322.7	631.1	879.4	312.3	4 975.8	222 565.8
BUFFALO COULEE N BAKKEN	108.2	79.9	111.9	119.6	140.3	102.9	99.0	145.8	121.5	89.5	64.6	54.8	1 238.0	66 327.7
CACTUS LAKE EAST BAKKEN	508.0	369.4	312.0	300.4	169.5	229.4	254.9	302.0	284.4	306.8	301.9	247.4	3 586.1	36 602.2
CACTUS LK BASMAN-BAKKEN	329.1	325.0	419.4	693.3	770.2	814.1	912.3	856.1	809.9	863.6	699.8	980.2	8 473.0	53 939.0
CACTUS LK N MCLAREN	653.1	510.3	597.6	600.3	620.2	813.8	770.3	944.2	756.0	935.7	936.5	818.7	8 956.7	469 680.4
COLEVILLE BAKKEN	220.2	203.1	226.3	219.2	290.8	226.2	244.4	322.6	271.9	274.9	294.9	285.5	3 080.0	438 918.7
COLEVILLE MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 208.8
COLEVILLE S MANNVILLE	183.0	137.1	113.3	61.1	78.5	75.8	67.0	118.3	94.4	106.0	81.0	119.5	1 235.0	52 470.0
COLEVILLE S SUCCESS	19.4	29.8	31.3	30.0	32.3	31.0	34.2	39.7	33.3	0.0	0.0	0.0	281.0	4 796.5
COLEVILLE SOUTH BAKKEN	738.2	635.5	558.4	536.3	503.7	625.8	551.7	602.5	674.4	696.2	747.8	503.8	7 374.3	144 482.8
COSINE LK LLOYDMINSTER	865.6	794.8	771.3	754.5	693.4	712.4	820.6	890.1	824.1	680.9	820.7	855.0	9 483.4	226 838.5
COURT BAKKEN	407.4	369.2	382.1	420.2	385.0	422.7	392.0	486.4	431.6	400.2	241.2	157.8	4 495.8	29 064.7
COURT NORTH BAKKEN	12.3	10.8	1.0	1.0	8.5	0.0	4.2	12.2	14.1	13.2	12.4	14.3	104.0	1 437.6
COURT SOUTH BAKKEN	115.9	79.7	102.6	106.6	112.4	111.5	143.6	145.8	137.5	156.0	141.1	136.4	1 489.1	39 309.6
CUTHBERT BASAL MANNVILLE	449.6	352.3	403.1	384.9	401.5	297.9	220.9	193.5	280.7	383.7	375.2	377.3	4 120.6	112 485.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
DRUID MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
ERMINE MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6
FUSILIER BAKKEN	272.5	359.0	392.4	379.9	360.2	405.6	439.1	460.3	299.2	481.9	447.1	514.3	4 811.5	182 993.6
FUSILIER NORTH BAKKEN	109.1	109.3	119.1	138.1	143.2	123.1	129.2	129.0	123.5	141.0	278.9	213.4	1 756.9	27 492.0
HEARTS HILL BAKKEN	159.9	152.5	147.7	143.4	159.5	143.3	143.0	135.9	142.9	157.3	147.9	159.0	1 792.3	39 740.8
HOOSIER BAKKEN	989.5	1 003.4	1 323.6	1 070.8	1 196.6	1 062.2	1 069.7	1 107.6	1 054.3	1 277.6	1 210.5	1 157.6	13 523.4	216 487.4
HOOSIER E BAKKEN	135.4	123.3	117.9	132.9	94.2	89.7	90.9	75.0	69.9	74.1	61.9	72.6	1 137.8	18 258.2
HOOSIER S BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 923.3
LOVERNA SUCCESS	0.0	0.0	0.0	0.0	0.0	13.7	16.8	17.8	18.6	18.0	20.7	18.6	124.2	2 507.1
LUSELAND BAKKEN	1 080.3	1 039.8	1 170.9	1 347.8	1 225.3	1 214.6	1 148.8	1 143.0	1 164.9	1 150.7	1 079.2	1 096.7	13 862.0	239 186.4
MANTARIO E BASAL MANN	67.4	45.9	38.0	45.2	47.0	37.8	58.4	62.5	53.2	34.8	47.8	50.8	588.8	13 065.6
MANTARIO N BASAL MANN	34.0	38.3	25.2	32.7	39.5	37.0	53.3	35.8	33.0	220.3	536.1	147.2	1 232.4	15 412.1
MANTARIO S BASAL MANN	1 233.6	855.7	896.5	858.4	1 093.9	951.3	1 120.2	979.5	921.6	863.6	813.7	797.5	11 385.5	33 401.6
MARENGO S BASAL MANN	62.0	54.0	83.9	100.6	112.7	73.8	83.1	62.0	94.7	68.3	76.3	78.8	950.2	121 354.2
MILTON BAKKEN	193.9	194.7	218.7	235.4	285.9	231.1	228.1	254.6	228.5	273.0	267.8	271.2	2 882.9	79 799.6
MILTON SOUTH BAKKEN	45.5	39.3	36.4	29.7	26.9	24.4	24.7	23.3	22.1	24.9	30.2	25.3	352.7	5 510.1
MILTON SOUTH SUCCESS	145.3	92.1	134.9	104.5	78.0	64.7	72.7	74.1	62.4	62.0	76.8	63.0	1 030.5	15 398.0
NORTH HOOSIER BAKKEN	178.0	238.2	286.0	243.3	235.5	218.9	249.7	228.0	272.1	318.8	370.5	394.2	3 233.2	65 229.9
NORTH HSR BASAL MANNVILLE	151.7	67.2	92.2	104.4	218.5	295.2	119.4	277.7	98.9	276.8	252.2	253.8	2 208.0	26 722.9
ONWARD BASAL MANNVILLE	23.1	14.0	5.6	1.2	3.1	2.2	1.6	0.2	0.0	0.0	0.0	0.0	51.0	936.5
PLOVER LAKE BAKKEN	700.6	675.9	685.6	522.8	540.4	625.2	666.7	614.2	750.4	1 080.3	888.3	811.0	8 561.4	134 879.5
PLOVER LAKE MCLAREN	491.0	482.4	498.5	525.0	498.0	590.6	453.0	606.7	497.5	482.4	522.4	544.0	6 191.5	96 801.8
PLOVER LAKE SOUTH BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
PLOVER LAKE W BAKKEN	106.7	69.8	66.5	55.2	61.9	56.3	71.3	88.5	99.9	104.5	112.8	83.7	977.1	4 700.8
PLOVER LK E BAKKEN	23.6	94.3	13.2	31.6	88.5	41.2	25.2	10.0	37.0	92.0	137.5	49.2	643.3	108 137.9
PRIMATE SOUTH MANNVILLE	512.3	514.1	528.6	531.0	524.1	476.3	462.6	575.3	607.6	600.9	554.2	539.3	6 426.3	11 566.2
SUPERB MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 321.5
MISCELLANEOUS POOLS														
BAKKEN	3 938.4	3 121.4	3 568.8	3 451.8	3 175.7	2 984.1	3 142.1	3 017.0	3 342.7	3 617.4	3 675.8	3 910.3	40 945.5	389 902.9
BASAL MANNVILLE	124.2	113.2	169.1	140.7	164.7	147.7	244.7	290.2	299.7	386.0	391.4	461.5	2 933.1	16 998.3
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0
MADISON	0.0	0.0	3.2	3.8	3.6	5.7	3.8	6.3	4.2	6.0	4.1	4.4	45.1	45.1
MANNVILLE	960.1	897.8	988.0	1 228.7	1 484.4	1 523.3	1 556.6	1 566.6	1 465.9	1 599.5	1 586.6	1 535.0	16 392.5	137 411.0
SUCCESS	367.3	450.6	539.7	587.2	645.3	655.7	618.4	604.4	580.6	550.1	538.4	440.3	6 578.0	40 089.5
VIKING	5.8	5.1	5.8	5.7	5.9	5.1	5.7	5.0	4.0	4.5	4.3	4.4	61.3	114.2
TOTAL NON-UNITS	16 942.3	15 000.4	16 617.3	16 660.0	17 197.1	16 864.9	17 183.7	17 905.2	17 405.8	19 504.5	19 729.9	18 560.1	209 571.2	3 958 105.3
AREA/CRUDE TYPE TOTAL	20 569.9	18 393.1	20 818.8	20 911.2	21 469.5	20 969.2	21 494.2	22 233.2	21 519.6	23 973.4	24 153.2	22 988.6	259 493.9	5 450 311.6
AREA 2 TOTAL	30 891.1	27 673.1	31 094.6	30 737.4	31 370.0	30 484.5	31 370.3	32 638.9	31 778.9	35 628.2	34 970.3	33 722.8	382 360.1	11 436 730.2
AREA 3 MEDIUM UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	7.3	7.2	5.0	3.6	11.4	10.7	10.0	20.4	22.0	23.8	14.7	9.8	145.9	2 844.6
BATTRUM NORTH ROSERAY														
BATTRUM N. VOL UNIT 1	9.3	8.5	7.7	6.8	7.1	9.5	7.4	7.1	9.2	11.6	12.4	12.2	108.8	2 859.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
BATTRUM ROSERAY														
BATTRUM UNIT NO 1	218.4	216.2	216.2	216.2	205.1	114.3	95.9	143.4	143.4	158.9	167.1	121.8	2 016.9	2 731 035.1
BATTRUM UNIT NO 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.3
BATTRUM VOL UNIT NO 2	61.2	57.6	62.1	57.6	60.6	47.1	49.1	52.6	50.5	51.9	67.6	67.1	685.0	1 026 816.5
BATTRUM VOL UNIT NO 3	32.8	27.4	29.7	29.8	32.4	20.9	21.4	22.2	21.5	20.0	32.2	36.5	326.8	727 116.1
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	0.0	0.4	0.7	1.1	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	2.6	5 613.2
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	69.3	69.1	70.9	70.8	66.2	56.9	53.2	36.5	51.2	50.0	53.5	61.3	708.9	30 807.6
BEVERLEY CANTUAR VOL. UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.5
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	30.3	25.6	32.3	33.2	29.9	14.5	34.5	27.8	28.5	34.1	54.4	41.3	386.4	24 981.8
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	41.1	31.9	32.7	30.2	26.2	26.6	26.1	21.0	33.3	38.8	43.7	40.1	391.7	34 108.0
BEVERLEY ROSERAY														
BEVERLEY VOL UNIT NO 2	223.0	209.4	198.8	182.4	154.9	147.0	166.3	166.0	113.1	79.9	103.1	100.4	1 844.3	79 002.3
THE BEVERLEY UNIT NO 1	76.4	98.2	94.7	93.6	83.5	68.6	65.8	69.4	57.1	47.0	55.4	53.0	862.7	117 396.1
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	88.7	125.7	102.1	110.8	115.0	95.1	107.4	111.8	118.7	115.2	136.1	118.2	1 344.8	72 142.0
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	19.7	17.5	31.7	44.0	45.7	46.5	51.4	54.5	52.6	60.6	50.4	53.3	527.9	27 898.6
BUTTE WEST U SHAUNAVON														
BUTTE WEST VOL. UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 709.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
BUTTE WEST VOL. UNIT 2	32.3	33.7	36.9	17.7	14.4	8.7	13.2	21.1	18.5	18.3	17.2	17.1	249.1	7 188.6
CANTUAR EAST CANTUAR														
EAST CANTUAR UNIT NO 1	4 351.4	4 330.1	3 879.1	3 615.3	3 807.5	3 801.5	3 903.3	3 693.0	3 412.8	4 111.2	4 660.8	4 426.6	47 992.6	618 720.4
EAST CANTUAR UNIT NO 2	7.2	2.5	0.0	11.5	2.2	2.3	9.0	10.6	2.0	0.0	2.0	10.6	59.9	9 505.1
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	2 632.4	1 882.9	1 679.7	2 397.4	2 203.5	1 752.3	556.1	645.7	621.5	286.6	505.9	505.0	15 669.0	380 050.7
EAST CANTUAR UNIT NO 2	719.7	639.8	668.6	744.8	1 002.1	1 250.8	1 295.5	1 183.9	1 063.9	1 326.2	1 696.6	1 505.7	13 097.6	248 058.6
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	613.9	509.4	531.8	461.6	463.0	544.5	571.0	506.3	333.5	377.2	372.9	398.4	5 683.5	436 460.6
CANTUAR N ROSERAY														
CANTUAR UNIT	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	164.7
CANTUAR ROSERAY														
CANTUAR UNIT	758.8	704.0	808.7	807.1	849.1	746.5	770.3	796.2	683.4	812.1	790.3	788.0	9 314.5	369 293.2
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 300.8
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	0.0	0.0	1.7	3.3	2.9	2.5	3.2	0.2	0.0	0.0	0.0	0.0	13.8	4 751.0
THE DELTA UNIT NO.1	70.7	64.5	68.4	53.6	66.8	57.7	48.7	62.9	63.3	69.6	53.8	47.3	727.3	217 422.6
THE DELTA UNIT NO.2	4.0	1.5	3.0	5.1	5.2	4.4	4.7	1.3	0.6	0.3	4.2	3.1	37.4	39 640.8
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	451.0	407.0	444.5	438.5	448.2	423.9	430.6	426.4	418.7	385.4	399.6	415.0	5 088.8	341 577.5
EAST DOLLARD VOL. UNIT	20.8	21.0	18.6	20.9	20.8	20.8	20.5	20.1	20.1	20.1	20.5	26.1	250.3	26 627.4
FOSTERTON ROSERAY														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
FOSTERTON MAIN UNIT	355.4	313.8	316.3	320.6	265.7	284.3	301.3	241.1	262.5	271.0	245.7	253.9	3 431.6	236 566.3
FOSTERTON N. WEST UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211 610.8
W FOSTERTON VOL UNIT	44.3	28.8	39.8	40.4	37.7	33.6	40.6	36.2	37.4	39.2	35.9	39.0	452.9	9 245.3
GARDENHEAD U SHAUN														
GARDEN HEAD V. UNIT 1	145.6	143.8	135.6	62.6	68.1	55.8	77.4	111.1	94.5	83.2	64.0	78.5	1 120.2	15 216.7
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	77.1	86.5	71.3	57.4	66.9	66.8	9.7	72.6	102.2	42.9	53.2	9.4	716.0	25 086.9
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30 082.3
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V UN 1	2.1	1.1	2.7	3.1	1.5	2.3	0.3	2.5	7.3	2.3	2.5	0.6	28.3	4 541.0
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	58.4	42.2	50.5	23.8	37.3	24.2	22.8	18.1	17.6	13.6	13.6	16.6	338.7	29 274.4
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 999.9
HAZLET ROSERAY														
THE HAZLET UNIT	11.8	10.4	8.6	10.9	12.5	17.5	11.1	11.0	9.3	7.3	7.8	17.8	136.0	33 812.7
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14 959.0
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	42.5	12.5	25.7	10.7	11.0	16.4	19.1	16.3	4.8	8.5	14.6	13.0	195.1	19 404.2
THE INSTOW UNIT	242.3	224.3	210.4	196.6	229.5	186.9	195.5	193.3	234.8	256.6	224.4	234.8	2 629.4	218 806.5
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	8.1	7.4	8.1	7.0	8.6	7.9	7.4	6.6	6.1	5.7	5.6	5.9	84.4	9 308.8
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	185.8	170.7	213.2	182.4	233.4	226.5	235.4	267.2	227.5	232.1	243.8	231.9	2 649.9	278 425.5
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	5.4	4.3	9.7	22.2	14.0	13.8	13.5	13.9	12.9	8.2	6.2	7.7	131.8	23 056.7
NORTH PREMIER V UNIT 4	88.8	87.0	75.2	97.7	106.3	91.2	83.8	97.1	95.0	94.4	85.9	90.1	1 092.5	45 233.9
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	94.2	63.6	119.8	107.3	85.2	88.9	89.2	126.1	118.0	136.8	131.2	117.8	1 278.1	48 188.5
NORTH PREMIER UP SH V U	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.5	0.9	1.0	0.7	10.2	2 557.5
NORTH PREMIER V UNIT 4	31.2	29.5	48.7	22.5	17.1	20.4	30.1	8.8	6.3	28.1	32.5	30.7	305.9	85 283.8
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	10.0	9.8	10.9	10.1	14.8	7.7	7.1	10.2	1.7	16.4	13.6	13.8	126.1	7 644.5
RAPDAN UP SH VOL UNIT 2	53.0	50.0	53.0	55.1	51.1	51.7	46.8	35.5	0.0	34.5	33.3	34.5	498.5	11 152.2
THE RAPDAN UNIT	69.0	81.7	93.4	88.8	91.7	58.5	85.5	94.4	84.4	116.6	82.9	103.2	1 050.1	110 892.7
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	159.8	124.5	102.3	79.0	57.1	62.8	82.0	71.9	70.4	86.8	95.9	94.0	1 086.5	42 080.6
SUCCESS UNIT	156.3	137.6	130.4	114.1	138.0	123.8	114.3	137.5	123.6	122.9	129.0	134.8	1 562.3	407 203.7
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	34.0	25.1	24.8	25.5	25.9	26.2	31.0	36.4	32.2	34.7	36.9	36.3	369.0	36 315.3
SUCCESS NORTH ROSERAY														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
SUCCESS N ROSERAY VOL U	100.2	104.3	96.3	111.4	102.4	104.4	105.5	105.4	94.4	98.7	99.0	109.0	1 231.0	44 855.2
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	55.6	61.9	71.5	69.3	92.9	98.9	114.1	122.0	90.5	113.7	132.8	144.5	1 167.7	70 113.6
THE SUFFIELD UNIT NO 3	101.2	116.6	120.1	123.4	130.6	103.3	56.6	49.0	65.4	56.7	53.4	72.8	1 049.1	184 800.9
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	1.1	5.3	3.5	2.8	5.6	3.0	6.5	7.5	6.3	6.6	20.2	10.8	79.2	22 779.2
THE SUFFIELD UNIT NO 3	20.9	20.4	13.3	15.8	14.0	15.1	15.2	11.8	10.8	12.3	12.4	12.0	174.0	19 088.8
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	343.4	363.0	435.6	420.5	357.2	277.7	356.8	522.5	528.1	437.6	385.7	454.9	4 883.0	463 774.5
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY VOL U #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8
SOUTHWEST SUCCESS VOL U	1.3	7.2	6.1	3.8	3.5	4.6	5.2	5.6	5.5	5.7	7.1	8.2	63.8	1 001.5
SUCCESS MAIN UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.6
MANNVILLE														
FOSTERTON MAIN UNIT	0.0	0.0	4.9	10.0	8.6	6.2	1.5	1.5	1.5	1.0	0.0	0.0	35.2	116.9
PREMIER														
NORTH PREMIER UNIT NO.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 109.6
ROSERAY														
EAST CANTUAR UNIT NO 2	7.3	2.7	4.6	15.0	18.7	16.3	11.5	15.6	18.8	20.2	12.5	11.2	154.4	154.4
TOTAL UNITS	13 047.4	11 828.0	11 532.8	11 767.6	12 031.6	11 371.5	10 492.3	10 550.0	9 709.7	10 494.0	11 597.0	11 246.3	135 668.2	10 356 395.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
AREA 3 MEDIUM NON-UNITS														
ANTELOPE CANTUAR	0.0	0.0	0.0	0.0	0.0	12.5	13.8	0.0	11.6	15.1	14.4	10.0	77.4	1 585.2
ANTELOPE LAKE E ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.3
ANTELOPE LK ROSERAY	50.3	68.7	49.1	50.5	25.6	19.1	17.3	9.2	8.9	16.1	15.9	19.1	349.8	43 873.1
ANTELOPE LK N CANTUAR	3.7	6.0	6.8	12.9	1.5	1.5	6.6	3.1	3.2	0.9	7.5	3.6	57.3	604.3
ANTELOPE LK N SUCC-ROSERY	20.9	40.7	37.1	23.9	31.0	23.0	25.9	22.3	18.9	23.6	13.5	19.0	299.8	2 169.6
ANTELOPE LK S ROSERAY	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	800.1
ANTELOPE LK S UPPER SHAUN	24.5	22.8	27.3	24.6	23.8	23.3	26.3	27.0	22.4	22.9	22.6	23.4	290.9	937.7
ANTELOPE LK UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	818.5
ANTELOPE LK W UPPER SHAUN	2.4	2.4	2.6	3.0	3.2	2.9	3.6	4.0	3.7	4.0	3.5	3.5	38.8	117.5
BATTLE CREEK MADISON	35.9	23.2	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.3	3 119.4
BATTLE CREEK S U SHAUN	55.0	43.7	0.0	2.4	0.0	0.0	0.0	0.0	39.3	0.0	34.8	0.0	175.2	33 160.9
BATTLE CREEK U SHAUNAVON	24.2	7.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0	2 243.3
BATTLE CREEK W MADISON	4.9	3.5	3.5	3.4	3.5	2.7	2.1	3.6	4.5	3.8	3.6	2.7	41.8	746.2
BATTRUM NORTH ROSERAY	2.0	1.9	2.3	2.2	1.8	1.0	0.4	0.9	1.7	1.2	0.0	0.0	15.4	133.9
BATTRUM ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 520.2
BENCH SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.3
BENCH UPPER SHAUNAVON	5.0	9.8	5.3	3.8	4.3	7.4	8.1	13.3	18.2	21.3	15.4	0.0	111.9	5 694.4
BEVERLEY CANTUAR	21.6	20.9	26.3	21.4	21.3	18.6	19.8	16.7	20.2	23.3	26.5	31.1	267.7	1 559.9
BEVERLEY N CANTUAR	3.1	6.0	2.7	2.9	1.5	1.2	6.5	4.0	2.3	1.0	1.8	2.3	35.3	674.7
BEVERLEY ROSERAY	118.8	91.6	94.8	97.7	134.4	133.2	137.4	54.3	83.4	150.3	102.8	106.6	1 305.3	9 804.1
BONE CREEK W UPPER SHAUN	77.1	61.0	65.7	34.0	19.2	30.5	31.7	24.7	37.8	13.9	35.4	38.5	469.5	6 271.3
BUTTE SHAUNAVON	11.7	15.0	16.9	19.3	26.9	16.4	18.9	20.8	23.0	24.1	22.1	0.0	215.1	1 090.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
BUTTE UPPER SHAUNAVON	61.5	53.0	61.3	64.6	59.9	78.0	63.5	56.5	55.7	62.9	58.7	33.1	708.7	28 780.9
BUTTE WEST U SHAUNAVON	44.8	41.9	44.1	43.2	44.5	43.0	43.1	32.9	43.1	44.5	42.9	44.3	512.3	1 579.7
CANTUAR E LOWER SHAUNAVON	11.1	13.4	13.8	12.7	1.4	6.1	5.7	4.1	4.3	6.4	9.0	12.3	100.3	842.1
CANTUAR EAST CANTUAR	0.0	0.0	4.6	8.8	8.8	0.8	0.6	8.8	4.5	0.4	7.0	5.0	49.3	63.5
CANTUAR EAST ROSERAY	31.2	118.8	163.9	216.1	241.0	245.7	221.6	195.3	133.6	138.2	136.2	122.5	1 964.1	8 723.4
CANTUAR MAIN CANTUAR	1.0	4.5	5.1	4.6	0.0	0.0	0.0	0.0	0.4	0.2	0.6	6.3	22.7	100.6
CANTUAR N ROSERAY	145.5	135.4	143.1	163.0	139.5	122.3	138.5	129.4	116.2	109.0	103.2	113.8	1 558.9	19 362.7
CANTUAR ROSERAY	36.4	29.9	30.8	32.7	29.7	26.2	26.2	24.2	19.6	22.7	26.1	33.1	337.6	10 750.9
CHAMBERY UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15 631.0
CLINTONVILLE SHAUNAVON	2.6	1.4	2.3	2.4	1.9	2.2	1.8	1.9	1.2	1.6	1.8	1.3	22.4	4 317.8
COVINGTON S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410.1
COVINGTON W U SHAUNAVON	56.1	67.8	53.9	68.3	43.4	81.5	73.1	32.5	25.0	53.5	81.0	53.2	689.3	19 011.1
DELTA UPPER SHAUNAVON	0.0	0.0	3.0	2.6	1.5	0.4	1.9	0.2	0.0	0.0	0.0	0.0	9.6	2 253.4
DELTA W U SHAUNAVON	18.7	14.0	24.1	15.6	27.5	19.8	21.4	26.7	25.1	14.5	0.0	2.0	209.4	8 836.5
DOLLARD LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5
DOLLARD UPPER SHAUNAVON	1.5	0.7	1.5	0.7	0.7	0.6	0.7	0.6	0.5	2.0	0.8	0.2	10.5	2 924.2
EASTBROOK SHAUNAVON	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	14.3	316.3
EASTEND SHAUNAVON	0.0	0.2	0.0	0.0	0.2	0.1	0.2	0.2	0.0	0.2	0.0	0.0	1.1	1 323.4
FOSTERTON SOUTH CANTUAR	3.5	1.8	2.2	2.4	2.7	3.2	4.5	3.4	2.6	3.1	2.7	3.2	35.3	5 917.5
FOSTERTON SOUTH ROSERAY	42.6	34.9	30.6	32.5	40.2	42.7	47.5	39.5	47.9	60.4	63.0	59.7	541.5	9 734.5
GARDENHEAD S U SHAUN	1.0	1.1	1.3	0.8	0.5	0.4	0.5	0.7	0.7	0.8	0.8	0.6	9.2	1 147.6
GARDENHEAD U SHAUN	22.6	20.4	18.3	7.6	6.0	4.3	6.1	7.2	2.9	6.0	5.5	5.7	112.6	2 545.3
GULL LAKE BASAL CANTUAR	79.7	87.5	45.4	22.1	37.9	43.0	88.6	69.9	59.1	99.7	82.3	117.6	832.8	71 137.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
GULL LAKE C U SHAUNAVON	14.1	15.3	13.0	5.9	11.2	3.2	2.8	5.5	5.4	7.7	6.2	2.9	93.2	5 700.0
GULL LAKE N U SHAUNAVON	0.0	15.6	6.7	9.6	15.4	8.0	9.0	9.8	8.6	10.7	12.3	14.4	120.1	1 922.6
GULL LAKE S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.7
GULL LK ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6
GULL LK N BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	2.3	8 503.0
HAZLET ROSERAY	0.0	0.0	0.0	0.0	2.2	2.7	1.3	2.1	1.6	1.9	1.8	4.1	17.7	2 888.0
ILLERBRUN UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.7
INSTOW UPPER SHAUNAVON	1.3	1.6	1.5	3.7	2.8	0.7	1.6	3.1	2.9	2.2	1.6	1.1	24.1	613.9
JAVA CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 913.4
JAVA NORTH CANTUAR	177.7	147.2	109.9	149.8	143.0	118.5	99.3	124.9	117.3	66.6	100.0	147.5	1 501.7	26 852.3
JAVA WEST CANTUAR	132.9	127.1	151.2	128.4	139.3	121.0	133.0	120.5	110.0	115.0	143.8	146.6	1 568.8	28 564.8
JOHNSTON ROSERAY	266.9	276.3	286.4	299.9	354.4	258.5	279.6	300.9	257.2	235.9	198.9	229.2	3 244.1	60 206.3
JOHNSTON UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
LEITCHVILLE SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	778.5
LEON LAKE SHAUNAVON	1.9	1.6	1.6	1.1	1.4	1.1	1.1	1.3	1.1	1.0	1.0	1.1	15.3	6 955.7
MAIN SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.7
NORTH PREMIER ROSERAY	1.7	1.5	2.1	1.6	1.5	1.4	1.5	1.9	1.9	1.4	2.1	2.1	20.7	1 887.8
NORTH PREMIER U SHAUN	29.9	20.9	26.2	32.5	31.3	22.7	40.2	48.7	47.1	15.9	10.9	27.0	353.3	16 372.2
NOTUKEU UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3
PENNANT UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0
RANGEVIEW EAST MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.7
RANGEVIEW MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 178.5
RAPDAN N LOWER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
RAPDAN S U SHAUNAVON	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2
RAPDAN UPPER SHAUNAVON	2.2	2.2	2.6	2.2	3.4	2.7	1.7	0.7	0.0	1.4	0.3	0.0	19.4	453.3
RAPDAN WEST SHAUNAVON	3.1	2.7	2.7	3.0	3.2	2.9	3.2	3.2	3.0	3.1	2.9	2.0	35.0	4 364.6
ROSS LAKE CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.9
SEWARD CANTAUR SAND POOL	0.0	0.0	15.2	13.8	7.4	10.8	13.6	21.2	16.7	15.5	21.3	20.6	156.1	1 074.3
SEWARD SUCCESS SAND POOL	58.8	61.8	47.5	38.1	35.1	37.6	31.8	38.9	29.3	33.6	36.1	22.5	471.1	3 982.5
SOUTH SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
SUFFIELD BASAL CANTUAR	282.5	299.0	367.3	287.7	392.9	346.5	319.3	363.0	437.6	293.1	220.4	160.5	3 769.8	82 205.4
SUFFIELD ROSERAY	291.1	253.2	256.9	231.3	254.2	247.3	304.5	233.5	195.6	303.0	284.6	331.8	3 187.0	135 204.8
SUFFIELD UPPER SHAUNAVON	14.9	16.2	19.8	12.6	6.9	12.8	9.8	8.6	14.6	12.7	10.6	9.5	149.0	5 219.8
SUFFIELD WEST CANTUAR	100.2	103.3	107.8	135.1	142.4	117.3	133.2	143.9	126.8	114.0	117.9	140.3	1 482.2	25 219.1
SWIFT CURRENT W BASAL MAN	12.4	12.7	11.9	10.1	8.3	12.3	8.2	10.7	6.3	7.8	6.5	7.2	114.4	441.5
VERLO ROSERAY	117.1	79.0	79.6	54.7	69.1	89.1	85.2	34.6	38.3	54.9	33.0	36.8	771.4	16 278.1
WEBB CANTUAR	74.0	36.8	41.8	21.3	38.7	40.2	56.1	64.5	55.2	39.0	27.1	31.7	526.4	26 542.7
WEBB SOUTH CANTUAR	5.8	3.2	2.5	1.2	2.5	3.0	3.1	4.2	4.6	3.5	2.4	3.5	39.5	1 676.0
WEBB WEST CANTUAR	37.7	21.8	20.8	10.9	14.3	21.4	28.0	30.1	26.7	19.5	13.6	16.1	260.9	5 590.6
WHITEMUD SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 340.1
MISCELLANEOUS POOLS														
BASAL MANNVILLE	8.2	7.4	8.2	7.2	11.8	12.3	17.4	14.2	15.5	15.9	19.7	22.1	159.9	11 597.6
CANTUAR	84.5	92.8	99.6	86.6	110.0	110.3	118.6	122.2	123.5	165.7	138.4	332.2	1 584.4	46 662.8
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0
LOWER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0
LOWER SHAUNAVON	16.3	22.3	18.8	24.6	22.5	13.7	6.9	27.1	20.3	17.1	24.0	19.9	233.5	2 120.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2
MANNVILLE	229.1	128.4	186.8	140.9	121.4	94.0	68.3	17.7	25.8	48.4	46.4	47.6	1 154.8	15 319.3
ROSERAY	325.3	352.5	486.9	418.2	417.8	495.5	451.4	462.3	378.0	456.9	387.0	517.2	5 149.0	67 429.3
SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5
UPPER SHAUNAVON	3.7	3.7	5.3	6.4	6.5	9.8	7.1	12.9	15.1	11.8	10.7	9.0	102.0	5 309.0
TOTAL NON-UNITS	3 323.0	3 158.6	3 391.2	3 142.3	3 357.4	3 232.1	3 301.9	3 071.3	2 928.7	3 024.0	2 824.1	3 183.7	37 938.3	963 651.2
AREA/CRUDE TYPE TOTAL	16 370.4	14 986.6	14 924.0	14 909.9	15 389.0	14 603.6	13 794.2	13 621.3	12 638.4	13 518.0	14 421.1	14 430.0	173 606.5	11 320 046.6
AREA 3 TOTAL	16 370.4	14 986.6	14 924.0	14 909.9	15 389.0	14 603.6	13 794.2	13 621.3	12 638.4	13 518.0	14 421.1	14 430.0	173 606.5	11 320 046.6
AREA 4 LIGHT UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	60.1	57.7	62.7	61.9	103.6	63.6	74.7	78.5	72.5	61.0	37.1	36.7	770.1	85 553.1
ALAMEDA MIDALE V UNIT 1	18.2	15.5	17.2	17.4	22.1	20.3	23.1	22.2	15.0	12.9	14.7	9.7	208.3	27 863.5
ALAMEDA MIDALE VOL. UNIT	6.7	8.0	7.5	7.3	7.4	5.2	4.4	2.8	3.9	3.5	5.6	4.4	66.7	19 717.8
THE ALAMEDA EAST UNIT	474.2	420.4	521.8	517.0	456.4	406.8	297.8	383.1	352.6	373.5	371.1	368.8	4 943.5	409 861.7
THE NORTH ALAMEDA UNIT	18.6	17.9	19.1	17.0	27.8	17.6	22.9	26.0	23.9	24.6	17.2	13.1	245.7	54 526.4
THE SOUTH ALAMEDA UNIT	39.9	34.9	37.5	36.3	40.7	20.8	30.5	32.0	20.9	36.0	37.2	26.3	393.0	136 487.7
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V UN 1	39.4	21.9	45.0	40.7	44.4	40.3	63.8	55.8	53.1	56.6	46.9	52.4	560.3	16 577.8
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	3 298.8	2 835.3	3 231.6	2 909.1	3 024.1	2 497.6	3 627.9	3 599.1	3 298.9	3 076.8	2 774.7	2 808.4	36 982.3	960 746.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
BENSON MIDALE														
BENSON MIDALE VOL UN 3	1.7	0.5	0.1	1.1	0.2	0.2	0.0	0.2	0.6	1.1	1.7	0.7	8.1	239.4
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	12.7	15.6	14.3	9.8	6.0	4.7	7.4	5.8	5.6	18.6	10.6	5.2	116.3	11 778.0
CARNDUFF MIDALE														
CARNDUFF MIDALE V UN 2	43.9	39.3	41.5	39.2	41.9	39.8	41.5	40.3	37.7	41.2	29.4	30.1	465.8	17 897.3
CARNDUFF MIDALE V UN 3	0.0	0.7	1.9	2.5	2.1	1.8	1.1	1.8	1.0	1.3	2.9	1.8	18.9	10 100.4
CARNDUFF S MIDALE VOL U	1.9	0.0	3.0	4.4	3.9	3.5	3.6	3.7	3.6	3.7	3.7	1.4	36.4	16 038.6
CARNDUFF VOL UNIT NO 1	13.8	5.7	8.0	7.9	0.0	0.0	22.2	24.1	12.8	9.8	6.6	7.0	117.9	5 669.3
THE EAST CARNDUFF UNIT	72.5	80.3	89.9	78.8	85.9	86.3	77.3	77.9	72.5	72.3	65.4	76.1	935.2	621 482.6
THE WEST CARNDUFF UNIT	184.4	190.2	193.0	214.8	196.4	157.7	169.6	162.3	168.5	191.5	177.8	167.0	2 173.2	315 567.8
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	7.6	9.4	13.2	20.9	0.0	0.0	25.6	35.6	30.0	37.1	42.0	20.0	241.4	10 512.2
ELMORE FROBISHER														
ELMORE FROB VOL UNIT 1	52.2	43.3	49.1	36.2	42.9	36.2	34.5	37.7	37.9	43.1	42.4	30.8	486.3	94 106.5
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	10.0	10.0	18.9	10.5	10.0	10.0	10.0	10.0	10.0	42.5	10.0	10.0	161.9	85 978.7
FLAT LK RATCLIFFE V U 2	3.1	1.9	1.1	0.7	0.6	0.7	0.6	1.0	1.3	1.6	2.6	2.4	17.6	3 773.8
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	37.8	32.5	36.2	37.3	40.3	40.0	30.4	0.0	29.7	33.2	28.4	34.8	380.6	14 076.4
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	18.6	18.2	15.5	18.0	18.6	18.0	18.6	18.6	17.6	6.2	18.0	12.2	198.1	9 157.8
GAINSBOROUGH W FROBISHER														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
GAINSBOROUGH W VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 994.3
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	87.3	101.9	102.8	124.1	114.9	109.7	124.4	95.8	101.8	125.2	89.9	75.8	1 253.6	278 254.3
HASTINGS FROBISHER														
HASTINGS FROB V UNIT 1	72.5	72.5	78.8	78.8	78.4	67.3	74.1	66.5	67.2	169.8	266.3	107.6	1 199.8	255 349.5
HASTINGS FROB V UNIT 2	26.7	30.0	34.3	30.1	50.3	45.2	61.3	51.4	34.2	44.1	43.9	50.0	501.5	50 004.0
HASTINGS FROBISHER UNIT	79.7	74.2	79.4	75.6	77.2	79.8	103.8	148.8	153.5	118.3	90.0	104.9	1 185.2	151 836.2
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V UN 1	2.2	3.7	5.3	9.5	3.2	3.9	4.0	3.1	0.3	6.6	2.9	5.3	50.0	8 062.8
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	26.3	28.4	25.5	24.7	20.3	16.1	38.4	42.1	34.6	30.2	30.0	46.1	362.7	42 856.2
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V 1	28.3	31.7	31.4	26.4	35.9	33.5	45.9	45.3	36.2	34.6	32.0	50.5	431.7	43 945.2
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	121.8	206.8	131.0	128.3	190.8	113.5	127.4	218.8	202.9	204.0	144.3	196.3	1 985.9	116 392.5
INGOLDSBY N ALIDA														
INGOLDSBY N. VOL. UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5
INGOLDSBY W FROB-ALIDA														
INGOLDSBY W VOL UN 1	27.1	20.9	30.1	29.4	33.6	33.5	23.1	24.9	24.4	24.5	25.1	21.6	318.2	3 133.3
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	9.2	11.6	10.5	10.1	10.9	8.9	9.6	8.8	7.6	7.4	10.0	11.3	115.9	146 326.0
KISBEY FROB-ALIDA														
KISBEY FROB-ALIDA VOL. UN	107.0	97.0	102.3	95.2	93.2	96.6	108.6	105.7	99.7	104.7	96.3	97.2	1 203.5	97 915.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
KISBEY S FROB-ALIDA														
KISBEY FR/ALIDA V UN 1	22.5	18.5	15.8	13.2	13.8	9.1	10.8	13.3	13.7	17.0	16.9	20.3	184.9	9 594.8
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	13.6	12.8	16.4	15.7	19.6	19.8	19.7	19.2	16.8	16.3	17.7	19.7	207.3	1 879.3
MACOUN WINNIPEGOSIS														
S. MACOUN WINN V UNIT 1	19.2	21.9	25.5	21.9	17.2	18.3	13.2	20.6	29.3	17.0	33.1	30.6	267.8	98 114.6
MANOR L WATROUS-ALIDA														
MANOR L WATROUS-ALIDA V U	26.8	35.8	38.5	39.8	46.5	30.8	45.6	41.8	32.0	19.3	31.3	43.9	432.1	21 180.5
MIDALE RED RIVER														
MIDALE RED RIVER VU 1	9.4	12.8	16.0	13.5	14.1	13.6	9.4	9.2	6.6	8.5	5.2	4.9	123.2	16 503.3
MOOSE MOUNTAIN TILSTON														
MOOSE MTN TILSTON V UN #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 368.8
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	147.5	141.7	152.0	144.1	157.0	139.8	128.4	140.5	127.7	123.9	121.0	115.4	1 639.0	138 336.8
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	991.8	1 106.2	1 134.4	974.7	1 096.3	1 098.3	1 176.9	1 231.0	1 142.2	1 121.1	1 148.0	1 116.2	13 337.1	537 327.4
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	111.0	108.8	117.8	109.7	112.9	89.4	104.7	105.9	98.9	87.6	81.6	106.1	1 234.4	90 946.0
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	37.8	37.9	24.6	16.3	12.0	13.6	4.4	21.2	6.3	25.3	54.8	65.5	319.7	4 102.3
PARKMAN SOUTH TIL-SOURIS														
PARKMAN S TIL-SRS V 1	28.4	24.6	27.7	26.8	25.0	25.5	22.6	22.3	22.9	20.2	20.2	18.9	285.1	31 589.9
PINTO MIDALE														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
PINTO VOL. UNIT NO. 2	169.4	158.4	163.9	150.2	150.3	139.4	189.8	256.9	179.8	163.9	157.0	163.1	2 042.1	148 574.3
THE SOUTH PINTO UNIT	65.4	75.6	85.2	69.9	80.5	65.0	68.3	78.3	57.7	66.1	57.9	62.6	832.5	226 472.4
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	30.7	31.8	32.7	32.1	34.1	30.7	35.9	29.0	29.7	31.3	23.7	37.0	378.7	80 334.4
RALPH MIDALE														
RALPH MIDALE VOL UNIT	0.6	0.5	0.6	0.6	0.6	0.5	0.5	0.5	0.6	0.6	0.5	0.6	6.7	6 146.7
RALPH WEST MIDALE														
RALPH W MIDALE VOL UN 1	4.9	2.9	4.0	4.2	4.2	3.2	4.3	4.0	3.4	3.1	3.0	2.8	44.0	2 222.2
ROCANVILLE BAKKEN														
ROCANVILLE BAKKEN V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	168.4	150.5	186.2	182.1	195.0	30.3	104.5	178.8	163.0	206.8	202.8	223.5	1 991.9	496 130.0
ROSEBANK SOUTH ALIDA														
ROSEBANK S. ALIDA VOL 1	2.0	1.6	1.9	1.6	6.3	1.3	2.8	0.0	0.0	3.7	5.0	5.6	31.8	2 452.4
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24 716.0
STEELMAN FROB V UNIT 1	7.1	9.9	10.7	5.2	4.8	9.1	21.9	19.2	21.4	18.9	18.6	18.5	165.3	39 004.7
STEELMAN FROB V UNIT 2	74.5	114.9	78.0	60.1	31.1	34.1	34.5	33.9	39.6	50.1	53.0	23.6	627.4	26 455.3
STEELMAN VOL UNIT NO 8	48.1	40.8	47.4	59.2	65.8	53.1	57.9	80.3	85.7	72.4	45.4	56.3	712.4	17 338.5
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	9.4	10.7	41.7	38.0	37.4	0.0	42.1	1.6	27.2	27.1	23.7	15.3	274.2	121 727.3
STEELMAN N MIDALE V U 1	21.2	19.9	23.8	6.6	44.6	35.0	40.4	22.1	36.6	17.3	28.1	28.0	323.6	96 716.8
STEELMAN N MIDALE V U 2	42.0	37.3	43.5	4.9	35.5	40.5	35.8	13.9	29.0	21.4	33.9	35.1	372.8	46 959.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
STEELMAN UNIT NO II	840.6	787.9	813.1	749.5	752.0	731.3	727.0	718.4	697.7	670.0	757.1	846.1	9 090.7	1 082 675.4
STEELMAN UNIT NO III	346.1	320.6	340.3	335.1	332.7	344.7	353.2	367.6	320.9	375.6	355.2	354.6	4 146.6	850 335.8
STEELMAN UNIT NO IV	363.6	359.3	398.0	390.9	440.4	439.0	457.7	422.5	407.8	410.1	345.3	380.3	4 814.9	1 029 609.7
STEELMAN UNIT NO V	59.5	56.4	60.3	58.0	63.6	60.1	62.2	71.9	58.0	41.9	46.1	51.5	689.5	379 687.6
STEELMAN UNIT NO VI	457.2	441.6	479.6	442.6	357.4	390.2	395.2	404.9	204.8	367.8	376.2	587.4	4 904.9	1 646 612.2
STEELMAN UNIT NO VII	23.5	11.0	15.0	12.0	15.0	12.0	0.0	22.4	25.5	41.7	35.9	27.9	241.9	95 277.7
STEELMAN UNIT NO 1A	316.1	312.0	304.3	328.6	337.7	336.1	240.7	353.9	354.8	204.8	420.4	392.2	3 901.6	1 484 037.4
STEELMAN VOL UNIT NO 8	4.4	3.9	5.2	5.5	5.5	6.2	8.7	16.2	9.7	8.1	4.3	2.9	80.6	10 496.4
THE LAMPMAN UNIT	11.6	7.2	13.0	12.6	18.1	15.9	14.7	14.6	12.4	6.2	7.5	8.1	141.9	49 190.4
STEELMAN WINNIPEGOSIS														
STEELMAN WINN V UN 1	30.6	23.4	26.2	19.5	17.5	23.1	25.7	25.7	24.4	22.8	18.1	16.1	273.1	9 967.3
STORTHOAKS ALIDA														
STORTHOAKS ALIDA VU 1	49.1	38.4	34.0	28.4	37.3	30.0	44.4	47.6	55.6	85.6	78.0	79.0	607.4	85 776.1
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 062.0
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	15.8	13.6	18.4	20.4	20.3	20.3	20.6	17.8	17.8	18.2	19.5	15.3	218.0	45 046.1
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	3.6	4.4	4.1	6.4	6.6	0.0	0.0	0.0	3.1	4.0	2.9	5.9	41.0	15 888.5
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	12.8	10.8	15.1	15.7	16.0	16.6	16.5	12.6	12.4	12.2	13.9	11.6	166.2	776.1
WEYBURN MIDALE V U 8	0.9	0.4	0.0	0.0	0.0	1.2	1.9	1.9	0.3	0.1	0.7	1.8	9.2	1 054.4
WEYBURN MIDALE V UN 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	270.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
WEYBURN MIDALE V UN 3	0.7	0.4	0.8	0.2	0.1	0.1	0.7	0.6	0.2	0.4	0.4	0.1	4.7	259.6
WEYBURN MIDALE V UN 5	10.7	8.9	19.2	19.5	46.4	47.0	34.8	33.3	30.6	34.9	36.1	46.9	368.3	7 912.9
WEYBURN MIDALE V UN 6	3.4	6.1	3.1	3.0	0.5	4.8	6.3	5.5	5.6	2.3	2.2	3.0	45.8	1 853.3
WEYBURN MIDALE V UNIT 4	1.0	0.8	0.8	0.9	1.1	0.9	1.0	1.0	1.3	1.3	1.1	1.2	12.4	1 035.3
WEYBURN MIDALE V UNIT 7	8.2	7.4	7.8	6.9	8.1	8.0	8.0	7.7	7.7	7.1	5.9	5.6	88.4	5 193.9
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	11.4	19.8	36.5	24.9	16.6	20.1	17.3	5.9	6.3	8.6	10.4	7.9	185.7	66 997.8
NORTH DALESBORO UNIT 1	17.9	17.9	14.2	14.5	18.1	14.2	4.5	4.0	3.3	3.3	8.9	18.0	138.8	92 014.8
Q'VILLE WILLMAR KISBEY	4.0	4.9	5.6	5.4	5.5	4.9	4.8	4.3	4.2	4.5	4.1	4.0	56.2	10 545.9
WILLMAR FR/ALIDA V UN 1	123.0	107.3	111.3	105.9	137.1	135.1	148.8	158.3	141.1	131.3	124.2	121.3	1 544.7	216 156.4
WILLMAR N FROB-ALIDA														
WILLMAR N FR.ALIDA V 1	10.3	7.5	11.1	10.4	12.8	12.3	10.3	36.9	35.8	36.6	30.0	0.0	214.0	3 023.0
WORKMAN FROBISHER														
WORKMAN FROB VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152 086.6
WORKMAN FROB VOL UNIT 2	39.5	32.7	35.1	35.7	41.9	37.7	40.2	43.7	47.6	47.9	32.4	32.1	466.5	22 037.8
WORKMAN FROBISHER VOL U N	12.4	11.5	11.9	11.9	12.7	11.6	12.3	15.5	14.1	14.2	12.9	13.0	154.0	979.4
WORKMAN FROBISHER VOL. UN	8.7	8.6	9.5	11.0	11.2	9.3	10.4	12.1	12.5	11.0	10.9	10.0	125.2	2 852.4
WORKMAN VOL UNIT 3	22.5	21.0	22.0	21.2	22.7	21.6	23.7	31.1	48.4	41.9	43.2	49.4	368.7	31 960.1
WORKMAN VOLUNTARY UNIT NO	11.6	12.9	10.2	13.4	14.9	13.5	14.3	14.8	10.6	8.6	6.0	3.7	134.5	14 658.8
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	23.9	23.3	21.2	21.7	21.0	16.9	7.3	6.3	23.1	15.5	9.0	3.9	193.1	36 980.1
WORKMAN MIDALE V UNIT 2	3.5	3.6	4.6	4.4	4.2	2.8	3.8	3.9	4.1	3.6	3.6	3.3	45.4	34 261.4
WORKMAN VOL UNIT 3	0.7	0.4	2.2	1.3	2.3	2.2	1.5	3.1	4.2	3.9	2.5	2.1	26.4	1 897.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
WORKMAN VOLUNTARY UNIT NO	0.5	0.5	0.4	0.5	0.6	0.6	0.5	0.5	0.3	0.2	0.1	0.1	4.8	357.9
TOTAL UNITS	9 905.2	9 400.1	10 201.9	9 449.3	9 886.5	8 769.8	10 201.5	10 659.7	9 808.3	9 802.6	9 584.1	9 805.7	117 474.7	13 917 860.9
AREA 4 LIGHT NON-UNITS														
ALAMEDA EAST FROBISHER	30.8	17.1	17.1	24.1	25.0	20.1	16.1	16.1	6.9	0.4	17.0	24.8	215.5	17 557.8
ALAMEDA MIDALE	188.0	153.7	197.8	202.2	310.1	202.9	279.2	302.9	288.0	262.2	236.2	171.4	2 794.6	66 475.1
ALAMEDA WEST FROBISHER	14.5	12.6	20.0	18.3	23.9	20.7	19.6	23.0	20.6	19.2	21.9	22.9	237.2	1 536.5
ALAMEDA WEST MIDALE	10.5	10.8	10.9	9.7	10.2	12.7	14.5	12.9	10.8	12.2	14.3	23.6	153.1	435.1
ALIDA EAST FROB-ALIDA	44.7	39.0	42.1	47.0	59.2	39.0	58.5	55.1	41.7	41.5	38.3	38.6	544.7	10 246.4
ALIDA NORTH ALIDA	17.5	16.3	19.3	18.7	26.2	20.4	22.5	22.7	18.5	19.4	18.4	15.5	235.4	12 743.1
ALIDA WEST FROB-ALIDA	971.4	925.8	998.0	897.6	923.7	1 008.2	1 032.6	1 003.3	950.3	879.5	922.4	925.4	11 438.2	592 167.9
AMULET RATCLIFFE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
ARCOLA FROBISHER-ALIDA	658.4	615.7	638.9	597.8	636.5	623.8	646.5	721.3	636.3	648.2	624.8	616.6	7 664.8	302 503.5
ARCOLA N ALIDA	7.5	7.2	3.5	9.2	9.5	4.1	1.9	1.9	4.7	0.0	0.0	0.0	49.5	1 090.3
ASHLEY LAKE TILSTON	43.0	33.2	39.6	27.7	20.1	33.5	37.1	33.9	37.8	42.4	34.7	27.8	410.8	10 010.5
AUBURNTON FROBISHER-ALIDA	73.8	59.8	71.0	78.1	87.0	68.4	85.3	68.9	60.1	60.4	54.5	43.9	811.2	5 637.4
BELLEGARDE TILSTON	19.9	40.4	89.3	53.0	66.6	64.3	38.3	53.3	37.1	25.6	48.2	66.0	602.0	13 282.1
BEMERSYDE RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.9
BENDER SOUTH TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3
BENNETT LK ALIDA	21.4	35.8	29.7	30.0	31.3	30.4	26.0	16.5	20.1	4.7	0.0	2.8	248.7	514.9
BENSON FROBISHER	1.1	8.2	8.7	1.5	4.1	3.7	2.8	4.4	0.9	2.2	1.1	2.8	41.5	2 870.3
BENSON WINNIPEGOSIS	23.0	21.6	16.8	14.3	16.6	10.1	11.0	14.3	14.4	11.0	16.5	17.2	186.8	4 958.9
BIENFAIT MIDALE	11.1	10.7	10.6	10.1	11.7	11.2	11.6	11.8	11.8	14.2	12.6	13.0	140.4	36 759.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
BIG MARSH LK TILSTON	41.2	41.4	42.6	36.3	41.8	37.9	35.9	29.9	26.4	50.2	46.1	40.9	470.6	9 791.9
BROMHEAD E RED RIVER	12.4	11.9	18.1	18.2	10.3	10.0	3.4	2.4	5.8	8.6	9.0	6.8	116.9	3 400.9
BROWNING FROBISHER-ALIDA	258.4	250.7	255.8	257.1	266.8	287.2	273.6	352.8	268.4	256.1	245.5	402.3	3 374.7	74 673.9
BROWNING N FROB-ALIDA	59.8	25.9	16.7	75.7	82.7	80.3	78.1	84.6	45.9	46.9	50.5	31.7	678.8	13 071.4
BROWNING SOUTH FROBISHER	200.2	196.8	174.5	178.4	192.9	147.1	159.6	167.3	160.7	146.3	153.2	141.1	2 018.1	47 210.7
BRYANT FROBISHER	22.4	26.2	20.5	19.8	39.9	40.5	32.8	36.1	48.8	47.4	37.4	38.5	410.3	2 823.5
BRYANT MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9
BUFFALO HD FROB-ALIDA	123.2	79.6	98.4	108.6	113.5	113.1	143.0	100.6	94.1	113.1	110.5	111.4	1 309.1	54 633.3
CANTAL FROBISHER-ALIDA	372.9	343.2	327.9	290.7	344.5	344.9	309.7	343.5	333.1	421.1	452.4	411.5	4 295.4	151 920.5
CANTAL SOUTH FROB-ALIDA	266.5	273.2	237.1	245.7	256.9	223.5	212.7	258.0	234.8	197.5	214.4	247.3	2 867.6	149 085.4
CARLYLE L WATROUS-ALIDA	17.6	32.6	42.1	31.4	26.9	28.1	11.1	27.9	21.5	27.2	22.6	24.3	313.3	2 794.1
CARLYLE S L WATROUS	24.9	20.2	26.5	32.5	30.4	29.2	35.1	32.7	32.2	31.0	27.1	23.1	344.9	3 343.4
CARNDUFF FROBISHER	323.6	361.1	399.3	304.8	150.8	280.1	385.2	323.2	305.7	334.8	341.8	296.2	3 806.6	127 416.2
CARNDUFF MIDALE	24.5	17.3	18.2	14.4	13.5	15.4	25.1	20.2	28.0	26.7	24.8	20.9	249.0	35 094.8
CEYLON BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.8
CHAPLEAU LAKE RED RIVER	5.8	5.4	5.4	0.0	5.6	5.5	5.8	5.8	5.6	5.2	5.6	5.8	61.5	155.3
CLARILAW E FROB-ALIDA	77.5	67.4	82.1	84.1	89.4	85.0	45.0	81.4	85.1	89.9	83.7	78.7	949.3	15 776.1
CLARILAW FROBISHER-ALIDA	0.3	0.6	0.6	0.9	0.0	0.0	1.2	1.2	4.2	0.9	1.1	0.6	11.6	27 434.4
CLARILAW WEST FROB-ALIDA	2.3	3.0	3.7	3.1	0.0	0.0	4.5	0.0	0.2	2.7	2.6	0.8	22.9	3 831.6
CORNING WEST TILSTON	3.3	2.8	3.3	3.1	3.5	2.6	2.6	2.6	2.9	3.4	3.2	2.8	36.1	194.6
COYOTE LAKE TILSTON	26.2	30.2	27.4	13.0	28.2	30.7	26.2	18.0	14.2	14.9	14.3	8.2	251.5	4 778.6
CREELMAN ALIDA	10.6	9.8	11.5	11.2	12.7	15.3	17.5	19.9	10.8	8.2	10.1	11.7	149.3	1 472.6
CRYSTAL H SOURIS VALLEY	51.8	54.5	41.3	48.0	44.5	38.4	45.2	30.9	28.4	35.5	55.5	60.8	534.8	4 363.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
DALESBORO FROB-ALIDA	0.0	0.0	0.0	1.5	2.9	0.8	0.9	0.3	0.9	0.5	1.2	0.0	9.0	2 836.2
DALESBORO N FROB-ALIDA	1.8	1.8	1.9	0.6	0.0	0.9	1.9	2.0	1.8	2.0	1.8	2.0	18.5	1 022.0
EDENVALE N TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	11.8	4.4	20.9	817.2
EDENVALE TILSTON	996.7	824.1	916.2	705.0	767.3	620.9	678.7	702.4	505.0	737.7	715.8	1 058.3	9 228.1	112 317.6
ELCOTT EAST MIDALE	18.0	16.7	56.9	34.1	59.3	37.7	40.9	43.3	14.6	14.3	13.2	12.0	361.0	12 210.3
ELMORE FROBISHER	6.0	5.5	13.4	11.9	20.1	20.9	19.8	22.1	16.1	8.6	13.2	15.0	172.6	5 154.8
ELMORE MIDALE	4.1	4.5	5.3	2.9	3.7	3.8	3.8	6.0	4.4	9.3	7.2	1.0	56.0	7 170.7
ELSWICK E MIDALE	95.7	95.2	99.6	114.0	110.5	101.7	93.6	112.8	120.7	117.5	116.1	113.8	1 291.2	4 235.4
ELSWICK S MIDALE	0.4	0.5	0.6	0.5	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	5.1	120.7
ELSWICK SOUTH FROBISHER	1.2	1.3	1.5	1.4	0.8	0.7	0.5	1.6	0.5	0.5	0.6	0.6	11.2	331.0
FERTILE TILSTON-SOURIS	833.7	546.2	685.9	681.1	647.9	674.1	736.5	666.1	665.9	664.1	832.8	763.5	8 397.8	20 105.3
FLAT LAKE RATCLIFFE	0.2	0.2	0.3	0.2	0.2	0.3	0.2	0.2	0.2	0.3	0.6	0.6	3.5	541.4
FLORENCE FROBISHER	41.6	43.1	48.4	43.7	42.0	29.6	28.1	42.8	47.8	41.1	29.1	43.3	480.6	29 874.4
FLORENCE SOUTH FROBISHER	19.2	27.8	37.2	58.5	37.5	20.5	34.3	36.9	52.8	80.4	54.6	58.1	517.8	6 567.7
FLORENCE SOUTH MIDALE	21.8	31.4	52.1	64.0	47.5	27.3	51.2	61.6	89.2	117.8	84.3	88.1	736.3	4 887.5
FREDA LAKE RATCLIFFE	8.2	8.7	8.7	3.1	3.5	2.4	5.5	11.1	15.0	9.5	6.9	10.3	92.9	1 527.6
FREESTONE FROB-ALIDA	18.4	18.4	21.6	19.8	18.0	17.7	12.1	17.7	17.5	14.2	18.6	26.7	220.7	5 394.9
FROUDE RED RIVER	33.5	26.8	29.9	27.3	28.8	15.1	27.0	29.0	27.5	26.7	28.5	27.4	327.5	15 279.0
FRYS EAST TILSTON-SOURIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 492.3
FRYS TILSTON-SOURIS	51.3	42.8	50.7	50.8	58.9	69.3	141.6	57.9	101.2	62.3	87.9	71.4	846.1	17 529.9
GAINS N FROB-ALIDA	16.6	22.3	24.4	23.5	21.2	18.5	19.3	16.7	18.4	25.2	5.1	2.7	213.9	40 509.4
GAINSBOROUGH FROB-ALIDA	184.9	136.7	140.8	143.8	139.0	130.1	124.9	125.0	147.9	119.5	163.5	147.1	1 703.2	46 953.9
GLEN EWEN FROBISHER	510.4	455.8	588.2	640.1	559.5	550.8	560.1	565.6	482.8	445.9	426.0	359.0	6 144.2	126 751.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
GLEN EWEN MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 038.6
GLEN EWEN NORTH FROBISHER	393.8	285.3	334.2	279.6	227.4	246.4	273.3	301.5	277.6	264.7	257.3	244.8	3 385.9	58 578.9
GRIFFIN FROBISHER	5.9	1.5	29.5	21.5	5.7	4.9	11.2	8.0	7.7	5.9	8.1	5.5	115.4	1 054.7
GRIFFIN NORTH FROBISHER	0.0	0.0	0.0	0.0	2.9	2.6	2.4	2.2	0.9	1.5	0.7	0.4	13.6	13.6
HANDSWORTH ALIDA	12.5	11.8	10.9	8.9	16.4	15.1	12.2	12.3	14.0	13.3	8.9	11.0	147.3	6 026.0
HARDY SOUTH RED RIVER	1.3	1.3	1.2	1.3	1.5	0.1	0.0	0.1	0.0	0.0	0.0	0.0	6.8	1 709.5
HARTAVEN FROBISHER-ALIDA	21.6	27.1	21.1	19.6	21.4	20.3	20.2	21.0	18.8	18.0	16.4	17.7	243.2	4 017.0
HARTAVEN RED RIVER	0.0	1.3	8.5	8.1	8.2	8.2	7.4	8.5	7.7	7.6	7.4	6.1	79.0	4 376.2
HARTAVEN WINNIPEG SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 658.3
HASTINGS EAST FROBISHER	188.6	176.7	182.4	168.3	216.5	150.4	206.5	194.6	169.9	188.5	145.7	124.1	2 112.2	117 248.1
HASTINGS FROBISHER	1 985.2	1 901.3	1 874.7	1 616.7	1 440.9	1 454.2	2 362.2	2 077.7	1 644.9	1 872.8	1 512.2	1 911.1	21 653.9	466 195.4
HASTINGS NORTH FROBISHER	6.4	4.9	6.7	10.5	10.5	8.7	7.9	12.5	8.8	7.5	5.1	4.9	94.4	1 267.7
HASTINGS WEST FROBISHER	230.8	220.8	254.2	208.2	163.7	215.8	213.4	226.8	184.8	182.5	174.9	177.5	2 453.4	32 819.8
HAZELWOOD CT TILSTON	26.6	25.5	26.6	26.3	28.9	28.8	31.6	33.4	30.5	32.3	30.4	28.8	349.7	9 533.7
HAZELWOOD SOUTH TILSTON	46.3	43.3	42.8	41.2	41.3	38.8	41.0	50.9	45.2	44.6	56.4	52.9	544.7	5 211.3
HAZELWOOD TILSTON	47.5	42.6	45.8	45.3	43.5	43.5	43.4	46.9	42.5	44.1	43.9	42.0	531.0	21 155.4
HAZELWOOD WEST TILSTON	0.4	0.3	0.4	0.4	0.4	0.5	0.7	0.8	0.7	0.7	0.6	0.6	6.5	112.4
HEWARD FROBISHER-ALIDA	6.0	3.9	2.4	4.6	5.7	3.8	3.8	1.2	4.4	5.8	4.2	3.0	48.8	1 503.0
HITCHCOCK WINNIPEGOSIS	43.9	16.7	0.0	0.0	0.0	0.0	1.1	4.2	3.5	3.5	3.0	2.4	78.3	12 797.2
HOFFER RATCLIFFE BEDS	5.6	5.6	2.7	18.1	23.6	15.5	13.7	4.8	10.2	12.6	15.8	9.1	137.3	10 382.3
HUME FROBISHER	0.4	0.3	0.6	0.5	0.4	0.3	0.5	0.7	0.8	0.6	0.8	0.4	6.3	1 121.8
HUME MIDALE	7.0	7.5	7.0	7.5	8.2	5.7	7.0	6.3	3.9	5.2	5.5	5.7	76.5	6 165.9
HUMMINGBIRD S BAKKEN	1.5	1.4	1.7	1.7	1.2	3.1	1.6	1.9	2.0	1.2	1.6	1.6	20.5	1 381.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
HUMMINGBIRD S RATCLIFFE	4.4	5.1	4.6	4.4	8.2	6.5	7.3	7.1	6.7	8.0	7.3	7.9	77.5	4 087.8
HUNTOON FROBISHER	2.3	2.4	14.8	15.1	8.1	5.1	5.9	8.6	9.3	4.8	5.0	4.3	85.7	520.3
HUNTOON N FROBISHER	17.7	14.8	16.8	15.9	16.3	15.0	13.2	18.1	13.1	0.7	6.2	6.3	154.1	1 104.1
INGOLDSBY EAST ALIDA	12.8	11.0	16.1	15.3	17.7	15.8	14.8	14.7	17.1	17.8	13.2	10.7	177.0	6 800.3
INGOLDSBY FROB-ALIDA	207.7	169.1	235.9	147.0	153.9	140.1	249.6	80.1	131.7	135.1	101.4	129.4	1 881.0	75 666.1
INGOLDSBY N ALIDA	0.3	0.3	0.3	0.3	1.2	0.3	1.0	3.7	3.3	1.8	1.4	1.3	15.2	389.0
INGOLDSBY W FROB-ALIDA	1.5	1.6	3.9	3.1	3.1	1.3	2.6	3.2	2.0	0.3	2.7	2.5	27.8	62.6
INNES FROBISHER	82.2	61.7	83.6	74.3	97.4	94.8	107.7	82.3	48.9	66.2	99.2	65.7	964.0	17 651.0
KENNEDY SOURIS VALLEY	14.3	16.0	17.5	13.4	9.7	8.9	6.2	6.0	5.5	3.2	2.0	1.8	104.5	360.8
KISBEY BIRDBEAR	25.0	25.6	20.4	20.5	19.6	16.5	17.7	21.5	24.0	26.6	19.1	26.8	263.3	41 326.5
KISBEY FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 181.5
KISBEY S FROB-ALIDA	9.1	9.5	11.2	12.7	15.0	13.4	13.6	11.2	8.2	6.0	5.5	8.2	123.6	6 259.0
LIGHTNING SOUTH TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.9
LIGHTNING TILSTON	15.7	11.3	7.9	5.9	5.4	0.0	1.1	1.7	1.7	19.0	28.0	18.0	115.7	7 349.3
LOST HORSE H. FROB-ALIDA	45.2	30.8	32.1	32.8	37.7	38.2	43.5	48.2	51.2	41.9	52.0	51.8	505.4	8 399.8
LOUGHEED MIDALE	168.5	164.2	199.5	187.9	154.9	145.6	158.8	151.1	136.4	125.1	119.6	148.7	1 860.3	19 373.5
MACOUN MIDALE	3.0	2.9	3.8	3.8	4.1	3.8	3.5	3.4	2.9	2.3	2.8	1.3	37.6	841.1
MACOUN N WINNIPEGOSIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55 867.9
MACOUN S MIDALE	3.5	7.4	7.1	6.4	5.4	5.0	4.5	4.3	3.4	3.5	2.8	2.8	56.1	3 351.5
MACOUN WINNIPEGOSIS	0.0	0.0	12.4	13.6	13.3	12.8	17.1	16.5	14.5	5.9	12.5	12.0	130.6	102 699.4
MANOR L WATROUS-ALIDA	485.0	478.5	524.9	453.8	438.9	384.3	359.6	486.6	403.3	401.8	456.2	494.4	5 367.3	91 879.2
MANOR N LOWER WATROUS	6.4	6.4	6.6	4.6	6.8	0.0	3.4	0.0	5.2	5.5	5.4	4.2	54.5	741.7
MANSUR RED RIVER	44.9	34.0	39.0	38.2	37.5	35.5	28.0	26.0	22.7	54.2	41.7	2.2	403.9	8 916.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
MELROSE FROBISHER-ALIDA	7.3	9.9	9.8	11.0	13.5	11.5	11.4	12.1	11.8	11.1	9.4	12.8	131.6	2 310.0
MIDALE CENTRAL FROBISHER	66.8	66.2	146.1	150.0	141.9	81.1	112.4	124.0	99.0	98.7	93.9	85.7	1 265.8	8 277.8
MIDALE CENTRAL MIDALE	35.8	73.9	39.5	29.1	25.1	16.3	84.5	26.4	24.3	26.4	83.1	79.0	543.4	1 724.4
MIDALE RED RIVER	6.9	8.4	7.6	5.1	7.0	2.0	2.2	3.0	3.7	4.5	3.5	4.3	58.2	3 990.3
MIDALE SOUTH RED RIVER	11.3	12.4	6.7	7.5	9.8	9.4	6.5	6.6	4.9	5.5	2.9	2.3	85.8	13 554.5
MIDALE WEST RED RIVER	15.1	14.2	14.1	12.1	15.3	13.9	9.4	9.8	8.7	9.5	6.5	5.9	134.5	27 831.6
MINARD SOUTH FROBISHER	4.4	4.1	5.3	0.0	3.9	6.3	5.1	6.3	7.0	5.1	3.0	5.1	55.6	1 362.0
MINTON RED RIVER	5.2	8.3	11.0	6.2	4.1	9.5	4.1	3.5	2.7	5.1	5.3	5.7	70.7	5 118.7
MINTON WINNIPEGOSIS	3.8	5.4	6.2	4.1	5.8	11.1	6.6	2.7	2.8	6.4	5.3	5.6	65.8	2 383.2
MOOSE MOUNTAIN TILSTON	61.6	63.2	63.6	74.8	75.2	65.4	68.2	58.3	50.8	67.9	66.8	64.7	780.5	43 147.5
MOOSE VALLEY S TILSTON	0.4	0.2	0.2	0.1	0.1	0.2	0.1	0.2	0.2	0.1	0.2	0.3	2.3	29.5
MOOSE VALLEY TILSTON	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.7	6.6
MORRISVIEW FROB-ALIDA	46.6	29.3	23.9	30.6	27.5	10.6	27.7	21.6	16.1	18.1	13.0	5.5	270.5	21 533.2
MORRISVIEW S FROB-ALIDA	15.3	11.2	15.2	14.5	9.8	9.5	8.3	6.3	4.6	4.2	3.1	10.9	112.9	5 079.4
MORRISVIEW W FROB-ALIDA	6.1	2.9	8.1	7.4	6.6	5.0	7.5	8.6	8.3	7.9	18.8	24.9	112.1	2 203.1
NORTH ANTLER MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18 551.6
NORTH PORTAL MIDALE	28.2	25.7	25.1	24.2	21.5	25.5	29.6	29.5	26.4	29.8	27.8	28.4	321.7	15 917.0
NORTHGATE E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4
NORTHGATE FROBISER	19.9	24.9	23.5	20.8	48.0	41.4	62.7	54.6	46.0	51.0	48.8	50.4	492.0	34 761.8
NORTHGATE MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 717.5
NOTTINGHAM ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
NOTTINGHAM E TILSTON	121.0	122.9	105.0	85.0	102.9	87.5	156.0	281.3	287.9	253.5	212.0	187.2	2 002.2	13 584.1
NOTTINGHAM N TILSTON	103.4	91.4	106.7	267.5	276.3	104.6	93.5	85.4	90.4	99.4	90.7	75.6	1 484.9	24 371.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
NOTTINGHAM S FROB-ALIDA	463.3	418.7	421.9	328.5	393.9	379.9	527.6	396.5	366.9	370.8	371.6	379.2	4 818.8	226 823.7
OAKLEY FROBISHER	80.7	74.0	78.4	71.0	75.7	39.1	72.0	66.5	71.9	77.9	49.1	46.5	802.8	75 129.0
OPENSHAW FROBISHER	2.7	2.6	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	626.9
OUNGRE RATCLIFFE	59.6	54.2	60.2	54.0	64.5	70.5	75.2	82.6	70.8	63.7	69.6	68.0	792.9	22 295.2
OXBOW FROBISHER	16.2	16.2	16.2	17.0	16.5	17.6	17.6	17.6	17.0	17.7	17.1	17.7	204.4	2 139.7
PARKMAN SOURIS VALLEY	0.0	0.0	0.0	0.0	9.8	14.6	12.4	14.6	15.1	12.5	0.0	18.2	97.2	242.0
PARKMAN SOUTH TIL-SOURIS	110.2	89.8	81.8	73.4	71.7	64.8	85.5	68.4	62.6	63.2	55.5	55.5	882.4	11 224.8
PARKMAN TILSTN-SOURIS VY	224.7	204.5	217.6	191.8	197.8	184.6	184.5	178.1	190.9	193.0	197.1	210.5	2 375.1	219 069.4
PARKMAN TILSTON	71.9	72.5	72.9	78.1	77.0	59.8	66.9	58.4	49.6	63.5	70.2	71.3	812.1	30 637.4
PHEASANT RUMP ALIDA	3.4	3.3	3.3	2.0	3.3	3.0	7.2	6.5	7.7	6.4	5.1	6.3	57.5	1 694.4
PINTO FROBISHER	37.5	22.4	25.4	49.5	56.3	44.6	38.2	40.1	36.2	33.7	14.9	60.4	459.2	96 699.6
PINTO MIDALE	389.3	393.7	417.1	402.8	394.8	470.9	496.4	464.1	423.7	459.1	408.8	292.1	5 012.8	321 943.2
QUEENSDALE E FROB-ALIDA	1 068.4	995.9	1 009.7	937.0	1 022.5	864.4	939.0	887.0	850.6	908.1	865.3	823.3	11 171.2	605 798.2
QUEENSDALE NORTH ALIDA	807.5	761.6	760.1	622.0	635.5	557.5	579.7	615.5	640.2	654.5	666.5	583.8	7 884.4	102 200.5
QUEENSDALE WEST ALIDA	193.2	183.6	203.6	198.7	204.2	190.0	162.1	182.8	154.6	181.4	157.6	171.9	2 183.7	113 809.2
RALPH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.7
RALPH WEST MIDALE	7.4	4.9	6.2	6.6	6.3	5.7	7.6	6.5	5.8	3.8	3.9	3.5	68.2	3 629.4
REDVERS TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4
ROCANVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.3
RONCOTT BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	945.7
ROSEBANK ALIDA	301.8	277.6	290.6	295.6	325.8	292.9	292.0	328.3	343.6	329.0	340.5	380.9	3 798.6	321 119.6
ROSEBANK SOUTH ALIDA	47.0	36.8	43.1	37.9	28.7	27.9	28.4	27.6	36.4	38.0	34.6	21.3	407.7	17 722.5
SERVICE TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
SHERWOOD FROBISHER	40.2	35.7	40.1	56.4	39.3	49.8	50.4	41.1	20.2	32.5	37.2	46.8	489.7	104 847.5
SILVERTON EAST FROBISHER	0.0	2.1	12.3	4.6	1.4	1.3	0.0	2.0	1.9	1.8	0.7	0.2	28.3	190.7
SILVERTON FROBISHER	33.5	28.6	30.1	28.7	32.4	32.0	29.8	27.2	29.3	30.2	45.0	46.3	393.1	18 588.2
SILVERTON N FROBISHER	13.4	14.9	10.1	10.0	10.5	10.1	15.5	22.2	17.6	19.6	10.2	12.1	166.2	9 849.3
SILVERTON WEST FROB-ALIDA	25.8	24.4	21.7	24.1	27.7	31.0	40.3	16.6	17.1	29.1	27.4	32.0	317.2	6 910.9
SKINNER LAKE RATCLIFFE	34.8	31.0	29.3	34.4	53.6	37.0	28.5	34.6	34.1	27.2	21.9	26.3	392.7	21 836.5
SOURIS FLAT FROBISHER	171.3	159.9	159.2	60.8	137.1	138.9	143.7	147.6	129.4	133.4	87.9	99.7	1 568.9	80 946.3
SOURIS FLAT S FROB	1.3	1.3	1.2	1.1	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	7.6	9 190.2
SOUTH FLETWODE TILSTON	12.4	14.3	3.7	16.0	22.4	25.3	20.9	21.0	17.9	15.4	10.2	5.6	185.1	14 718.8
STAR VALLEY FROB-ALIDA	1 578.1	1 147.3	1 430.2	1 109.7	1 386.8	1 345.2	1 261.6	1 258.6	1 182.0	1 372.0	1 558.4	1 484.7	16 114.6	306 546.7
STAR VALLEY S FROB-ALIDA	46.4	41.1	47.0	44.6	61.9	65.6	62.9	80.8	51.9	28.6	28.7	28.2	587.7	7 278.3
STEELMAN FROBISHER	2 016.1	2 135.9	2 033.8	1 793.3	2 125.3	1 818.5	1 722.2	1 569.9	1 283.7	1 376.2	1 382.6	1 427.3	20 684.8	358 861.9
STEELMAN MIDALE	309.9	296.3	323.2	343.4	314.9	390.9	380.4	199.5	204.1	285.6	242.1	229.3	3 519.6	259 812.1
STEELMAN S WINNIPEGOSIS	10.8	9.7	10.4	9.7	7.9	6.5	6.7	7.4	7.7	7.9	8.0	9.7	102.4	2 146.8
STEELMAN WINNIPEGOSIS	37.6	36.2	47.3	42.6	41.8	42.7	40.0	43.3	30.0	37.9	30.4	30.5	460.3	11 720.4
STORTHOAKS ALIDA	3.1	2.4	2.8	4.8	4.9	4.1	6.3	5.9	10.1	4.6	3.7	2.7	55.4	20 547.7
STORTHOAKS N TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2	1 759.8
STORTHOAKS TILSTON	59.6	42.7	74.9	43.3	61.1	69.0	58.9	52.5	41.5	37.0	42.7	52.2	635.4	29 544.0
TABLELAND WINNIPEGOSIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 720.7
TATAGWA MIDALE	4.1	4.6	5.6	3.7	7.3	5.8	5.2	6.3	4.5	6.9	7.3	5.6	66.9	1 411.0
TATAGWA WEST MIDALE	9.2	10.4	14.6	18.1	23.2	22.4	20.5	25.4	27.9	12.4	8.7	9.2	202.0	696.7
TAYLORTON MIDALE	328.5	289.7	289.3	289.9	299.8	286.5	275.1	276.3	272.4	266.8	256.5	265.1	3 395.9	21 608.9
THIRTY LAKE ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 530.0

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Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
TYVAN RED RIVER	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	1.1	3.2	0.0	0.0	4.9	2 212.2
UNION JACK MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.5
VIEWFIELD E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 919.6
VIEWFIELD FROBISHER	173.5	155.0	143.2	118.4	106.4	116.5	147.2	117.5	111.8	135.7	114.7	153.2	1 593.1	65 470.0
VIEWFIELD N BAKKEN	8 717.2	8 762.9	11 786.2	12 881.5	14 116.9	13 881.4	17 916.0	19 436.9	18 083.8	17 169.4	18 631.6	21 274.3	182 658.1	271 701.7
VIEWFIELD RIM	58.5	61.2	58.7	45.0	47.0	43.7	47.0	42.4	44.1	37.7	31.2	50.1	566.6	58 438.6
WARMLEY ALIDA	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	1.1	77.9
WAUCHOPE ALIDA-TILSTON	305.2	268.6	278.0	262.1	602.9	226.9	232.1	215.2	345.2	223.6	215.0	198.8	3 373.6	68 220.1
WAUCHOPE N TILSTON	4.7	4.7	2.2	9.6	8.5	9.0	6.0	7.6	6.5	8.0	19.3	10.4	96.5	6 534.8
WAUCHOPE S ALIDA	7.2	5.2	4.4	15.8	0.0	18.9	33.0	42.5	47.5	42.6	30.5	15.5	263.1	4 169.9
WAUCHOPE W ALIDA	15.2	5.9	3.0	4.8	13.6	50.3	15.9	8.3	24.6	8.3	4.7	5.0	159.6	8 482.5
WEIR HILL FROBISHER	429.3	382.5	479.1	444.5	481.4	435.8	451.6	469.6	452.4	539.0	400.8	445.8	5 411.8	65 797.0
WEST INNES FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.8
WEST KINGSFORD MIDALE	44.0	112.8	110.0	94.4	113.9	145.7	157.9	162.9	117.2	117.1	115.3	104.4	1 395.6	11 726.8
WEYBURN FROBISHER	123.9	103.3	75.8	68.0	59.3	57.3	70.8	63.5	65.2	67.5	76.1	70.2	900.9	7 501.3
WEYBURN MIDALE	170.9	163.4	170.7	153.6	139.4	136.8	133.5	123.7	111.2	142.6	125.1	128.5	1 699.4	35 120.3
WHITE BEAR TILSTN-SOURIS	6.7	6.4	4.3	2.1	4.4	0.7	5.3	4.9	4.6	4.1	3.7	4.1	51.3	5 753.6
WHITE BEAR TILSTON	53.8	52.9	56.5	50.5	70.7	55.6	50.3	47.1	48.5	51.1	42.3	46.2	625.5	69 416.4
WILDWOOD ALIDA	96.6	85.8	91.4	84.6	74.7	75.3	66.0	51.1	46.3	41.9	46.3	65.9	825.9	31 813.1
WILLMAR FROBISHER-ALIDA	1 437.3	1 320.4	1 431.1	1 360.3	1 384.3	1 338.1	1 280.1	1 398.9	1 304.2	1 308.6	1 312.6	1 339.8	16 215.7	567 567.4
WILLMAR N FROB-ALIDA	48.8	47.5	41.8	0.2	0.7	0.1	0.2	22.8	43.9	43.8	23.9	17.1	290.8	1 228.2
WILLMAR WEST FROBISHER	7.9	6.2	9.4	17.3	6.2	12.5	12.0	11.4	11.7	2.8	8.9	4.9	111.2	11 180.3
WINMORE FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	948.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
WORDSWORTH EAST FROBISHER	4.5	4.5	5.7	4.4	5.2	5.7	6.2	5.1	5.5	5.5	4.2	4.6	61.1	3 297.5
WORDSWORTH FROB-ALIDA	352.5	304.7	291.3	320.1	338.9	312.4	298.5	310.7	292.5	274.8	281.6	240.1	3 618.1	83 001.0
WORDSWORTH N FROB-ALIDA	6.6	15.2	19.3	10.9	5.0	28.9	20.5	14.7	5.1	4.9	4.7	5.0	140.8	1 206.1
WORKMAN FROBISHER	73.8	65.1	75.0	82.9	82.6	81.8	100.5	121.0	117.2	127.7	99.2	92.7	1 119.5	54 421.9
WORKMAN MIDALE	7.8	7.2	8.0	8.1	7.8	7.6	7.6	7.6	7.1	5.3	3.9	1.8	79.8	29 452.8
WORKMAN S FROBISHER	8.4	9.1	8.6	8.6	8.4	9.0	9.3	9.4	7.7	9.3	6.9	20.0	114.7	11 375.5
MISCELLANEOUS POOLS														
ALIDA	608.5	503.9	525.9	433.1	488.5	501.9	529.4	542.5	420.7	382.0	399.7	353.5	5 689.6	41 572.1
ALIDA-TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	11.9	4.5	21.2	21.2
BAKKEN	197.2	125.8	119.7	118.5	116.1	118.9	281.7	582.9	438.5	315.0	432.0	487.4	3 333.7	5 960.6
BAKKEN-TORQUAY	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	4.2	5.6
BIRDBEAR	15.6	14.3	17.0	18.1	17.5	15.2	15.8	15.8	10.6	7.7	5.5	14.8	167.9	3 119.8
DUPEROW	131.6	132.6	147.9	129.5	158.8	150.3	182.7	177.1	163.9	151.6	143.5	145.9	1 815.4	48 017.1
FROBISHER	2 056.9	1 817.1	1 932.9	1 875.4	1 813.2	1 975.9	2 257.8	1 982.0	2 126.8	2 271.1	2 121.9	2 349.0	24 580.0	138 548.6
FROBISHER ALIDA	159.6	120.6	135.8	134.9	142.3	132.8	168.4	224.2	220.0	210.8	198.4	144.5	1 992.3	19 784.3
INTERLAKE	36.2	11.7	11.3	8.1	7.6	9.5	8.4	8.0	4.9	4.7	3.2	4.5	118.1	950.6
KISBEY	4.6	4.1	5.1	5.4	6.5	4.3	5.4	5.4	5.1	5.2	5.8	6.0	62.9	295.7
LOWER WATROUS	33.7	57.8	78.0	67.8	66.0	52.9	19.6	53.9	47.5	57.1	46.5	46.3	627.1	2 681.8
LOWER WATROUS-ALIDA	56.5	56.4	55.5	52.3	56.5	47.6	36.9	38.0	41.9	40.8	41.2	45.7	569.3	2 518.9
MIDALE	1 257.9	1 215.4	1 268.8	1 125.9	1 166.4	1 152.6	1 426.5	1 390.3	1 508.5	1 568.0	1 401.3	1 371.6	15 853.2	109 760.4
RATCLIFFE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	3.0	3.1	9.2	9.2
RED RIVER	168.2	169.5	181.4	151.3	176.1	139.2	132.2	155.5	143.8	149.4	159.0	144.3	1 869.9	29 391.6
SOURIS VALLEY	141.2	164.0	177.9	97.1	148.6	139.8	159.5	146.8	144.4	129.1	83.0	98.3	1 629.7	5 972.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
TILSTON	342.2	284.1	487.7	374.3	411.6	362.5	339.0	412.9	351.6	388.6	353.7	553.4	4 661.6	19 404.2
TILSTON-SOURIS VALLEY	40.0	24.5	25.4	23.6	16.5	12.7	19.0	5.8	2.5	5.1	4.3	4.3	183.7	199.7
WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
WINNIPEG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 477.2
WINNIPEGOSIS	57.2	83.3	54.4	41.6	37.0	33.3	29.7	16.4	27.9	26.6	28.1	18.2	453.7	35 875.7
TOTAL NON-UNITS	37 748.2	35 254.4	40 256.1	38 761.2	41 454.2	39 627.2	46 195.8	47 305.3	44 023.4	44 056.8	44 750.1	48 206.5	507 639.2	9 193 144.7
AREA/CRUDE TYPE TOTAL	47 653.4	44 654.5	50 458.0	48 210.5	51 340.7	48 397.0	56 397.3	57 965.0	53 831.7	53 859.4	54 334.2	58 012.2	625 113.9	23 111 005.6
AREA 4 MEDIUM UNITS														
BENDER TILSTON														
BENDER TILSTON VOL UN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
BENSON MIDALE														
BENSON MIDALE V UNIT 1	28.0	25.3	23.3	23.7	35.6	33.5	34.1	32.7	25.1	24.4	17.4	31.1	334.2	13 224.6
BENSON MIDALE V UNIT 2	8.5	8.3	0.2	8.9	11.0	14.5	10.8	7.5	10.3	12.0	12.1	15.2	119.3	2 923.0
BENSON MIDALE VOL UN 3	5.3	5.3	6.1	4.5	4.2	7.4	5.9	8.7	6.5	3.1	5.5	5.9	68.4	2 489.3
BENSON MIDALE VOL UN 4	3.1	1.9	1.5	2.8	3.1	2.4	3.1	2.1	2.1	2.1	2.1	2.1	28.4	2 749.6
NW BENSON MIDALE V UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881.9
THE BENSON UNIT	37.3	43.6	38.6	42.0	40.2	40.7	37.3	41.3	36.1	31.0	48.3	27.2	463.6	39 363.8
ELSWICK E MIDALE														
ELSWICK MIDALE V UNIT 2	97.6	86.2	80.1	88.6	118.2	138.4	142.6	142.5	141.0	120.2	124.8	132.0	1 412.2	38 725.5
ELSWICK MIDALE														
ELSWICK MIDALE V UNIT 1	1.1	0.6	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.9	0.9	11.4	2 449.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	7.7	5.3	8.5	8.8	8.7	7.7	7.8	5.7	5.2	9.4	6.5	5.1	86.4	8 795.9
HUNTOON MIDALE V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.3
HUNTOON N FROBISHER														
HUNTOON N FROB V U 1	2.1	27.5	12.3	12.0	12.1	8.4	5.1	15.8	2.6	2.4	9.2	7.8	117.3	2 576.3
KISBEY FROB-ALIDA														
KISBEY FROB-ALIDA VOL. UN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.4
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	6.0	6.0	10.0	10.0	10.0	5.0	10.0	10.0	10.0	10.0	4.5	10.0	101.5	25 584.8
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	134.3	119.1	103.5	107.2	117.7	131.7	124.7	132.0	120.8	121.4	93.2	104.9	1 410.5	70 851.7
LOUGHEED MIDALE														
LOUGHEED MIDALE V UN 1	446.3	421.1	552.6	554.2	535.4	510.3	538.7	511.6	505.7	639.1	572.9	602.1	6 390.0	57 347.3
MACOUN MIDALE														
MACOUN MIDALE V UN 1	21.5	19.8	22.2	21.5	24.1	20.6	18.7	18.3	14.5	12.2	14.7	6.9	215.0	16 387.9
MIDALE CENTRAL MIDALE														
MIDALE EAST VOL. UNIT NO.	109.5	97.7	98.8	92.2	96.6	112.7	97.7	106.0	114.4	90.6	60.7	82.9	1 159.8	27 653.1
MIDALE S VOL UNIT NO 1	12.4	10.4	11.7	16.6	13.4	14.9	14.5	11.2	26.0	18.2	20.7	20.3	190.3	14 174.7
MIDALE S VOL UNIT NO 2	59.0	58.2	64.2	77.0	96.0	77.4	92.6	91.6	132.7	158.5	135.3	132.9	1 175.4	65 842.2
MIDALE SOUTH VOL. UNIT NO	281.4	273.1	119.9	242.0	261.9	148.8	183.1	260.0	220.3	217.8	212.5	197.0	2 617.8	22 065.0
THE MIDALE UNIT	5 836.1	4 260.3	4 999.8	5 719.2	5 867.2	5 976.1	6 729.3	7 342.4	6 605.0	8 438.7	9 171.1	9 958.3	80 903.5	1 035 880.4
PARKMAN SOURIS VALLEY														
PARKMAN S VALLEY V U 1	0.8	0.8	0.5	0.3	0.3	0.0	0.1	0.3	0.1	1.0	2.0	2.5	8.7	11.7

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Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
TATAGWA NORTH MIDALE														
TATAGWA N. VOL. UNIT NO.	14.7	22.3	11.7	13.4	13.3	14.4	17.8	18.3	17.1	51.0	20.0	14.4	228.4	2 036.2
VIEWFIELD FROBISHER														
VIEWFIELD FROB V UN 2	2.6	1.3	0.7	0.6	7.9	6.6	0.0	0.0	0.0	0.0	0.0	0.0	19.7	3 450.4
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29 127.8
WEYBURN MIDALE														
WEYBURN MIDALE V U 10	0.0	0.5	5.6	6.2	4.8	4.3	1.6	2.6	3.1	3.5	3.4	3.5	39.1	301.3
WEYBURN MIDALE V UNIT 6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.8
WEYBURN MIDALE V UNIT 9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453.0
WEYBURN UNIT	3 159.1	4 646.2	4 172.2	1 666.8	4 009.2	2 009.3	1 902.2	3 605.0	2 502.8	2 104.0	2 070.8	2 002.7	33 850.3	3 910 907.9
TOTAL UNITS	10 274.4	10 140.8	10 345.0	8 719.5	11 291.9	9 286.1	9 978.7	12 366.6	10 502.4	12 071.5	12 608.6	13 365.7	130 951.2	5 396 750.6
AREA 4 MEDIUM NON-UNITS														
ALAMEDA MIDALE	17.8	16.7	18.3	17.6	20.9	13.3	17.2	19.8	18.2	5.3	0.0	3.2	168.3	1 811.6
ALIDA WEST FROB-ALIDA	53.0	45.7	55.3	31.6	10.6	38.2	52.8	59.2	52.5	51.0	47.1	51.0	548.0	3 294.9
ARCOLA FROBISHER-ALIDA	41.8	37.9	41.9	43.9	48.3	46.3	43.6	42.5	39.9	46.9	43.1	33.6	509.7	23 587.3
BENDER CT TILSTON	2.9	1.8	1.2	0.8	0.6	1.8	1.3	1.8	1.2	0.8	1.5	2.1	17.8	541.7
BENDER SOUTH TILSTON	0.4	0.3	0.2	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.2	0.3	2.4	79.1
BENDER TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7
BENSON EAST MIDALE	5.4	5.2	0.9	0.9	1.1	1.9	1.6	2.1	1.8	1.9	1.7	1.8	26.3	844.9
BENSON FROBISHER	0.6	4.6	5.0	0.8	2.0	1.9	1.6	2.4	2.0	2.9	1.8	5.0	30.6	273.1
BENSON MIDALE	11.3	11.2	15.4	15.1	16.3	19.4	17.8	17.3	16.7	6.8	8.9	9.8	166.0	7 297.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
BIG MARSH LK TILSTON	25.4	25.5	26.4	24.9	27.7	26.4	24.0	20.5	16.0	29.1	28.9	25.6	300.4	12 240.6
BROMHEAD MIDALE	15.7	14.9	5.0	8.0	15.6	35.5	35.6	78.6	56.9	62.1	8.6	55.8	392.3	22 809.4
BROWNING FROBISHER-ALIDA	56.3	62.1	76.8	85.0	73.5	51.0	80.3	50.1	53.1	54.3	54.3	25.5	722.3	2 235.4
BROWNING N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
BROWNING SOUTH FROBISHER	67.2	50.9	45.2	37.6	36.6	28.6	31.4	32.0	31.6	30.9	47.0	51.3	490.3	2 635.3
BRYANT FROBISHER	28.5	47.1	64.8	64.9	46.4	34.9	32.9	39.1	41.7	54.7	55.3	37.7	548.0	4 716.9
BRYANT MIDALE	31.5	43.6	58.3	48.2	37.2	29.6	24.0	31.6	30.8	30.8	23.8	19.5	408.9	8 250.1
BRYANT SOUTH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.5
BUFFALO HD FROB-ALIDA	15.3	1.8	2.1	2.4	3.1	3.3	1.4	2.3	0.1	0.3	0.1	1.8	34.0	1 194.1
CARNDUFF FROBISHER	7.9	8.2	8.4	8.0	5.4	1.6	0.2	0.8	0.9	0.7	3.6	4.5	50.2	389.9
CARNDUFF MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9
CHAPLEAU LAKE RED RIVER	6.5	6.0	6.8	0.0	6.5	6.4	6.5	6.4	6.2	5.5	6.2	6.5	69.5	650.9
COLGATE MIDALE	65.0	64.0	70.1	70.0	62.1	53.6	56.1	56.5	44.1	53.6	56.6	45.4	697.1	19 059.3
CORNING TILSTON	3.6	2.6	3.3	3.1	2.9	2.2	2.3	2.5	2.7	3.1	2.8	2.7	33.8	786.5
CORNING WEST TILSTON	25.5	21.4	25.5	22.7	24.4	18.9	18.2	17.6	19.7	22.0	20.7	17.2	253.8	4 547.3
COYOTE LAKE TILSTON	9.9	9.9	9.4	10.1	10.6	9.6	10.2	9.3	7.8	8.2	7.4	5.4	107.8	2 995.3
CREELMAN ALIDA	25.2	25.8	30.6	26.5	32.6	34.1	31.0	35.9	39.2	35.7	33.8	37.0	387.4	4 847.7
CRYSTAL H SOURIS VALLEY	0.6	6.5	16.6	3.0	0.0	18.4	7.7	8.7	12.7	7.0	7.9	27.2	116.3	473.6
ELCOTT EAST MIDALE	1.8	1.5	4.4	0.0	3.1	3.4	4.0	2.5	0.9	1.3	1.2	0.7	24.8	1 331.4
ELMORE FROBISHER	12.2	12.5	12.5	8.3	9.3	9.3	7.9	7.1	4.4	7.6	7.1	5.9	104.1	104.1
ELSWICK E MIDALE	207.4	190.6	190.1	227.7	214.0	202.2	207.8	224.5	212.1	206.3	198.9	189.1	2 470.7	9 028.8
ELSWICK MIDALE	452.8	407.9	438.9	422.4	476.9	481.3	498.8	521.1	461.7	421.5	411.9	423.9	5 419.1	134 269.7
ELSWICK S MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3

MONTHLY NATURAL GAS PRODUCTION
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Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
FLAT LAKE RATCLIFFE	0.6	0.9	0.7	0.6	0.6	0.6	0.6	0.6	0.5	0.4	0.6	0.5	7.2	527.4
FLINTON TILSTON	19.3	16.1	19.4	18.9	20.8	14.8	14.2	14.6	16.2	18.6	17.0	21.1	211.0	2 579.3
FLORENCE FROBISHER	1.0	2.3	2.9	3.1	2.7	1.3	2.5	3.5	5.9	2.4	2.8	3.7	34.1	2 028.7
FLORENCE SOUTH FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.4
FREDA LAKE RATCLIFFE	1.9	2.3	3.0	3.8	3.2	2.0	2.7	4.6	3.8	3.8	6.5	3.5	41.1	2 197.6
FREESTONE FROB-ALIDA	102.8	100.6	129.2	155.0	139.4	136.3	136.6	199.9	197.5	134.0	168.9	114.1	1 714.3	56 790.0
GAINSBOROUGH FROB-ALIDA	3.0	0.9	0.0	1.1	2.1	2.4	2.6	1.7	1.7	1.5	1.6	1.7	20.3	449.1
GLEN EWEN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3
GLEN EWEN NORTH FROBISHER	17.1	13.1	13.0	10.6	8.7	9.0	13.0	13.8	14.7	19.0	17.7	15.1	164.8	1 322.0
GRIFFIN FROBISHER	20.1	3.2	16.7	3.5	3.6	5.2	7.5	10.2	9.5	2.7	7.3	3.5	93.0	2 491.3
GRIFFIN NORTH FROBISHER	0.0	0.0	0.0	0.0	4.5	5.5	3.7	3.6	1.7	3.2	2.4	4.1	28.7	652.5
HANDSWORTH ALIDA	114.2	109.0	103.6	85.1	125.9	129.4	109.9	96.6	113.2	104.9	73.0	79.6	1 244.4	54 060.3
HARTAVEN FROBISHER-ALIDA	52.2	70.6	52.2	54.5	56.6	52.2	52.3	49.9	42.4	54.9	52.5	53.6	643.9	18 928.7
HASTINGS FROBISHER	118.5	112.7	125.9	119.5	125.3	122.9	130.3	136.7	122.9	130.5	193.5	188.2	1 626.9	22 893.3
HAZELWOOD CT TILSTON	38.3	38.3	39.9	37.2	39.5	39.2	42.2	44.6	39.3	42.3	39.7	37.8	478.3	11 425.4
HAZELWOOD SOUTH TILSTON	69.1	61.1	59.8	59.3	63.5	61.6	66.4	70.5	57.2	59.1	58.1	53.2	738.9	24 432.1
HAZELWOOD TILSTON	8.1	5.3	7.0	9.3	9.4	9.0	9.6	10.7	8.4	9.0	8.5	8.0	102.3	2 279.5
HAZELWOOD WEST TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	827.1
HEWARD FROBISHER-ALIDA	51.5	46.7	50.6	43.3	43.8	45.3	44.3	3.5	45.1	42.9	42.6	39.9	499.5	8 371.0
HEWARD S FROBISHER	6.5	4.1	7.0	7.6	8.0	8.6	8.7	8.1	8.5	1.8	8.4	9.5	86.8	123.2
HOFFER RATCLIFFE BEDS	0.0	0.0	0.0	0.0	0.0	10.2	14.7	0.0	14.2	0.0	5.8	23.2	68.1	9 750.5
HUME FROBISHER	1.3	1.3	1.7	1.7	2.0	2.2	2.0	2.8	2.1	3.5	2.7	2.2	25.5	3 064.1
HUME MIDALE	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.3	0.1	0.2	0.2	0.2	2.8	708.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
HUNTOON FROBISHER	65.6	51.5	74.7	75.4	69.5	70.8	50.3	53.7	48.0	49.5	44.0	46.1	699.1	26 047.6
HUNTOON MIDALE	10.1	9.0	9.6	11.6	11.9	15.3	12.1	11.4	9.1	8.9	9.3	9.3	127.6	3 106.7
HUNTOON N FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 954.8
INGOLDSBY EAST ALIDA	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.4	482.6
INGOLDSBY FROB-ALIDA	10.9	12.1	11.7	11.0	9.5	6.7	6.7	6.6	6.5	6.8	7.0	6.4	101.9	31 979.2
INNES FROBISHER	198.7	185.3	185.0	191.0	204.4	162.5	206.7	212.0	138.4	147.2	255.0	227.8	2 314.0	139 782.4
KISBEY FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9
LOST HORSE H. FROB-ALIDA	115.2	109.2	110.7	119.4	107.8	98.4	105.5	103.5	95.4	88.8	114.9	127.4	1 296.2	62 094.8
LOUGHEED MIDALE	223.2	196.1	240.0	223.8	143.6	142.1	141.4	116.0	104.3	105.0	115.3	142.3	1 893.1	21 872.2
MACOUN MIDALE	79.7	74.6	78.4	71.7	75.3	75.5	68.2	72.7	57.4	57.3	53.0	44.0	807.8	30 250.6
MACOUN S MIDALE	7.4	3.9	2.8	2.6	2.9	3.1	2.4	2.3	2.8	3.5	3.0	3.0	39.7	8 717.6
MACOUN WEST MIDALE	15.5	5.6	11.4	8.8	11.8	17.9	17.6	28.0	43.5	44.6	42.0	42.9	289.6	9 288.0
MELROSE FROBISHER-ALIDA	70.8	63.6	60.3	24.6	60.4	65.6	57.8	65.0	58.8	56.2	46.3	53.4	682.8	15 764.3
MIDALE CENTRAL FROBISHER	60.7	54.3	52.8	50.7	57.6	55.4	52.0	55.8	56.1	53.2	53.8	47.2	649.6	38 795.6
MIDALE CENTRAL MIDALE	225.5	201.9	234.3	259.2	256.2	180.0	119.0	104.2	96.7	121.5	81.4	1 181.2	3 061.1	46 158.4
MINARD MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.1	0.9	3.1	9.3
MINARD SOUTH FROBISHER	7.7	8.3	8.6	7.6	7.2	8.7	9.2	10.7	8.6	8.4	8.2	8.0	101.2	3 528.4
MONTMARTRE RED RIVER	0.0	0.0	8.0	8.5	0.0	10.9	0.6	0.0	0.0	0.0	10.1	13.8	51.9	921.6
MOOSE MOUNTAIN TILSTON	5.3	5.1	5.2	3.2	6.4	6.3	5.6	6.2	5.6	6.6	5.1	5.6	66.2	7 351.1
MOOSE VALLEY S TILSTON	1.1	0.6	0.5	0.3	0.2	0.6	0.4	0.8	0.5	0.3	0.6	0.8	6.7	154.3
MOOSE VALLEY TILSTON	15.2	10.3	6.2	9.5	2.3	5.7	33.0	28.4	4.2	20.2	24.4	7.6	167.0	2 529.4
MORRISVIEW FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	2.7	3.5	1.9	2.2	1.4	1.7	1.0	14.4	400.2
MORRISVIEW S FROB-ALIDA	0.0	0.0	0.0	0.0	0.1	1.3	1.1	1.0	0.9	0.8	1.0	2.0	8.2	1 441.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
MORRISVIEW W FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1
NEPTUNE NORTH MIDALE	6.8	6.6	9.1	9.8	1.5	2.7	6.5	7.3	1.2	3.8	2.7	3.3	61.3	1 131.1
NEPTUNE RATCLIFFE	47.8	39.4	42.6	42.8	46.2	44.0	53.9	45.3	58.2	57.9	53.3	56.6	588.0	29 392.2
NORTH HANDSWORTH ALIDA	50.5	45.2	47.3	44.7	45.9	47.7	52.0	55.7	57.7	43.0	43.5	32.1	565.3	22 498.5
NOTTINGHAM E TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.1
OAKLEY FROBISHER	9.4	8.4	7.9	6.3	6.9	2.7	6.8	7.4	7.3	6.6	2.7	2.9	75.3	2 336.2
OUNGRE RATCLIFFE	6.8	6.4	7.0	6.2	7.4	7.1	6.6	7.6	4.5	9.3	12.1	17.3	98.3	974.7
PARKMAN TILSTN-SOURIS VY	4.0	3.6	3.7	2.8	2.7	2.8	2.7	2.8	3.7	3.9	3.4	3.7	39.8	2 706.2
PARKMAN TILSTON	4.4	5.1	5.7	5.4	6.4	5.1	6.1	5.5	3.5	7.0	8.0	7.3	69.5	2 111.0
PHEASANT RUMP ALIDA	9.5	9.4	9.3	5.5	9.4	8.4	6.1	6.7	7.4	9.2	0.8	1.0	82.7	1 110.2
QUEENSDALE E FROB-ALIDA	32.6	29.1	26.5	22.0	19.0	17.9	24.2	21.3	21.3	23.9	21.4	18.6	277.8	6 452.0
QUEENSDALE WEST ALIDA	43.2	41.9	41.5	36.0	38.8	32.1	38.8	57.0	41.3	42.4	51.0	40.8	504.8	3 151.9
RALPH WEST MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	653.4
ROSEBANK SOUTH ALIDA	1.5	0.0	1.5	1.5	1.5	1.5	1.5	1.2	1.5	3.1	6.0	6.0	26.8	1 713.5
SILVERTON EAST FROBISHER	19.2	16.5	17.0	11.5	13.8	14.9	13.2	18.6	29.2	12.8	5.1	9.0	180.8	6 454.3
SILVERTON WEST FROB-ALIDA	3.9	7.4	1.2	8.3	12.5	3.6	0.0	0.4	0.4	8.8	5.6	7.9	60.0	3 877.1
SKINNER LAKE RATCLIFFE	20.1	18.4	19.6	22.1	26.3	23.9	20.0	22.8	32.2	16.6	10.5	10.4	242.9	7 973.9
SOURIS FLAT FROBISHER	2.0	2.0	1.9	0.0	1.9	1.8	1.9	2.2	1.8	1.9	1.3	1.3	20.0	265.2
STEELMAN FROBISHER	23.3	22.5	120.7	326.8	179.5	147.2	135.5	168.7	190.9	247.1	321.4	285.4	2 169.0	3 180.6
STEELMAN MIDALE	3.4	3.6	6.1	5.7	5.7	5.6	5.7	0.6	0.0	0.0	0.0	0.0	36.4	364.5
STOUGHTON FROB-ALIDA	14.9	29.8	0.0	0.0	61.5	39.2	76.1	38.8	100.1	109.5	137.9	145.9	753.7	15 007.8
STOUGHTON N FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	540.5
STOUGHTON S FROBISHER	144.3	135.3	89.7	96.2	139.5	116.7	110.8	110.9	99.8	66.2	65.6	79.1	1 254.1	19 582.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
TATAGWA CENTRAL MIDALE	11.4	4.8	9.0	10.6	11.4	12.0	15.3	18.1	11.4	4.9	14.3	15.5	138.7	6 527.9
TATAGWA MIDALE	53.9	47.3	47.6	44.8	47.7	44.6	49.7	54.0	49.7	46.9	41.2	37.6	565.0	12 505.1
TATAGWA NORTH MIDALE	48.7	44.7	58.7	57.4	45.9	46.5	49.3	54.7	47.7	38.7	42.6	43.3	578.2	6 119.7
TATAGWA WEST MIDALE	10.8	8.6	12.1	13.8	15.5	16.3	16.0	23.2	26.7	18.9	16.2	13.9	192.0	2 600.6
TAYLORTON MIDALE	22.5	5.5	0.0	0.0	0.0	14.7	9.2	5.6	11.8	17.1	16.3	15.6	118.3	2 377.9
THIRTY LAKE ALIDA	15.2	13.6	20.5	23.0	27.2	29.3	24.8	21.6	29.2	28.2	26.3	30.6	289.5	3 853.5
TYVAN RED RIVER	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.3	4.0	672.4
UNION JACK MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.0
VIEWFIELD E FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3
VIEWFIELD FROBISHER	31.1	26.7	28.2	14.7	13.9	7.6	4.5	18.8	14.4	23.6	19.9	22.1	225.5	14 382.5
VIEWFIELD N BAKKEN	0.0	16.0	80.7	78.4	78.1	77.2	92.5	102.4	294.4	273.4	277.6	125.0	1 495.7	1 834.3
VIEWHILL MIDALE	32.5	30.2	31.3	30.6	31.9	29.1	24.1	18.8	17.2	11.7	16.0	7.6	281.0	12 590.4
WAPELLA WAPELLA SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5
WAUCHOPE S ALIDA	1.2	1.0	0.7	2.0	0.0	2.5	3.3	3.7	3.1	2.8	1.8	1.6	23.7	162.2
WEIR HILL FROBISHER	45.7	64.7	56.4	52.0	53.4	63.7	60.1	72.3	52.9	47.5	54.9	51.1	674.7	7 639.3
WEST INNES FROBISHER	2.7	2.6	2.7	2.5	2.7	2.5	2.7	2.7	2.7	2.7	2.6	2.7	31.8	2 145.1
WEST KINGSFORD MIDALE	36.7	41.7	52.0	45.4	50.8	35.2	47.1	47.1	45.3	48.3	48.9	42.1	540.6	31 628.2
WEYBURN FROBISHER	10.6	11.4	18.9	21.9	21.4	16.6	18.8	31.6	32.1	28.3	26.1	25.1	262.8	10 306.3
WEYBURN MIDALE	389.7	380.3	416.7	471.6	468.5	466.4	483.0	406.7	503.6	338.8	378.3	494.1	5 197.7	123 164.9
WHITE BEAR TILSTN-SOURIS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.2
WILLMAR FROBISHER-ALIDA	109.0	104.5	102.4	95.0	76.8	80.9	83.0	97.5	130.0	103.7	86.0	78.5	1 147.3	13 449.1
WILLMAR WEST FROBISHER	7.3	5.6	7.7	5.1	1.8	3.0	2.7	2.4	2.6	0.0	5.6	2.9	46.7	438.1
WORDSWORTH FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.0	3.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Table 2 - 2 - 2

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMM TOTAL
WORDSWORTH N FROB-ALIDA	7.5	12.8	0.0	7.2	5.0	1.9	0.0	0.0	26.7	20.7	21.5	20.5	123.8	9 865.5
MISCELLANEOUS POOLS														
ALIDA	12.9	10.4	10.7	10.0	11.1	9.3	8.7	11.0	11.4	9.6	9.1	25.9	140.1	1 536.6
ALIDA-TILSTON	0.6	0.7	0.8	0.0	0.8	0.7	0.6	0.7	0.6	0.6	0.6	0.6	7.3	19.1
BAKKEN	1.1	1.4	0.2	0.1	0.1	0.0	0.1	0.1	0.1	0.1	33.7	23.5	60.5	401.2
BIRDBEAR	0.3	0.2	0.3	0.3	0.2	4.4	46.7	51.9	44.6	43.4	28.3	38.7	259.3	1 052.4
FROBISHER	403.9	237.9	394.3	376.4	381.7	359.0	381.4	388.3	290.7	389.5	407.5	405.6	4 416.2	22 309.9
FROBISHER ALIDA	24.3	21.9	25.6	28.5	25.1	27.3	29.8	36.2	30.9	33.5	32.5	29.8	345.4	3 697.0
MIDALE	312.1	261.5	244.0	250.0	238.8	261.1	284.2	269.5	203.4	180.3	136.0	140.4	2 781.3	19 232.3
RATCLIFFE	6.0	4.2	4.7	4.1	4.2	3.9	4.5	4.7	2.2	10.1	9.5	10.1	68.2	4 417.4
RED RIVER	9.6	8.8	11.8	9.6	8.8	8.9	9.0	8.7	8.3	10.0	8.4	8.6	110.5	3 816.9
SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
TILSTON	21.9	21.0	17.5	17.6	23.7	20.7	23.3	27.7	29.7	24.5	22.5	21.4	271.5	2 441.9
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4
TORQUAY	24.3	15.9	19.0	16.4	17.4	17.1	0.0	13.2	13.0	0.0	0.0	0.0	136.3	177.6
WINNIPEGOSIS	2.2	2.1	2.3	1.2	3.7	1.5	1.6	1.9	1.4	1.4	2.5	2.4	24.2	452.3
TOTAL NON-UNITS	5 033.4	4 545.2	5 101.7	5 221.5	5 169.0	4 949.7	5 118.1	5 224.9	5 218.9	4 998.8	5 209.7	6 191.8	61 982.7	1 404 830.0
AREA/CRUDE TYPE TOTAL	15 307.8	14 686.0	15 446.7	13 941.0	16 460.9	14 235.8	15 096.8	17 591.5	15 721.3	17 070.3	17 818.3	19 557.5	192 933.9	6 801 580.6
AREA 4 TOTAL	62 961.2	59 340.5	65 904.7	62 151.5	67 801.6	62 632.8	71 494.1	75 556.5	69 553.0	70 929.7	72 152.5	77 569.7	818 047.8	29 912 586.2
PROVINCIAL TOTAL	167 170.8	154 575.4	172 195.0	164 273.6	174 963.4	165 918.9	181 131.4	190 522.7	178 717.1	190 724.0	187 333.8	185 624.3	2 113 150.4	58 748 273.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
AREA 1 UNITS														
BEACON HILL MANNVILLE														
BEACON H MANN V UNIT	3 508.0	3 221.9	3 334.7	3 181.7	3 397.7	3 301.3	3 433.4	3 580.2	3 484.1	3 488.0	3 349.8	3 316.8	40 597.6	3 356 403.9
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 754.3
SPRUCE LK MANNVILLE														
SPRUCE LK COLONY V GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 564.3
TANGLEFLAGS MCLAREN GAS														
TANGLEFLAGS VOL UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87 609.6
TOTAL UNITS	3 508.0	3 221.9	3 334.7	3 181.7	3 397.7	3 301.3	3 433.4	3 580.2	3 484.1	3 488.0	3 349.8	3 316.8	40 597.6	3 448 332.1
AREA 1 NON-UNITS														
ABERFELDY SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46 277.9
BARTHEL COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 614.1
BEACON HILL MANNVILLE	887.6	908.8	965.6	905.8	923.2	905.5	931.9	894	1 050.6	1 074.6	1 025.4	959.9	11 432.9	400 248.0
BEACON HILL S MANNVILLE	2 434.8	2 158.3	2 266.8	1 962.6	2 079.0	2 026.8	1 353.1	59.2	34.4	6.7	2 023.6	2 147.4	18 552.7	1 918 987.9
BEACON HILL W MANNVILLE	878.8	807	863.8	778.6	603.6	830.6	798.1	812.3	742.1	768.2	710.8	715.7	9 309.6	660 667.5
BEAR CK MANNVILLE	818.2	734.6	870	782.8	826	813.9	809.1	868.7	785.7	753.4	768.1	730	9 560.5	510 155.0
BRANCH LAKE COLONY	740.5	629.3	711.9	662.5	702.3	634.7	684.8	706.3	701.2	714.8	661.4	588.7	8 138.4	535 031.1
BRONSON LAKE COLONY	1 565.4	1 389.2	1 128.4	1 108.9	1 572.5	1 488.7	1 523.7	1 506.6	1 416.9	1 561.5	1 495.5	1 513.2	17 270.5	978 449.2
BRONSON LAKE SOUTH COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	0.3	3.0	0.9	9.5	203 625.6
BRONSON LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25 115.7
CARRUTHERS COLONY	106.1	85.4	52.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244.1	156 303.8
CAVALIER SPINNEY HILL	244.7	217.1	222	204.4	211.5	217.7	224.7	216.1	194.8	164.3	197.7	209.9	2 524.9	118 800.8
CELTIC COLONY GAS	1 486.2	1 344.5	1 519.9	1 479.2	1 508.2	1 248.6	1 468.4	1 437.1	1 446.0	1 475.2	1 435.5	1 438.6	17 287.4	1 164 137.6
COLD LK COLONY	268.2	232.0	274.8	246.9	203.7	182.8	190.4	177.7	155.0	141.5	143.8	122.2	2 339.0	218 418.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
DRAKE LAKE COLONY	29.7	0.0	0.0	19.6	18.0	16.2	16.6	16.3	25.7	20.9	18.2	28.3	209.5	150 182.9
FLAT VALLEY COLONY	74.5	60.7	75.2	66.5	64.4	58.7	59.2	58.8	55.4	13.0	0.0	0.0	586.4	41 082.8
FLAT VY ST WALBURG GAS	56.6	42.2	50.7	46.3	48.3	42.4	37.5	34.9	31.2	7.6	0.0	0.0	397.7	10 202.8
FORT PITT COLONY	772.7	686.5	798.3	718.4	736.8	656.8	672.0	694.4	597.5	560.1	517.5	491.3	7 902.3	367 425.2
FORT PITT N COLONY	853.6	794.4	834.7	744.3	711.1	697.9	698.9	694.1	702.9	769.3	683.4	757.9	8 942.5	781 847.6
FORT PITT N WASECA	491.4	427.9	458.3	387.7	436.2	400.9	408.9	378.1	334.3	332.8	280.7	277.6	4 614.8	48 273.7
FR BUTTE COLONY	704.3	648.9	691.2	670.0	680.5	687.4	740.6	731.6	708.3	720.0	672.5	670.5	8 325.8	767 103.2
FR BUTTE ST WALBURG GAS	787.9	705.9	752.3	693.6	707.7	669.9	676.8	662.5	644.0	665.9	629.7	648.2	8 244.4	288 871.2
FR BUTTE WASECA	0.0	0.0	0.0	0.0	30.1	88.4	39.1	11.4	7.5	6.6	6.7	0.4	190.2	19 946.6
GOLD LK COLONY	104.2	201.0	192.0	220.0	167.6	173.2	173.2	117.7	99.3	97.2	77.8	55.5	1 678.7	168 043.2
HALLAM COLONY	78.8	66.5	70.4	68.8	73.1	67.6	69.2	67.4	66.8	67.9	68.9	50.3	815.7	31 267.4
HALLAM NORTH COLONY	0.0	0.0	0.0	0.0	0.0	9.0	2.9	2.3	1.8	1.8	1.6	1.2	20.6	75 805.0
HALLAM WASECA	57.2	77.7	117.9	100.4	91.6	82.8	114.1	107.6	97.3	99.6	95.4	71.9	1 113.5	90 543.6
HILLMOND COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63 641.6
HILLMOND LLOYD GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111 327.8
HILLMOND SPARKY	219.8	157.7	200.8	189.1	183.9	163.3	163.3	151.1	121.2	45.7	180.6	218.7	1 995.2	8 047.9
LASHBURN MCLAREN GAS	552.4	496.8	547.4	519.4	532.6	502.2	532.1	532.7	406.1	469.8	445.1	407.4	5 944.0	249 873.0
LASHBURN NW COLONY GAS	940.5	869.9	943.8	1 002.8	952.7	897.6	924.0	870.1	763.8	771.4	803.0	756.4	10 496.0	260 774.6
LASHBURN S CT COLONY GAS	178.0	217.1	148.5	274.1	237.8	221.8	204.1	55.1	37.9	71.8	83.4	67.2	1 796.8	109 778.6
LASHBURN WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.8
LLOYD N COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13 673.1
LLOYDMINSTER COLONY	129.5	125.9	100.3	145.2	139.1	147.2	158.0	169.1	172.3	168.9	257.4	177.5	1 890.4	264 816.2
LLOYDMINSTER SOUTH COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 503.6
LONE ROCK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.7
LOON LAKE COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41 758.0
MAIDSTONE W COLONY GAS	465.4	337.9	405.1	326.8	303.6	302.2	387.4	414.5	388.5	371.8	388.1	318.6	4 409.9	137 517.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
MAKWA MANNVILLE	150.5	136.6	143.8	139.0	140.6	135.3	139.2	137.2	130.0	138.8	131.9	133.3	1 656.2	371 875.3
MUDIE LK COLONY	1 615.1	1 996.1	2 040.7	1 471.7	2 033.9	1 380.1	2 001.5	1 415.3	1 724.8	1 376.6	1 783.3	1 821.0	20 660.1	1 052 084.5
MUDIE LK NORTH COLONY GAS	546.3	513.2	537.1	484.4	506.6	535.6	483.7	476.1	467.4	484.8	467.4	472.5	5 975.1	129 708.6
ONION LK NORTH COLONY GAS	214.3	0.0	0.0	11.8	31.6	34.6	32.1	40.9	38.9	47.5	56.3	68.2	576.2	91 374.2
ONION LK SOUTH COLONY GAS	404.5	390.7	404.9	382.2	397.9	381.7	404.5	399.4	386.4	387.9	370.3	348.4	4 658.8	272 634.4
PARADISE HILL COLONY	971.6	905.1	958.0	936.8	874.6	829.5	852.1	776.2	885.9	779.0	753.0	678.8	10 200.6	233 567.1
PARADISE HILL WASECA	47.6	42.9	71.1	93.1	88.7	95.6	85.4	92.3	161.6	172.7	151.3	120.3	1 222.6	111 391.4
PECK LAKE COLONY	5 519.0	5 018.9	5 353.3	5 118.7	5 317.9	5 012.1	5 061.2	4 705.4	4 768.7	4 849.0	4 606.1	4 536.0	59 866.3	2 180 673.6
PECK LAKE NORTH 2ND W S	555.8	470.5	573.3	521.8	566.2	538.0	521.8	508.4	506.2	529.3	483.6	478.8	6 253.7	156 137.5
PECK LAKE SOUTH 2ND W S	584.8	537.6	1 059.8	972.6	522.8	522.1	499.5	504.2	425.0	471.3	439.7	451.6	6 991.0	173 935.2
PIERCELAND MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 405 533.7
PIERCELAND W COLONY	177.3	161.7	174.4	154.4	108.2	147.7	153.4	134.2	124.7	133.9	112.8	124.9	1 707.6	169 707.9
PRIMROSE LK E MANNVILLE	1 564.9	1 431.6	1 588.0	1 468.0	1 631.2	1 470.4	1 507.4	1 497.0	1 449.1	1 517.5	1 423.6	1 410.0	17 958.7	910 344.2
PRIMROSE LK MANNVILLE	671.8	645.1	688.2	657.4	669.9	609.1	619.3	632.9	595.0	614.8	565.7	518.4	7 487.6	527 640.6
REFLEX LAKE N ST WALBURG	38.0	34.4	38.2	38.0	26.7	26.4	28.7	28.6	28.2	28.7	28.3	29.6	373.8	2 213.3
REX LLOYD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137 823.9
SEAGRAM LAKES VIKING	191.6	208.9	208.6	188.7	194.5	189.2	249.1	363.6	239.8	217.6	209.7	126.0	2 587.3	10 202.1
SENLAC MCLAREN	1 098.3	1 026.3	1 186.4	1 154.4	1 251.7	1 273.5	1 480.1	1 449.3	1 328.2	1 439.7	1 268.6	1 160.3	15 116.8	257 846.6
SENLAC SPARKY	398.7	582.8	438.2	339.5	336.9	313.0	274.7	220.7	199.8	297.7	230.2	132.2	3 764.4	465 067.2
SENLAC WEST COLONY	979.8	847.4	927.8	835.0	910.0	853.4	837.3	1 008.1	1 077.0	1 191.2	1 170.0	1 098.5	11 735.5	233 508.0
SILVERDALE SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12 393.3
SPINNEY HILL	314.7	211.8	242.0	188.2	237.3	195.8	182.5	130.4	125.2	122.8	284.6	300.5	2 535.8	39 336.9
SPRUCE LK N COLONY	65.8	57.9	60.0	61.7	49.5	62.9	80.7	61.4	54.1	55.5	45.5	45.7	700.7	66 320.7
TANGLEFLAGS COLONY GAS	993.2	957.2	961.8	936.5	1 013.7	1 001.6	1 090.5	1 081.5	1 033.4	987.3	954.7	932.6	11 944.0	844 353.8
TANGLEFLAGS MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 250.7
TANGLEFLAGS MCLAREN GAS	476.5	445.2	463.1	546.5	535.0	597.7	574.9	519.7	609.8	636.7	610.9	519.0	6 535.0	594 863.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
TANGLEFLAGS S WHITE SKS	62.4	17.2	82.6	75.6	77.2	69.6	75.8	58.1	72.6	78.5	80.3	82.6	832.5	140 554.0
TANGLEFLAGS SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 030.3
TANGLEFLAGS ST WALBURG	180.5	161.4	161.8	153.5	99.5	113.7	132.6	100.1	47.0	53.4	0.0	0.0	1 203.5	76 545.8
TANGLEFLAGS W MANNVILLE	134.4	119.8	130.7	126.7	131.3	128.3	136.6	127.9	125.0	130.3	119.1	121.3	1 531.4	53 068.7
TANGLEFLAGS WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 849.7
TANGLEFLAGS WEST MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37 426.1
UNITY SOUTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35 724.1
UNITY SOUTH UNITY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266 976.4
UNITY SOUTH VIKING	50.5	54.2	46.2	44.0	63.3	47.1	57.1	61.0	59.4	56.8	55.9	61.8	657.3	47 408.2
UNITY VIKING SAND GAS	196.5	224.2	234.4	203.5	184.7	208.0	200.1	188.1	167.9	256.0	184.2	179.1	2 426.7	35 227.9
VIDORA BEARPAW-BELLY RIV	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.5
WHELAN MANNVILLE	252.5	250.2	464.5	438.3	365.3	405.2	395.7	435.7	383.4	436.0	342.9	374.1	4 543.8	317 548.3
WHELAN ST WALBURG GAS	286.0	267.3	82.6	71.3	40.7	45.2	52.4	85.4	76.6	77.5	68.6	68.4	1 222.0	106 669.8
YONKER COLONY	231.4	219.3	235.0	219.9	207.6	230.5	219.2	203.4	201.0	196.0	182.6	181.6	2 527.5	53 926.5
YONKER MCLAREN	308.5	344.6	325.4	341.3	356.1	319.9	335.7	332.2	303.5	268.4	346.3	465.3	4 047.2	51 423.8
MISCELLANEOUS POOLS														
COLONY	26 944.2	24 263.1	25 714.4	24 815.4	24 641.3	23 188.0	23 352.0	22 448.4	21 293.6	22 187.4	21 064.7	19 560.6	279 473.1	6 723 254.5
COLORADO	62.4	60.6	74.2	58.6	98.9	124.7	102.5	96.4	98.8	98.2	75.0	23.9	974.2	8 689.6
COMMINGLED MANNVILLE	1 377.5	1 347.7	1 123.4	951.3	852.1	655.6	554.1	430.1	376.1	390.7	441.2	471.8	8 971.6	274 773.6
CUMMINGS	0.0	0.0	2.6	2.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	103.4	108.2	214 564.6
FISH SCALE	203.2	150.4	236.7	227.5	235.0	283.6	356.4	322.5	285.2	298.3	269.2	232.5	3 100.5	19 964.2
G.P. SAND	48.3	43.1	19.4	31.9	34.1	37.6	0.0	24.1	73.8	40.1	40.6	5.7	398.7	182 661.2
LLOYDMINSTER	2 295.9	2 055.7	2 167.0	2 011.2	2 001.7	1 856.5	1 825.4	2 018.0	1 915.3	1 795.0	1 702.3	1 717.8	23 361.8	931 219.1
LOWER COLORADO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 190.6
MCLAREN	6 666.0	5 460.2	6 251.0	6 138.9	6 164.3	5 756.2	6 305.1	6 138.0	5 554.2	5 705.0	5 293.4	4 604.3	70 036.6	2 713 462.6

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
REX	3 191.1	2 739.5	2 853.3	2 779.6	3 039.4	2 821.0	2 690.5	2 577.4	2 797.0	2 764.0	2 544.7	2 147.1	32 944.6	772 907.6
SPARKY	4 481.4	4 351.7	3 938.4	3 548.5	3 287.2	3 425.9	3 329.2	4 355.2	3 376.6	3 609.4	2 810.9	2 867.0	43 381.4	1 432 803.1
ST. WALBURG	3 643.4	3 210.0	3 425.6	3 292.0	3 303.0	2 852.6	2 768.6	2 658.7	2 589.9	2 439.7	2 284.2	2 335.9	34 803.6	937 156.9
VIKING	1 578.8	1 571.2	1 777.3	1 704.7	1 713.3	1 520.4	1 708.6	1 599.7	1 512.7	1 574.7	1 547.4	1 506.8	19 315.6	220 200.0
WASECA	4 688.9	3 620.7	4 202.9	3 539.7	3 753.1	3 785.5	3 597.0	4 284.5	3 540.6	3 132.0	3 061.3	2 877.4	44 083.6	1 222 865.7
2ND WHITE SPECKS	1 314.4	1 133.5	1 234.8	1 273.4	1 385.7	1 673.7	1 756.3	1 745.7	1 784.3	1 789.3	1 665.2	1 577.6	18 333.9	377 631.4
TOTAL NON-UNITS	91 705.3	82 710.7	88 165.6	83 073.9	84 225.5	79 988.9	81 172.6	78 921.1	74 787.5	75 779.6	74 002.3	70 498.0	965 031.0	38 781 346.3
AREA/CRUDE TYPE TOTAL	95 213.3	85 932.6	91 500.3	86 255.6	87 623.2	83 290.2	84 606.0	82 501.3	78 271.6	79 267.6	77 352.1	73 814.8	1 005 628.6	42 229 678.4
AREA 1 TOTAL	95 213.3	85 932.6	91 500.3	86 255.6	87 623.2	83 290.2	84 606.0	82 501.3	78 271.6	79 267.6	77 352.1	73 814.8	1 005 628.6	42 229 678.4
AREA 2 UNITS														
BAYHURST VIKING														
BAYHURST VIKING V GAS U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 951 419.2
BAYHURST WEST VIKING														
W BAYHURST VIK GAS V U	323.6	293.4	336.1	300.6	302.7	287.3	281.6	260.0	261.5	262.5	251.1	259.6	3 420.0	303 111.7
BROCK VIKING														
BROCK VIKING SAND UNIT	0.3	0.0	44.4	53.5	40.6	30.3	27.2	3.8	6.0	14.1	5.1	0.1	225.4	609 510.6
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	4 859.9	4 541.8	4 966.4	4 730.9	4 248.8	4 688.4	4 446.8	4 596.4	4 566.3	4 389.3	4 304.0	3 847.3	54 186.3	6 264 233.8
DODSLAND NORTH VIKING GAS														
DODSLAND VIK GAS V UNIT	854.0	761.7	873.7	754.7	857.8	793.3	815.2	807.0	792.7	914.9	793.3	710.1	9 728.4	682 805.6
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90 516.4
HOOSIER VIKING														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
HOOSIER VIKING GAS UNIT	2 611.3	2 452.0	2 708.4	2 488.7	2 430.3	2 601.7	2 652.1	2 650.3	2 575.8	2 975.7	2 587.5	2 467.8	31 201.6	3 215 149.7
SMILEY VIKING GAS VOL UNI	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20 036.5
MANTARIO N BASAL MANN														
MANTARIO N BSL MANN V 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.0
SUPERB BAKKEN SAND														
SUPERB BAKKEN V GAS U 1	705.0	646.2	586.4	440.5	551.1	305.2	249.3	328.8	296.5	277.9	239.2	219.3	4 845.4	319 732.7
TOTNES VIKING														
TOTNES VIKING V UNIT 1	115.8	112.9	122.7	112.5	101.6	98.9	89.0	116.6	100.6	126.6	97.0	94.5	1 288.7	361 514.1
VERENDRYE N VIKING														
VERENDRYE VIK GAS VOL U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100 857.2
VERENDRYE VIKING														
VERENDRYE VIK GAS VOL U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26 115.1
WHITESIDE RIBSTONE CK														
WHITESIDE VICT. V GAS U	206.8	187.1	209.1	212.8	199.9	211.9	227.0	229.4	215.1	227.9	225.6	207.6	2 560.2	539 734.3
TOTAL UNITS	9 676.7	8 995.1	9 847.2	9 094.2	8 732.8	9 017.0	8 788.2	8 992.3	8 814.5	9 188.9	8 502.8	7 806.3	107 456.0	14 484 846.9
AREA 2 NON-UNITS														
ABBEY EAST MILK RIVER	11 862.6	12 294.7	15 565.9	14 966.5	14 747.7	13 327.5	13 301.8	13 258.3	12 438.4	12 565.2	11 833.4	11 849.2	158 011.2	809 603.9
ABBEY NORTH MILK RIVER	14 511.1	13 678.8	16 374.8	14 935.3	14 632.4	14 125.9	13 428.3	12 669.7	12 209.7	11 882.1	12 988.1	13 299.1	164 735.3	664 036.5
BROCK EAST VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26 103.3
BROCK VIKING	205.3	111.9	152.1	176.2	237.6	187.2	156.0	221.4	198.0	156.8	167.8	110.9	2 081.2	38 477.1
BUFFALO COULEE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 014.2
COLEVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 173.6
COLEVILLE MANNVILLE	55.6	38.5	33.5	23.6	7.3	2.5	5.2	5.4	0.0	3.3	2.0	0.0	176.9	319.4
COLEVILLE-SMILEY VIKING	11.1	9.2	13.6	10.7	11.6	10.9	12.2	12.6	9.0	12.3	11.2	11.5	135.9	49 745.9
CUTHBERT BASAL MANNVILLE	82.2	86.9	107.9	108.1	80.2	111.7	109.2	114.7	118.7	126.2	113.1	115.8	1 274.7	7 892.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
DODSLAND NORTH VIKING GAS	11 264.2	10 233.5	10 939.8	10 814.1	10 597.1	10 321.5	10 487.4	10 433.1	9 688.5	9 481.9	9 471.7	12 406.9	126 139.7	1 264 518.1
DODSLAND VIKING	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	4.6
DRIVER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124 798.1
DRIVER MANNVILLE	225.4	249.3	314.2	289.9	276.3	265.2	258.4	242.8	214.7	212.4	230.2	217.9	2 996.7	243 991.1
EUREKA VIKING	23.0	21.2	9.8	16.9	8.4	3.9	1.6	8.6	1.9	0.0	0.0	0.0	95.3	10 457.3
FUSILIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15 965.9
GREENAN VIKING	1 446.1	1 274.5	1 246.8	1 275.0	1 258.9	1 266.6	1 341.5	896.2	1 212.2	1 154.9	1 122.7	899.8	14 395.2	483 497.0
HOOSIER BAKKEN	30.5	28.5	31.6	33.4	27.3	24.6	28.9	31.0	29.8	30.4	29.5	19.3	344.8	53 312.0
HOOSIER N VIKING	1 216.1	990.8	998.7	1 032.7	1 047.7	976.2	1 061.5	1 056.3	1 102.3	986.3	989.6	946.4	12 404.6	79 742.0
HOOSIER S BAKKEN	4.5	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	244 051.2
HOOSIER VIKING	64.8	39.3	44.9	14.8	55.1	13.7	87.9	14.2	8.6	15.2	128.6	72.8	559.9	2 843.4
KINDERSLEY SOUTH VIKING	59.5	59.0	61.3	57.7	60.1	28.4	40.9	40.0	32.9	37.8	30.8	49.1	557.5	28 835.4
KINDERSLEY VIKING	51.6	43.5	58.4	61.6	69.7	63.4	67.1	62.5	53.5	50.6	72.7	87.8	742.4	284 504.8
LACADENA MILK RIVER	32 060.3	30 033.6	31 593.4	29 935.3	29 667.9	27 936.5	28 238.3	27 681.4	26 440.0	28 872.9	28 028.4	30 413.2	350 901.2	1 897 325.0
LACADENA S MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.7	94.7	94.7
LEADER MILK RIVER	57.3	69.4	84.9	75.5	65.3	67.6	65.2	63.2	22.3	71.1	80.9	71.1	793.8	5 541.4
LOVERNA N BAKKEN	240.9	283.3	279.9	255.3	255.6	308.0	245.2	134.9	172.0	93.0	248.4	133.8	2 650.3	202 354.3
LOVERNA N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157 935.0
LOVERNA S BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320 748.0
LOVERNA S VIKING	63.1	53.3	60.7	64.0	74.7	62.5	65.1	61.9	61.6	64.5	63.9	62.7	758.0	284 110.3
LOVERNA W BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165 464.6
LUCKY HILLS VIKING	6.4	5.5	6.3	6.0	5.8	6.0	6.2	6.1	7.2	8.4	9.4	8.9	82.2	2 512.3
LUSELAND VIKING	1 737.1	1 415.8	1 686.6	1 574.1	1 594.7	1 490.9	1 507.6	2 104.0	2 926.9	2 485.3	2 140.2	1 954.2	22 617.4	281 967.0
MARENGO VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.4	17.1	59.5	61 646.1
MILTON VIKING	783.6	736.7	782.5	723.4	777.1	673.2	808.2	738.0	725.0	801.2	827.0	824.1	9 200.0	936 606.9
NORTH HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 012.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
NORTH SMILEY BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 102.9
PRAIRIEDALE EAST VIKING	1 399.2	1 299.9	1 331.4	1 356.8	1 498.3	1 280.3	1 470.0	1 467.0	1 352.4	1 357.0	1 289.1	1 273.2	16 374.6	251 874.6
PRIMATE CT VIKING GAS	141.3	120.2	132.6	111.4	105.6	111.5	102.0	99.5	101.1	109.0	101.7	101.1	1 337.0	5 254.5
PRIMATE E MCLAREN	12.2	16.6	13.8	14.5	12.2	12.4	11.5	16.5	15.6	12.6	13.6	13.9	165.4	1 395.4
PRIMATE E SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 980.3
PRIMATE MANNVILLE	34.8	81.1	92.2	92.2	90.7	87.4	54.0	31.4	55.4	73.7	94.8	111.4	899.1	123 888.5
PRIMATE WEST VIKING	303.6	423.9	412.2	325.9	307.8	308.4	306.8	311.3	293.2	307.4	284.7	247.1	3 832.3	8 068.7
SALVADOR MANNVILLE	1 888.8	1 644.2	1 776.6	1 529.4	1 685.5	1 544.0	1 452.7	1 525.9	1 650.9	1 676.9	1 547.8	1 254.7	19 177.4	274 381.0
SCEPTRE MILK RIVER	2 669.8	2 263.7	2 430.6	2 221.6	2 234.1	1 957.0	1 868.8	1 861.3	3 173.9	6 580.8	7 470.3	7 278.1	42 010.0	53 127.2
SUPERB BAKKEN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 484.1
TOTNES VIKING	13.3	12.8	15.8	13.0	14.3	9.7	9.2	12.5	11.7	11.0	10.9	7.7	141.9	13 324.7
VERENDRYE VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.9
WHITESIDE W RIBSTONE CK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85 744.2
WHITESIDE WEST VIKING	245.0	215.5	225.3	199.3	226.7	221.8	203.8	173.8	201.4	226.5	225.5	256.8	2 621.4	129 195.2
MISCELLANEOUS POOLS														
BAKKEN	12 051.8	11 427.3	12 543.3	11 798.3	11 749.2	11 301.0	12 245.8	11 799.5	11 283.2	12 220.8	12 226.1	12 155.7	142 802.0	2 679 738.0
BASAL MANNVILLE	46.9	42.1	54.3	45.4	50.3	44.9	48.0	44.8	42.5	42.4	45.7	42.4	549.7	225 489.2
BASAL MANNVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 525.5
COMMINGLED MR/2WS	138.8	115.6	118.1	119.8	108.4	100.7	87.7	70.5	78.7	88.5	88.5	86.5	1 201.8	8 824.2
FISH SCALE	9.5	7.9	13.0	13.5	11.4	12.5	15.0	12.9	15.0	14.5	16.3	11.4	152.9	957.5
LEA PARK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.5
LOWER COLORADO	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	166.0
MANNVILLE	18 792.5	17 251.2	19 054.5	17 229.3	16 463.2	15 608.5	16 374.2	16 844.2	15 895.7	17 306.4	15 924.5	15 978.8	202 723.0	4 111 363.5
MILK RIVER	8 548.0	9 929.9	15 466.0	14 948.6	14 508.0	12 768.5	12 234.5	12 344.0	11 132.6	10 853.9	10 257.7	9 936.1	142 927.8	401 791.2
RIBSTONE CREEK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91 464.8
SPINNEY HILL	139.4	126.7	184.0	186.7	192.7	178.2	141.1	91.3	119.1	128.8	104.5	56.4	1 648.9	13 220.9

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
SUCCESS	3 089.6	2 853.3	2 869.0	2 881.6	2 694.8	2 369.9	1 971.8	2 115.2	1 990.4	2 525.5	2 188.9	2 153.1	29 703.1	685 348.3
VIKING	9 545.8	8 873.7	10 048.3	10 002.3	10 104.0	9 179.6	10 044.1	9 965.8	9 725.6	9 747.3	9 279.0	9 331.2	115 846.7	1 408 181.3
2ND WHITE SPECKS	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.2	1 633.5
TOTAL NON-UNITS	135 144.6	128 462.8	147 228.6	139 542.5	137 615.7	128 370.2	129 964.8	128 643.8	124 811.6	132 394.8	129 801.6	133 961.9	1 595 942.9	19 345 247.2
AREA/CRUDE TYPE TOTAL	144 821.3	137 457.9	157 075.8	148 636.7	146 348.5	137 387.2	138 753.0	137 636.1	133 626.1	141 583.7	138 304.4	141 768.2	1 703 398.9	33 830 094.1
AREA 2 TOTAL	144 821.3	137 457.9	157 075.8	148 636.7	146 348.5	137 387.2	138 753.0	137 636.1	133 626.1	141 583.7	138 304.4	141 768.2	1 703 398.9	33 830 094.1
AREA 3 UNITS														
BEVERLEY EAST CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	4.0	3.6	5.1	8.7	2.8	11.2	7.7	4.7	5.7	6.6	11.0	3.0	74.1	294 763.8
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	511 730.6
HATTON MEDICINE HAT														
HATTON CONS AGMNT AREA	3 303.6	3 154.8	3 377.6	3 182.2	3 358.6	3 077.6	3 108.7	3 264.1	3 218.3	3 341.5	3 194.4	2 995.0	38 576.4	1 580 582.7
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 771.4
MISCELLANEOUS POOLS														
CANTUAR														
E BEVERLEY V GAS UNIT 1	0.0	0.0	0.0	0.0	0.0	21.7	95.1	134.8	133.3	148.5	249.0	364.7	1 147.1	1 147.1
SOUTHWEST SUCCESS VOL. GA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 109.1
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 872.0
TOTAL UNITS	3 307.6	3 158.4	3 382.7	3 190.9	3 361.4	3 110.5	3 211.5	3 403.6	3 357.3	3 496.6	3 454.4	3 362.7	39 797.6	2 395 976.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

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Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
AREA 3 NON-UNITS														
ABBEY MILK RIVER	33 296.7	28 718.4	30 471.2	28 837.7	28 254.5	25 943.6	26 796.0	26 194.6	24 781.6	24 854.5	23 996.6	23 622.4	325 767.8	3 365 628.6
ABBEY WEST MILK RIVER	652.7	659.9	607.0	623.8	728.4	682.6	595.8	584.0	444.1	537.6	579.4	538.7	7 234.0	35 216.9
BATTLE CREEK W MILK RIVER	76.5	63.4	81.3	78.1	103.7	86.6	75.5	77.4	71.7	68.1	63.5	56.5	902.3	18 768.5
BATTLE CREEK WEST MR/2WS	114.8	89.0	133.2	96.9	131.6	169.3	61.0	123.3	128.4	141.2	114.5	83.2	1 386.4	11 835.4
BATTLE CREEK WEST 2WS	167.5	162.8	151.0	152.0	164.4	142.0	198.1	154.0	155.8	147.7	102.1	76.5	1 773.9	64 735.1
BIGSTICK 2ND WHITE SPECKS	8 441.5	7 759.1	7 985.8	7 857.1	8 143.1	7 676.3	7 800.7	7 625.4	7 369.8	7 420.3	7 100.1	7 131.7	92 310.9	8 859 837.7
BIGSTICK-CRANE LK MR/2WS	613.7	533.4	818.2	846.4	878.9	844.2	834.9	882.4	864.9	904.8	758.9	675.4	9 456.1	49 531.0
BIGSTICK-HATTON MR/MH/2WS	14 119.5	12 957.3	13 878.0	13 258.9	13 580.2	13 031.0	13 870.8	13 575.2	13 133.7	14 221.0	15 956.6	16 323.9	167 906.1	835 852.9
BIGSTICK-HATTON MR/2WS	3 130.8	2 698.9	2 891.0	2 759.1	2 888.4	2 880.7	2 922.6	2 999.4	2 945.2	2 895.6	2 864.8	2 756.2	34 632.7	172 986.5
BIGSTK-CRANE LK MR/MH/2WS	3 737.2	3 196.7	3 500.5	3 350.3	3 708.0	3 537.5	3 751.9	3 735.6	3 504.6	3 524.1	3 410.5	3 152.2	42 109.1	187 688.3
BURSTALL MEDICINE HAT	4.1	3.3	3.6	5.0	12.7	7.5	0.6	9.8	8.3	10.3	7.2	8.3	80.7	15 108.7
BURSTALL MILK R-MED HAT	1 712.3	1 578.8	1 828.0	1 886.9	1 885.4	1 901.6	1 972.0	1 919.1	1 766.0	1 807.2	1 901.2	1 662.5	21 821.0	521 511.4
BURSTALL MILK RIVER	1 215.7	1 053.3	1 235.4	1 235.6	1 194.8	1 182.1	1 247.0	1 264.1	1 182.8	1 207.8	1 294.3	1 095.7	14 408.6	332 971.0
BURSTALL NORTH VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114 348.2
CADILLAC 2ND WHITE SPECKS	4 105.3	3 525.4	3 766.4	3 554.8	3 738.5	3 167.2	3 410.4	3 706.6	3 484.0	3 491.4	3 177.0	3 076.8	42 203.8	534 912.7
CANTUAR EAST CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57 589.2
COMMINGLED U COLORADO/2WS	0.0	8.6	6.0	11.3	6.0	5.9	6.5	27.3	6.6	4.2	0.2	3.1	85.7	85.7
CONSUL UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27 270.3
CRANE L MILK RIVER	12 373.7	12 042.5	15 241.1	13 812.4	14 137.2	13 506.7	13 900.1	13 598.1	13 131.2	13 301.1	12 753.3	12 413.5	160 210.9	3 350 275.4
CRANE L S MILK RIVER	1 966.5	1 669.0	2 046.7	1 964.9	1 978.9	1 982.4	2 158.4	2 062.4	1 975.0	1 797.4	1 558.6	1 435.7	22 595.9	326 850.8
CRANE LK MED HAT	25.4	26.4	26.8	18.9	18.7	6.1	6.2	6.1	21.7	30.5	25.5	25.5	237.8	5 534.8
CRANE LK MILKR-MED HAT	3 989.0	3 449.8	3 732.5	3 693.5	3 681.8	3 474.9	3 489.4	3 684.0	3 687.4	3 809.7	3 446.5	3 087.9	43 226.4	518 441.8
CRANE LK S MILKR/MED HAT	155.3	134.6	150.7	127.6	112.5	113.2	109.5	100.7	96.7	96.3	96.1	91.3	1 384.5	18 327.7
CRANE LK S 2ND W S GAS	3 889.8	2 866.6	3 568.5	3 733.9	3 551.5	3 478.6	3 530.3	3 169.2	2 947.6	2 902.0	2 740.1	2 335.4	38 713.5	2 809 228.9
CRANE LK SOUTH MR/MH/2WS	289.6	248.1	297.8	285.7	265.2	259.6	287.2	321.7	301.1	318.7	476.4	448.8	3 799.9	7 457.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
CRANE LK SOUTH MR/2WS	1 110.1	1 008.1	1 165.2	1 066.6	934.0	950.6	1 031.4	1 079.1	958.0	1 224.4	1 466.2	1 563.5	13 557.2	34 922.1
CYPRESS SOUTH 2WS	56.8	45.7	67.3	54.9	54.7	23.0	75.9	69.6	64.8	66.0	55.4	53.9	688.0	10 031.0
CYPRESS 2ND WHITE SPECKS	246.6	230.6	246.6	238.6	243.2	238.2	272.7	268.7	246.4	253.6	251.7	232.8	2 969.7	314 567.4
FREEFIGHT MILK RIVER	7 639.0	7 109.7	8 260.0	7 492.0	7 855.8	7 474.9	7 608.7	7 611.6	7 210.4	7 531.2	7 336.8	6 857.2	89 987.3	3 161 161.8
FREEFIGHT N MILK RIVER	2 030.4	1 947.7	2 218.1	2 109.1	2 013.2	1 939.1	2 012.6	2 031.8	1 993.7	2 128.3	2 012.5	1 776.3	24 212.8	313 280.2
GULL LAKE CANTUAR GAS	5.3	4.4	5.6	4.0	6.7	5.8	7.1	8.1	5.1	5.4	9.5	4.1	71.1	500 387.7
HATTON MEDICINE HAT	2 514.4	2 237.7	2 549.6	2 390.3	2 543.6	2 491.1	2 481.6	2 399.0	2 269.0	2 200.6	2 139.0	2 058.1	28 274.0	9 163 827.0
HATTON MILK R/MED HAT	79 971.3	73 000.4	78 494.9	75 436.8	76 518.8	73 126.3	76 385.3	75 360.3	71 663.0	73 286.5	72 116.3	69 121.2	894 481.1	24 549 455.0
HATTON MILK RIVER	34 981.6	31 548.6	35 793.9	34 611.2	35 585.0	33 896.3	34 736.1	34 357.7	32 903.2	33 845.3	32 786.7	31 108.8	406 154.4	20 004 030.3
HORSHAM RIBSTONE CREEK	552.3	455.7	546.0	550.4	512.8	523.3	451.8	532.9	360.9	426.0	373.8	368.8	5 654.7	133 959.1
INGEBRIGT MILK RIVER	17 931.2	16 448.0	18 284.5	18 188.4	18 042.0	17 592.0	18 068.5	17 812.5	18 491.0	17 408.0	16 793.3	15 653.7	210 713.1	6 681 395.0
LACADENA S MILK RIVER	5 831.7	5 189.3	6 177.2	6 252.1	7 735.5	8 088.9	8 276.5	8 064.0	7 297.8	7 381.3	6 792.5	7 408.1	84 494.9	494 891.1
LIEBENTHAL MILK RIVER	16 370.5	14 579.2	16 186.3	15 778.7	15 527.3	14 750.9	14 842.6	15 235.6	15 664.1	19 775.1	19 603.8	17 900.4	196 214.5	2 804 876.3
MERRYFLAT 2ND WHITE SPECK	701.8	659.8	793.6	702.2	525.3	488.5	492.6	454.0	434.3	445.9	512.4	645.7	6 856.1	379 745.7
MONCHY 2ND WHITE SPECKS	150.6	210.2	206.7	204.1	186.8	181.1	169.5	163.7	148.5	145.7	183.4	199.2	2 149.5	43 991.1
RICHMOUND 2WS	146.9	136.0	143.3	143.7	149.3	140.1	141.2	141.9	138.9	139.6	133.7	117.0	1 671.6	14 130.1
SCEPTRE MILK RIVER	12.3	17.7	8.9	16.7	11.5	8.5	12.0	2.2	1.5	15.2	0.3	91.6	198.4	1 009.7
SCEPTRE SOUTH MILK RIVER	4 049.6	3 794.9	3 788.7	3 545.1	3 481.7	3 321.6	3 106.9	3 461.9	3 979.1	3 980.6	3 622.3	3 457.4	43 589.8	111 917.7
SENATE CENTRL MILK RIVER	7 168.3	7 336.5	7 912.0	7 106.6	6 856.5	6 002.3	6 731.3	6 668.0	5 688.1	5 638.1	4 998.0	3 995.2	76 100.9	397 662.9
SENATE 2ND WHITE SPECKS	199.3	195.1	196.5	191.2	202.1	188.5	204.3	196.1	203.9	190.5	184.1	216.4	2 368.0	559 014.5
SUFFIELD BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 186.3
TOMPKINS MILK RIVER	89.9	80.2	91.6	91.9	97.2	103.4	96.9	101.3	95.2	93.6	98.6	77.3	1 117.1	8 670.1
UPPER COLORADO	17.3	130.3	101.7	134.0	137.2	120.1	137.1	218.5	218.4	195.1	153.6	139.7	1 703.0	2 345.6
VIDORA BEARPAW	663.1	500.5	642.1	1 003.9	738.3	731.9	738.2	566.5	607.8	631.8	621.8	645.0	8 090.9	188 499.0
VIDORA BEARPAW-BELLY RIV	373.6	348.7	380.7	379.8	376.4	352.4	384.6	359.6	337.7	345.6	327.0	331.6	4 297.7	134 029.9
VIDORA BELLY RIVER GAS	183.5	152.1	139.7	188.5	160.9	118.5	126.4	117.4	111.6	191.3	121.6	95.0	1 706.5	58 485.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
WHEAT VALLEY CANTUAR	13.8	8.4	13.7	11.5	10.7	7.7	9.9	9.1	5.3	6.0	8.2	30.7	135.0	73 093.0
WYMARK 2ND WHITE SPECKS	5 247.5	4 702.0	5 086.5	5 173.3	5 270.4	4 879.7	4 592.2	4 363.9	4 821.1	4 870.6	4 746.5	4 725.1	58 478.8	1 303 881.7
MISCELLANEOUS POOLS														
BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 843.9
BEARPAW	165.5	152.3	160.9	156.7	144.5	146.5	165.3	148.0	135.2	140.5	134.1	122.2	1 771.7	17 954.9
BEARPAW-BELLY RIVER	199.5	180.6	196.9	187.0	193.6	171.8	180.9	180.9	168.2	173.0	168.0	163.1	2 163.5	20 315.5
BELLY RIVER	1 266.3	975.3	1 059.9	978.7	1 039.0	988.4	997.5	995.6	894.7	890.3	842.4	850.9	11 779.0	376 730.8
CANTUAR	902.1	955.5	968.0	780.1	778.9	775.3	709.5	862.1	458.5	678.5	848.9	876.1	9 593.5	309 374.6
COMMINGLED MH/2WS	387.7	346.4	446.5	422.0	426.4	402.1	431.8	445.9	411.9	384.3	399.0	375.4	4 879.4	24 896.9
COMMINGLED MR/MH/2WS	531.7	478.1	541.3	507.8	523.8	605.3	627.1	596.5	598.0	616.1	509.8	478.4	6 613.9	41 589.2
COMMINGLED MR/2WS	371.8	327.6	371.6	363.4	366.1	361.3	351.4	324.0	363.6	319.5	296.9	346.5	4 163.7	19 452.7
DEADWOOD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	464 903.3
FISH SCALE	19.9	13.6	18.4	17.8	17.7	10.0	8.0	4.8	4.3	6.0	4.5	9.3	134.3	1 017.8
HATTON-RICHMND MR/MH/2WS	651.1	568.8	622.9	552.9	565.1	583.7	591.4	553.3	538.9	588.3	568.2	534.1	6 918.7	40 497.6
HATTON-RICHMOUND MR/2WS	3 762.3	3 191.1	3 755.1	3 602.2	3 697.0	3 464.5	3 434.5	3 404.6	3 171.0	3 266.9	3 284.8	3 018.3	41 052.3	220 989.8
MANNVILLE	10.9	7.8	12.0	29.7	20.4	17.4	13.1	42.4	24.6	12.9	11.8	13.0	216.0	14 773.0
MEDICINE HAT	159.7	133.8	252.9	236.8	354.8	460.4	456.3	467.4	447.0	469.0	446.6	505.0	4 389.7	22 387.0
MILK RIVER	3 152.0	2 819.8	3 098.8	2 923.8	2 638.4	2 395.8	2 529.2	2 547.2	2 403.9	2 582.7	2 610.5	2 614.5	32 316.6	207 540.8
MILKRIVER MEDICINE HAT	657.3	657.9	621.8	545.6	495.8	470.5	463.8	583.5	511.9	466.0	465.2	406.2	6 345.5	8 456.0
RIBSTONE CREEK	645.4	632.8	691.0	744.1	754.0	688.2	680.3	669.9	667.7	706.6	676.1	593.4	8 149.5	404 329.1
ROSERAY	12.3	1.8	90.0	43.4	16.0	109.2	165.7	210.0	157.4	106.9	88.4	44.4	1 045.5	159 863.3
SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 742.0
SUCCESS	17.1	15.5	32.1	35.2	25.9	25.8	18.9	17.7	18.5	16.6	13.8	15.4	252.5	6 934.4
UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	1 544.6	2 300.3	2 380.2	4 872.9	4 836.1	4 310.9	4 192.7	24 437.7	466 502.9
VIKING	23.8	20.2	21.3	22.5	25.1	23.3	23.6	16.3	17.4	17.4	16.7	17.2	244.8	18 364.4
2ND WHITE SPECKS	303.3	235.1	210.4	267.3	210.4	211.8	197.2	163.7	143.6	207.5	177.9	151.1	2 479.3	7 542.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Table 2 - 2 - 3

Thousand Cubic Metres at 101.325 kPa and 15° C

2008	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	CUMULATIVE TOTAL
TOTAL NON-UNITS	295 576.0	267 236.8	295 093.4	283 673.4	287 234.2	275 280.2	284 564.6	282 089.4	273 936.2	282 397.9	275 746.9	264 302.2	3 367 131.2	96 548 443.4
AREA/CRUDE TYPE TOTAL	298 883.6	270 395.2	298 476.1	286 864.3	290 595.6	278 390.7	287 776.1	285 493.0	277 293.5	285 894.5	279 201.3	267 664.9	3 406 928.8	98 944 420.1
AREA 3 TOTAL	298 883.6	270 395.2	298 476.1	286 864.3	290 595.6	278 390.7	287 776.1	285 493.0	277 293.5	285 894.5	279 201.3	267 664.9	3 406 928.8	98 944 420.1
AREA 4 UNITS														
ALIDA EAST FROB-ALIDA														
ALIDA UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160 743.7
TOTAL UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160 743.7
AREA 4 NON-UNITS														
MISCELLANEOUS POOLS														
ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38 084.4
COLORADO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.9	0.0	0.0	1.7	1.7
FROBISHER ALIDA	0.0	0.0	0.1	0.1	0.0	0.0	96.3	81.1	75.9	75.9	41.2	29.5	400.1	17 764.0
LEA PARK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 744.2
LOWER COLORADO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
WINNIPEG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 319.5
TOTAL NON-UNITS	0.0	0.0	0.1	0.1	0.0	0.0	96.3	81.1	76.7	76.8	41.2	29.5	401.8	65 914.5
AREA/CRUDE TYPE TOTAL	0.0	0.0	0.1	0.1	0.0	0.0	96.3	81.1	76.7	76.8	41.2	29.5	401.8	226 658.2
AREA 4 TOTAL	0.0	0.0	0.1	0.1	0.0	0.0	96.3	81.1	76.7	76.8	41.2	29.5	401.8	226 658.2
PROVINCIAL TOTAL	538 918.2	493 785.7	547 052.3	521 756.7	524 567.3	499 068.1	511 231.4	505 711.5	489 267.9	506 822.6	494 899.0	483 277.4	6 116 358.1	175 230 850.8

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Table 2 - 2 - 4

Thousand Cubic Metres at 101.325 kPa and 15°C

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PRODUCERS													
Associated Gas (Oil Batteries)													
PRODUCTION & RECEIPTS													
Production	167 170.8	154 575.4	172 195.0	164 273.6	174 963.4	165 918.9	181 131.4	190 522.7	178 717.1	190 724.0	187 333.7	185 624.3	2 113 150.3
Receipts	49 693.0	46 834.7	48 960.1	46 832.5	45 880.5	42 941.2	46 234.7	45 797.4	42 830.0	45 778.2	47 433.2	51 417.9	560 633.4
TOTAL	216 863.8	201 410.1	221 155.1	211 106.1	220 843.9	208 860.1	227 366.1	236 320.1	221 547.1	236 502.2	234 766.9	237 042.2	2 673 783.7
LOSSES & CONSUMPTION													
Flared and Waste	38 777.4	38 521.4	41 792.0	47 851.3	34 043.7	26 440.8	28 988.5	33 212.2	32 144.9	26 244.7	26 528.4	37 015.8	411 561.1
Vented	24 256.3	20 401.7	23 805.9	22 282.0	24 008.5	24 504.6	29 804.2	33 055.8	29 354.4	33 834.8	31 764.9	28 632.3	325 705.4
Lease Fuel	72 630.7	69 929.5	76 719.9	72 844.1	74 895.2	66 963.5	71 562.6	70 922.9	69 799.0	72 709.8	74 184.8	76 001.7	869 163.7
Metering Difference	- 16 623.0	- 14 314.4	- 16 915.5	- 26 319.3	- 9 484.7	- 467.0	- 2 247.1	- 3 375.5	184.8	530.8	- 738.3	- 9 979.1	- 99 748.3
TOTAL	119 041.4	114 538.2	125 402.3	116 658.1	123 462.7	117 441.9	128 108.2	133 815.4	131 483.1	133 320.1	131 739.8	131 670.7	1 506 681.9
TOTAL FOR DISPOSAL	97 822.4	86 871.9	95 752.8	94 448.0	97 381.2	91 418.2	99 257.9	102 504.7	90 064.0	103 182.1	103 027.1	105 371.5	1 167 101.8
DELIVERIES													
Gas Gathering Systems	42 927.3	38 230.2	43 004.2	42 607.7	44 419.4	41 630.6	45 012.7	47 081.1	40 686.3	46 299.3	45 171.4	44 366.2	521 436.4
Gas Processing Plants	24 711.8	22 540.6	25 123.2	24 690.9	25 399.9	22 422.4	26 215.8	27 292.2	23 605.1	26 685.0	25 786.6	28 408.9	302 882.4
Gas Batteries	2 624.8	2 487.9	2 874.2	1 735.5	1 618.6	1 425.5	1 572.3	1 563.9	1 357.9	2 029.6	1 923.1	2 039.2	23 252.5
Lease Fuel (Cleaning Plants)	404.8	387.4	394.1	356.4	341.5	39.5	39.7	279.6	299.1	373.5	439.5	449.5	3 804.6
Lease Fuel (Oil Batteries)	8 201.8	7 817.4	8 342.5	7 956.5	8 231.6	8 138.4	8 457.2	8 134.7	7 395.9	8 041.2	8 070.7	7 924.9	96 712.8
Lease Fuel (Disp/Inj Facilities)	6 629.0	4 622.7	4 986.2	5 727.6	6 079.3	5 999.9	6 820.8	6 906.6	6 531.4	8 236.3	9 110.2	10 501.6	82 151.6
Out of Province	122.8	120.5	140.0	124.9	92.9	84.5	95.1	91.4	83.0	111.9	124.6	132.4	1 324.0
Storage Facilities	7 327.2	6 275.7	5 725.3	6 212.0	6 519.9	6 438.0	5 492.7	5 206.6	4 902.2	5 429.4	6 386.1	6 003.4	71 918.5
Gas Pipelines/Transporters	4 872.9	4 389.5	5 163.1	5 036.5	4 678.1	5 239.4	5 551.6	5 948.6	5 203.1	5 975.9	6 014.9	5 545.4	63 619.0
TOTAL DELIVERIES	97 822.4	86 871.9	95 752.8	94 448.0	97 381.2	91 418.2	99 257.9	102 504.7	90 064.0	103 182.1	103 027.1	105 371.5	1 167 101.8
Non-Associated Gas (Gas Batteries)													
PRODUCTION & RECEIPTS													
Production	538 918.2	493 785.7	547 052.3	521 756.7	524 567.3	499 068.1	511 231.4	505 711.5	489 267.9	506 822.6	494 899.0	483 277.4	6 116 358.1
Receipts	8 633.6	7 243.2	8 959.5	6 974.2	6 772.4	6 792.2	6 170.0	4 528.2	4 549.1	4 545.0	4 062.1	4 298.8	73 528.3
TOTAL	547 551.8	501 028.9	556 011.8	528 730.9	531 339.7	505 860.3	517 401.4	510 239.7	493 817.0	511 367.6	498 961.1	487 576.2	6 189 886.4
LOSSES & CONSUMPTION													
Flared, Waste &Vented	58.7	91.9	69.4	58.8	45.7	30.9	61.3	218.2	69.4	40.1	370.0	90.2	1 204.6
Lease/Compressor Fuel	15 179.2	15 015.7	16 901.7	15 802.8	16 420.8	15 273.7	14 679.8	14 960.9	14 605.6	15 211.9	15 082.9	15 793.3	184 928.3
Metering Difference	609.1	- 602.4	- 1 038.2	- 1 358.5	- 2 270.5	- 1 531.3	- 2 349.8	- 1 144.0	- 2 091.5	- 2 862.5	- 1 937.8	- 3 205.5	- 19 782.9
TOTAL	15 847.0	14 505.2	15 932.9	14 503.1	14 196.0	13 773.3	12 391.3	14 035.1	12 583.5	12 389.5	13 515.1	12 678.0	166 350.0
TOTAL FOR DISPOSAL	531 704.8	486 523.7	540 078.9	514 227.8	517 143.7	492 087.0	505 010.1	496 204.6	481 233.5	498 978.1	485 446.0	474 898.2	6 023 536.4
DELIVERIES													
Gas Pipelines/Transporters	212 691.0	197 903.8	222 884.2	210 465.3	212 474.7	201 197.8	205 712.7	200 578.8	197 171.5	207 411.6	202 352.5	201 122.3	2 471 966.2
Gas Gathering Systems	281 011.8	254 697.1	279 921.5	267 694.7	269 214.1	256 576.4	263 453.8	262 324.4	252 138.6	259 641.2	252 907.1	240 254.8	3 139 835.5
Gas Processing Plants	22 760.8	20 502.7	22 007.7	21 568.4	21 635.3	20 126.2	22 006.8	21 078.8	19 842.3	20 721.0	19 765.6	23 212.1	255 227.7
Lease Fuel (Oil Batteries)	6 504.5	6 286.2	6 617.0	6 630.8	5 912.5	6 081.6	6 498.1	6 728.4	5 850.0	6 259.1	6 699.0	6 858.2	76 925.4
Out of Province	1 226.3	1 092.3	1 167.4	1 176.3	1 160.2	1 175.6	1 173.1	1 032.1	1 004.4	965.8	1 000.2	1 038.0	13 211.7
Lease Fuel (Cleaning Plants)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lease Fuel (Disp/Inj Facilities)	2 625.8	2 293.5	2 488.9	2 378.1	2 768.3	2 600.9	2 561.0	2 557.5	2 928.7	2 635.3	1 374.9	957.6	28 170.5
Gas Batteries	4 884.6	3 748.1	4 992.2	4 314.2	3 978.6	4 328.5	3 604.6	1 904.6	2 298.0	1 344.1	1 346.7	1 455.2	38 199.4
TOTAL DELIVERIES	531 704.8	486 523.7	540 078.9	514 227.8	517 143.7	492 087.0	505 010.1	496 204.6	481 233.5	498 978.1	485 446.0	474 898.2	6 023 536.4

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Table 2 - 2 - 4

Thousand Cubic Metres at 101.325 kPa and 15°C

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
GATHERING SYSTEMS													
RECEIPTS													
Associated Gas (Oil Wells)	42 927.3	38 230.2	43 004.2	42 607.7	44 419.4	41 630.6	45 012.7	47 081.1	40 686.3	46 299.3	45 171.4	44 366.2	521 436.4
Non-Associated Gas (Gas Wells)	281 011.8	254 697.1	279 921.5	267 694.7	269 214.1	256 576.4	263 453.8	262 324.4	252 138.6	259 641.2	252 907.1	240 254.8	3 139 835.5
Gas Gathering Systems	2 421.7	2 229.4	2 302.9	2 304.8	2 271.4	2 433.0	2 402.0	2 324.5	2 501.8	2 749.7	2 433.1	2 224.5	28 598.8
SK Gas Transporters	6 640.0	6 679.3	6 628.1	5 341.0	4 321.2	4 368.4	5 314.0	5 109.2	5 885.0	5 472.1	6 009.6	8 973.3	70 741.2
Gas Processing Plants	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Alberta Gathering System	3 145.6	2 345.3	2 427.3	2 362.0	2 473.2	2 742.4	3 484.6	3 132.2	3 889.2	3 484.8	3 131.8	2 842.2	35 460.6
Alberta Oil & Gas Wells	2 710.3	2 318.0	2 556.6	2 283.3	2 547.5	2 749.1	2 600.6	2 303.3	2 169.1	2 233.0	2 069.0	1 667.6	28 207.4
TOTAL	338 856.7	306 499.3	336 840.6	322 593.5	325 246.8	310 499.9	322 267.7	322 274.7	307 270.0	319 880.1	311 722.0	300 328.6	3 824 279.9
LOSSES & CONSUMPTION													
Compressor Fuel	18 498.1	16 464.5	18 190.1	17 335.7	17 656.4	16 770.9	17 545.0	17 293.2	16 562.5	17 000.0	16 691.9	16 667.7	206 676.0
Flared and Waste	559.0	314.8	96.0	98.4	372.9	211.8	177.6	133.6	203.9	235.1	115.6	322.2	2 840.9
Line Loss & Metering Diff.	3 290.1	3 976.7	5 691.2	4 722.5	5 476.2	4 098.5	5 077.9	1 418.6	2 065.7	1 856.0	1 339.3	2 962.6	41 975.3
TOTAL	22 347.2	20 756.0	23 977.3	22 156.6	23 505.5	21 081.2	22 800.5	18 845.4	18 832.1	19 091.1	18 146.8	19 952.5	251 492.2
TOTAL FOR DISPOSAL	316 509.5	285 743.3	312 863.3	300 436.9	301 741.3	289 418.7	299 467.2	303 429.3	288 437.9	300 789.0	293 575.2	280 376.1	3 572 787.7
DELIVERIES													
Gas Processing Plants	38 033.9	35 357.1	38 705.9	37 247.0	37 735.5	36 840.5	39 271.0	43 971.3	38 420.2	43 486.6	41 642.7	40 789.5	471 501.2
Pipelines/Transporters (SK Gas)	252 299.1	227 266.9	250 246.4	240 397.5	242 033.3	229 945.7	234 344.2	235 107.2	224 327.9	231 539.4	226 379.3	212 775.5	2 806 662.4
Pipelines/Transporters (AB Gas)	5 855.9	4 663.3	4 983.9	4 645.3	5 020.7	5 491.5	6 085.2	5 435.5	6 058.3	5 717.8	5 200.8	4 509.8	63 668.0
Gas Gathering Systems	3 994.5	3 091.3	3 191.7	3 226.5	3 127.6	3 545.8	4 081.9	4 147.7	4 314.8	4 727.0	4 172.3	4 010.5	45 631.6
Lease Fuel (Oil Batteries)	15 339.6	14 469.9	14 618.3	13 948.6	12 864.8	12 715.0	14 554.0	13 731.0	14 063.5	13 668.0	14 674.3	16 626.4	171 273.4
Lease Fuel (Cleaning Plants)	766.5	699.5	842.8	667.6	625.8	559.6	546.9	654.3	758.4	824.9	811.5	894.1	8 651.9
Lease Fuel (Inj./Disp. Facilities)	4.7	2.6	1.8	3.9	0.0	0.0	214.6	35.4	86.8	246.6	237.0	386.4	1 219.8
Gas Batteries	215.3	192.7	272.5	300.5	333.6	320.6	369.4	346.9	408.0	578.7	457.3	383.9	4 179.4
TOTAL DELIVERIES	316 509.5	285 743.3	312 863.3	300 436.9	301 741.3	289 418.7	299 467.2	303 429.3	288 437.9	300 789.0	293 575.2	280 376.1	3 572 787.7
PROCESSING PLANTS													
RECEIPTS													
Associated Gas (Oil Wells)	24 711.8	22 540.6	25 123.2	24 690.9	25 399.9	22 422.4	26 215.8	27 292.2	23 605.1	26 685.0	25 786.6	28 408.9	302 882.4
Non-Associated Gas (Gas Wells)	22 760.8	20 502.7	22 007.7	21 568.4	21 635.3	20 126.2	22 006.8	21 078.8	19 842.3	20 721.0	19 765.6	23 212.1	255 227.7
Gas Gathering Systems (SK Gas)	38 033.9	35 357.1	38 705.9	37 247.0	37 735.5	36 840.5	39 271.0	43 971.3	38 420.2	43 486.6	41 642.7	40 789.5	471 501.2
SK Gas Transporters	18.5	41.0	9.9	10.1	18.9	5.7	8.4	1.2	5.3	53.6	53.6	19.2	245.4
Gas Gathering Systems (AB Gas)	6 014.6	5 768.2	6 188.3	5 804.3	5 921.4	5 541.5	5 652.0	5 651.5	4 609.5	4 412.7	4 116.2	3 944.5	63 624.7
TOTAL	91 539.6	84 209.6	92 035.0	89 320.7	90 711.0	84 936.3	93 154.0	97 995.0	86 482.4	95 358.9	91 364.7	96 374.2	1 093 481.4
LOSSES & CONSUMPTION													
Shrinkage	5 860.4	6 449.7	6 582.3	6 377.0	5 218.9	6 024.0	7 002.1	7 431.7	5 920.8	6 725.5	6 503.9	7 187.5	77 283.8
Plant Fuel	5 610.0	5 712.6	5 756.0	5 580.8	5 701.1	5 675.7	5 746.3	5 769.4	5 150.8	5 942.2	5 495.0	5 862.1	68 002.0
Metering Difference	1 785.7	544.4	953.4	1 478.2	3 278.4	800.8	1 891.6	4 743.2	4 188.0	3 502.9	1 938.1	3 113.2	28 217.9
Flared and Waste	2 206.7	2 447.4	1 845.2	1 677.1	1 708.1	2 282.9	2 269.4	2 201.7	1 759.0	1 687.8	1 640.6	1 575.0	23 300.9
TOTAL	15 462.8	15 154.1	15 136.9	15 113.1	15 906.5	14 783.4	16 909.4	20 146.0	17 018.6	17 858.4	15 577.6	17 737.8	196 804.6
TOTAL FOR DISPOSAL	76 076.8	69 055.5	76 898.1	74 207.6	74 804.5	70 152.9	76 244.6	77 849.0	69 463.8	77 500.5	75 787.1	78 636.4	896 676.8
DELIVERIES													
Gas Pipelines/Transporters (AB Gas)	6 014.6	5 768.2	6 188.3	5 804.3	5 921.4	5 541.5	5 652.0	5 651.5	4 609.5	4 412.7	4 116.2	3 944.5	63 624.7
Gas Pipelines/Transporters (SK Gas)	69 661.5	63 034.6	70 411.1	68 148.5	68 637.0	64 400.9	70 380.9	71 908.2	64 600.2	72 847.0	71 464.4	74 432.1	829 926.4
USA Via Interenergy Pipeline	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering Systems	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lease Fuel (Oil & Gas Batteries)	400.7	252.7	298.7	254.8	246.1	210.5	211.7	289.3	254.1	240.8	206.5	259.8	3 125.7
TOTAL DELIVERIES	76 076.8	69 055.5	76 898.1	74 207.6	74 804.5	70 152.9	76 244.6	77 849.0	69 463.8	77 500.5	75 787.1	78 636.4	896 676.8

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Table 2 - 2 - 4

Thousand Cubic Metres at 101.325 kPa and 15°C

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
DISTRIBUTORS / TRANSPORTERS													
RECEIPTS													
Associated Gas (Oil Batteries)	4 872.9	4 389.5	5 163.1	5 036.5	4 678.1	5 239.4	5 551.6	5 948.6	5 203.1	5 975.9	6 014.9	5 545.4	63 619.0
Non-Associated (Gas Batteries)	212 691.0	197 903.8	222 884.2	210 465.3	212 474.7	201 197.8	205 712.7	200 578.8	197 171.5	207 411.6	202 352.5	201 122.3	2 471 966.2
SK Gathering Systems (SK Gas)	252 299.1	227 266.9	250 246.4	240 397.5	242 033.3	229 945.7	234 344.2	235 107.2	224 327.9	231 539.4	226 379.3	212 775.5	2 806 662.4
SK Gathering Systems (AB Gas)	5 855.9	4 663.3	4 983.9	4 645.3	5 020.7	5 491.5	6 085.2	5 435.5	6 058.3	5 717.8	5 200.8	4 509.8	63 668.0
AB Gathering System (SK Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SK Processing Plants (SK & AB Gas)	75 676.1	68 802.8	76 599.4	73 952.8	74 558.4	69 942.4	76 032.9	77 559.7	69 209.7	77 259.7	75 580.6	78 376.6	893 551.1
Alberta Processing Plants (AB Gas)	929.1	915.5	879.6	592.3	691.2	638.1	675.6	665.7	668.0	663.9	616.9	561.8	8 497.7
Storage	148 557.1	179 738.7	74 502.1	5 477.3	0.0	12 921.9	0.0	13 274.7	0.0	3 283.3	24 830.6	220 646.3	683 232.0
AB Gas (Nova, MIPL, NUL, TCPL)	136 420.1	124 520.6	130 549.3	94 209.3	114 976.7	104 969.4	119 845.9	131 357.6	230 605.0	210 333.2	156 502.0	151 860.1	1 706 149.2
USA Gas via Havre Pipeline (MIPL)	47 266.7	42 798.2	43 561.5	41 353.2	40 232.4	36 513.5	39 249.8	47 775.9	39 483.1	39 377.6	36 704.6	33 455.3	487 771.8
TOTAL	884 568.0	850 999.3	809 369.5	676 129.5	694 665.5	666 859.7	687 497.9	717 703.7	772 726.6	781 562.4	734 182.2	908 853.1	9 185 117.4
LOSSES													
Line & Compressor Fuel	6 196.7	6 343.4	5 704.5	4 709.3	4 529.8	4 588.1	5 362.6	780.6	5 408.0	5 405.1	4 706.8	6 088.0	59 822.9
Line Pack Changes	- 345.5	613.7	- 817.4	- 1 098.9	1 164.9	717.6	- 123.2	87.6	626.8	- 631.9	- 1 540.3	- 1 213.8	- 2 560.4
Losses & Metering Diff.	- 18 244.4	- 78 037.9	61 424.2	- 22 854.1	- 34 797.6	- 29 899.3	- 12 871.2	8 582.1	66 197.5	57 786.0	- 5 242.3	- 10 932.6	- 18 889.6
TOTAL	- 12 393.2	- 71 080.8	66 311.3	- 19 243.7	- 29 102.9	- 24 593.6	- 7 631.8	9 450.3	72 232.3	62 559.2	- 2 075.8	- 6 058.4	38 372.9
TOTAL FOR DISPOSAL	896 961.2	922 080.1	743 058.2	695 373.2	723 768.4	691 453.3	695 129.7	708 253.4	700 494.3	719 003.2	736 258.0	914 911.5	9 146 744.5
DELIVERIES													
To Storage	3 175.2	0.0	3 727.3	42 041.9	127 731.4	139 761.8	136 901.6	127 580.0	94 099.6	75 449.9	31 838.4	882.0	783 189.1
To Saskatchewan Gas Plants	18.5	41.0	9.9	10.1	18.9	5.7	8.4	1.2	5.3	53.6	53.6	19.2	245.4
To Saskatchewan Gathering Systems	6 640.0	6 679.3	6 628.1	5 341.0	4 321.2	4 368.4	5 314.0	5 109.2	5 885.0	5 472.1	6 009.6	8 973.3	70 741.2
Utilities	286 900.5	271 301.9	382 156.6	126 841.1	68 788.1	50 995.0	43 162.9	41 280.5	56 915.9	106 732.1	182 962.1	323 468.2	1 941 504.9
Intra-Prov. (Direct Sales)	378 953.3	380 251.0	205 039.1	299 632.4	318 643.8	302 781.9	296 086.5	270 650.8	312 713.3	322 382.9	346 692.2	411 230.2	3 845 057.4
Transgas/MIPL to:													
TCPL	146 964.2	198 289.9	77 507.6	154 332.0	139 606.5	132 865.3	151 077.7	187 275.4	171 221.6	147 631.4	117 069.4	117 123.5	1 740 964.5
Foothills Pipeline	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MIPL to TCPL for Export	45 483.5	41 200.0	41 984.1	39 780.5	38 631.9	34 531.6	37 198.8	45 483.5	37 344.9	37 188.1	34 800.5	31 652.9	465 280.3
Williston Basin (US)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	810.3	190.7	0.0	0.0	0.0	1 001.0
Loomis-Chinook	1 783.7	1 598.2	1 577.4	1 572.7	1 600.4	1 981.9	2 051.0	2 292.4	2 138.2	2 110.6	1 904.1	1 802.4	22 413.0
Liebenthal to TCPL	28 752.2	25 090.7	28 324.2	27 462.1	28 404.6	27 424.8	28 816.3	27 305.2	25 766.8	26 650.4	25 739.6	24 356.2	324 093.1
Liebenthal to Foothills PL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pipeline Energy Volume Balance	- 1 709.9	- 2 371.9	- 3 896.1	- 1 640.6	- 3 978.4	- 3 263.1	- 5 487.5	464.9	- 5 787.0	- 4 667.9	- 10 811.5	- 4 596.4	- 47 745.4
TOTAL DELIVERIES	896 961.2	922 080.1	743 058.2	695 373.2	723 768.4	691 453.3	695 129.7	708 253.4	700 494.3	719 003.2	736 258.0	914 911.5	9 146 744.5

MONTHLY SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

Table 2 - 2 - 5

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
SALES CATEGORY													
IN-PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)													
Distributor/Utility	158 173.1	144 709.5	160 820.4	157 723.3	159 812.1	163 374.1	169 673.6	177 931.0	170 359.9	180 943.6	158 373.9	153 396.8	1 955 291.3
Industrial	100 237.1	92 556.0	97 348.9	93 497.2	96 430.7	90 767.7	92 897.3	91 752.9	89 239.8	96 301.1	94 848.1	94 702.5	1 130 579.3
Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Marketers	257 926.0	220 929.8	251 966.1	240 758.4	237 073.5	224 159.3	230 447.7	224 302.0	210 314.6	206 491.9	214 359.5	209 955.5	2 728 684.3
Lease Fuel / Fuel Gas	1 268.1	1 165.9	1 111.8	1 337.0	1 077.9	988.1	1 615.4	1 723.6	1 970.7	2 076.1	1 166.1	978.4	16 479.1
Pipeline Fuel Gas	853.8	798.4	854.2	826.5	854.1	826.4	854.0	853.6	825.6	852.9	0.0	0.0	8 399.5
SUB-TOTAL (10^3m^3)	518 458.1	460 159.6	512 101.4	494 142.4	495 248.3	480 115.6	495 488.0	496 563.1	472 710.6	486 665.6	468 747.6	459 033.2	5 839 433.5
Gross Value of Sales ($)	121,879,663	119,066,046	142,693,044	151,681,637	165,523,340	174,719,755	183,304,819	140,462,526	113,890,077	110,895,076	112,445,729	111,694,760	1,648,256,473
Average Gross Price ($/10^3m^3$)	235.08	258.75	278.64	306.96	334.22	363.91	369.95	282.87	240.93	227.87	239.89	243.33	282.26
OUT OF PROVINCE POINTS OF SALE													
Distributor/Utility	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	3.5	17.3	4.2	4.1	33.4
Industrial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Marketers	1 843.7	1 494.2	1 645.6	1 659.4	1 550.9	1 654.4	1 435.6	1 472.4	1 358.8	1 375.0	1 554.6	1 527.9	18 572.5
SUB-TOTAL (10^3m^3)	1 843.7	1 494.2	1 645.6	1 659.4	1 550.9	1 654.4	1 435.6	1 476.7	1 362.3	1 392.3	1 558.8	1 532.0	18 605.9
Gross Value of Sales ($)	421,898	375,469	451,255	496,490	513,489	595,419	511,839	401,103	322,798	307,905	354,635	356,277	5,108,578
Average Gross Price ($/10^3m^3$)	228.83	251.28	274.22	299.20	331.09	359.90	356.53	271.62	236.95	221.15	227.51	232.56	274.57
TOTAL SALES (Excluding Raw Gas Sales)													
Volume of Sales (10^3m^3)	520 301.8	461 653.8	513 747.0	495 801.8	496 799.2	481 770.0	496 923.6	498 039.8	474 072.9	488 057.9	470 306.4	460 565.2	5 858 039.4
Total Gross Sales Value ($)	122,301,562	119,441,515	143,144,299	152,178,128	166,036,830	175,315,174	183,816,658	140,863,629	114,212,875	111,202,982	112,800,364	112,051,037	1,653,365,050
Average Gross Price ($/10^3m^3$)	235.06	258.73	278.63	306.93	334.21	363.90	369.91	282.84	240.92	227.85	239.84	243.29	282.24
Transportation Allowance ($)	2,479,358	2,303,366	2,356,321	2,337,793	2,289,363	2,357,295	2,332,447	2,339,841	2,351,792	2,410,697	2,327,129	2,237,459	28,122,862
Fieldgate Value ($)	119,822,204	117,138,148	140,787,978	149,840,334	163,747,466	172,957,879	181,484,211	138,523,788	111,861,083	108,792,284	110,473,235	109,813,578	1,625,242,188
Average Fieldgate Price ($/10^3m^3$) (Excluding Line Loss)	230.29	253.74	274.04	302.22	329.60	359.01	365.22	278.14	235.96	222.91	234.90	238.43	277.44
Sales Quantity (gigajoules)	18 647 859	16 565 816	18 510 572	17 980 555	18 048 932	17 488 626	18 125 700	18 068 970	17 308 692	17 872 100	17 088 117	16 804 962	212 510 901
Average Gross Price ($/gj)	6.45	7.08	7.67	8.40	9.13	9.94	10.05	7.72	6.55	6.17	6.55	6.62	7.71
RAW ASSOCIATED GAS SALES - SASKATCHEWAN GAS PLANT INLETS													
Volume of Sales (10^3m^3)	21 410.2	19 118.8	21 217.4	20 807.4	21 777.6	19 588.2	20 978.0	21 482.9	15 818.3	20 835.0	20 413.5	20 228.1	243 675.4
Value of Sales ($)	4,370,359	4,147,306	4,909,997	5,186,478	6,298,303	5,857,395	7,051,903	5,964,254	3,775,295	3,771,751	3,817,799	3,860,058	59,010,897
Avg.Gas Plant Inlet Price ($/10^3m^3$)	204.13	216.92	231.41	249.26	289.21	299.03	336.16	277.63	238.67	181.03	187.02	190.83	242.17

Notes:

The Point of Sale does not reflect the ultimate destination of the gas.

This Table has been reformatted to more accurately reflect Gas Sales information that is reported at the Producer level.

Average Fieldgate Price ($/10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value.

Average Gross Price ($/gj) reflects only those sales that are sold on a $/gj basis.

HISTORICAL SUMMARY OF NATURAL GAS SALES VALUE

Table 2 - 2 - 6

Year	NON-ASSOCIATED			ASSOCIATED			TOTAL		
	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)
1934 to 1963 Historical data not available									
1964	632,397.9	$2,320,294	$3.67	310,374.3	$1,207,821	$3.89	942,772.2	$3,528,115	$3.74
1965	709,912.3	$2,754,713	$3.88	272,587.0	$1,207,940	$4.43	982,499.3	$3,962,653	$4.03
1966	892,351.3	$3,589,411	$4.02	245,902.3	$1,437,564	$5.85	1,138,253.6	$5,026,975	$4.42
1967	883,875.8	$3,660,189	$4.14	267,400.8	$1,749,761	$6.54	1,151,276.6	$5,409,950	$4.70
1968	1,090,805.7	$4,360,708	$4.00	246,597.8	$1,766,262	$7.16	1,337,403.5	$6,126,970	$4.58
1969	1,166,460.0	$4,735,686	$4.06	215,338.1	$1,509,736	$7.01	1,381,798.1	$6,245,422	$4.52
1970	1,242,577.3	$5,081,818	$4.09	219,304.4	$1,436,430	$6.55	1,461,881.7	$6,518,248	$4.46
1971	1,489,726.2	$6,162,640	$4.14	193,792.1	$1,275,544	$6.58	1,683,518.3	$7,438,184	$4.42
1972	1,481,939.6	$6,060,626	$4.09	175,062.7	$1,159,014	$6.62	1,657,002.3	$7,219,640	$4.36
1973	1,468,224.8	$6,302,334	$4.29	176,962.7	$1,233,664	$6.97	1,645,187.5	$7,535,998	$4.58
1974	1,364,494.2	$6,423,987	$4.71	143,197.9	$1,306,433	$9.12	1,507,692.1	$7,730,420	$5.13
1975	1,471,678.5	$7,724,210	$5.25	117,272.8	$1,308,616	$11.16	1,588,951.3	$9,032,826	$5.68
1976	1,426,556.7	$8,086,943	$5.67	104,314.9	$2,579,786	$24.73	1,530,871.6	$10,666,729	$6.97
1977	1,165,597.7	$9,589,628	$8.23	103,384.0	$3,367,534	$32.57	1,268,981.7	$12,957,162	$10.21
1978	1,084,181.1	$12,332,554	$11.37	104,854.3	$4,549,872	$43.39	1,189,035.4	$16,882,426	$14.20
1979	1,088,760.5	$12,988,021	$11.93	89,196.1	$4,243,159	$47.57	1,177,956.6	$17,231,180	$14.63
1980	1,124,486.4	$15,560,664	$13.84	72,409.1	$4,067,432	$56.17	1,196,895.5	$19,628,096	$16.40
1981	1,148,707.5	$17,553,361	$15.28	42,604.1	$2,166,563	$50.85	1,191,311.6	$19,719,924	$16.55
1982	1,227,502.5	$21,281,830	$17.34	44,932.0	$2,975,660	$66.23	1,272,434.5	$24,257,490	$19.06
1983	1,118,941.9	$42,390,372	$37.88	195,348.8	$7,780,362	$39.83	1,314,290.7	$50,170,734	$38.17
1984	1,421,962.2	$71,694,372	$50.42	322,216.0	$16,895,627	$52.44	1,744,178.2	$88,589,999	$50.79
1985	1,642,741.3	$97,346,147	$59.26	347,787.9	$22,343,240	$64.24	1,990,529.2	$119,689,387	$60.13
1986	1,963,498.9	$143,342,000	$73.00	404,496.5	$27,103,630	$67.01	2,367,995.4	$170,445,630	$71.98
1987	2,203,662.8	$140,552,446	$63.78	508,322.6	$26,045,267	$51.24	2,711,985.4	$166,597,713	$61.43
1988	3,596,824.1	$191,593,054	$53.27	394,944.1	$15,363,275	$38.90	3,991,768.2	$206,956,329	$51.85
1989	5,201,400.3	$278,299,872	$53.50	385,246.4	$15,919,198	$41.32	5,586,646.7	$294,219,070	$52.66
1990	5,962,668.1	$344,865,199	$57.84	355,834.5	$14,751,742	$41.46	6,318,502.6	$359,616,942	$56.91

HISTORICAL SUMMARY OF NATURAL GAS SALES VALUE

Table 2 - 2 - 6

Year	NON-ASSOCIATED			ASSOCIATED			TOTAL		
	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)
1991	6,318,302.1	$368,921,697	$58.39	314,653.0	$11,627,469	$36.95	6,632,955.1	$380,549,166	$57.37
1992	6,435,895.7	$337,008,444	$52.36	354,532.4	$12,540,325	$35.37	6,790,428.1	$349,548,768	$51.48
1993	6,514,546.1	$372,979,543	$57.25	366,649.4	$14,851,702	$40.51	6,881,195.5	$387,831,245	$56.36
1994	7,189,713.3	$509,641,163	$70.88	398,178.6	$18,771,161	$47.14	7,587,891.9	$528,412,324	$69.64
1995	7,352,773.0	$359,273,454	$48.86	434,767.5	$14,239,625	$32.75	7,787,540.5	$373,513,079	$47.96

Notes: For 1983 to 1995, volume and value of associated gas sales reflects all associated gas deliveries from the wellhead. Pre-1983 data reflects only that volume of associated marketable gas sold from gas plants.
All Natural Gas Sales Values from 1996 and forward are now included in Table 2 - 2 - 9

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION BY AREA ASSOCIATED AND NON-ASSOCIATED

Table 2 - 2 - 7

Volume in Thousand Cubic Metres

Year	Area I		Area II		Area III		Area IV		Provincial Totals		
	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Total
1945	0.0	4 240.1	0.0	0.0	0.0	0.0	0.0	680.7	0.0	4 920.8	4 920.8
1946	0.0	6 255.2	0.0	0.0	0.0	0.0	0.0	514.0	0.0	6 769.2	6 769.2
1947	0.0	6 835.8	0.0	0.0	0.0	0.0	0.0	506.4	0.0	7 342.2	7 342.2
1948	0.0	11 654.5	0.0	0.0	0.0	0.0	0.0	523.1	0.0	12 177.6	12 177.6
1949	0.0	12 627.5	0.0	0.0	0.0	0.0	0.0	467.4	0.0	13 094.9	13 094.9
1950	0.0	22 524.5	0.0	0.0	0.0	0.0	0.0	463.3	0.0	22 987.8	22 987.8
1951	0.0	23 860.9	30.8	0.0	0.0	0.0	0.0	371.0	30.8	24 231.9	24 262.7
1952	220.6	27 291.5	0.0	4 294.7	13.2	0.0	0.0	273.4	233.8	31 859.6	32 093.4
1953	607.9	26 910.1	113.7	16 509.7	1 404.8	0.0	110.1	213.3	2 236.5	43 633.1	45 869.6
1954	2 956.0	34 550.8	20 921.7	61 282.3	11 969.7	0.0	4 463.3	0.0	40 310.7	95 833.1	136 143.8
1955	23 832.3	42 474.6	56 812.7	128 599.0	40 360.9	713.0	24 018.7	0.0	145 024.6	171 786.6	316 811.2
1956	16 401.7	46 270.7	87 387.7	192 867.6	90 057.4	13 443.7	108 481.0	0.0	302 327.8	252 582.0	554 909.8
1957	16 872.6	36 928.4	98 359.1	234 784.2	116 917.7	70 039.0	371 665.9	0.0	603 815.3	341 751.6	945 566.9
1958	0.0	32 528.4	114 446.6	285 882.7	129 541.2	64 274.6	574 058.0	0.0	818 045.8	382 685.7	1 200 731.5
1959	0.0	26 295.1	131 881.9	387 430.6	111 568.4	88 169.7	792 222.7	0.0	1 035 673.0	501 895.4	1 537 568.4
1960	0.0	10 039.8	137 817.6	359 761.2	90 274.4	65 435.3	832 857.9	0.0	1 060 949.9	435 236.3	1 496 186.2
1961	0.0	17 299.9	163 753.0	365 245.1	95 820.3	65 716.1	937 924.2	0.0	1 197 497.5	448 261.1	1 645 758.6
1962	0.0	17 092.5	165 604.2	375 157.3	108 428.2	76 415.0	1 003 922.2	0.0	1 277 954.6	468 664.8	1 746 619.4
1963	0.0	27 999.2	154 541.1	413 897.2	118 656.7	101 459.3	884 034.4	0.0	1 157 232.2	543 355.7	1 700 587.9
1964	0.0	36 655.9	144 978.0	426 195.3	154 429.5	169 200.8	863 971.1	0.0	1 163 378.6	632 052.0	1 795 430.6
1965	0.5	9 005.8	119 181.0	446 526.6	144 701.1	255 550.6	718 984.5	0.0	982 867.1	711 083.0	1 693 950.1
1966	0.0	22 357.7	98 736.3	486 982.1	200 238.4	383 993.5	672 867.4	0.0	971 842.1	893 333.3	1 865 175.4
1967	0.0	26 641.4	93 865.6	551 088.2	130 534.9	286 404.1	631 490.9	29 496.2	855 891.4	893 629.9	1 749 521.3
1968	0.0	23 787.0	95 290.1	621 697.0	107 477.1	415 697.7	614 187.4	49 971.3	816 954.6	1 111 153.0	1 928 107.6
1969	2 930.0	18 427.4	91 032.2	635 657.8	110 892.1	498 762.7	573 983.7	38 692.2	778 838.0	1 191 540.1	1 970 378.1
1970	17 435.9	82 139.7	100 963.9	636 962.3	150 959.9	512 882.0	560 232.7	17 944.1	829 592.4	1 249 928.1	2 079 520.5
1971	24 797.7	279 990.5	85 966.8	667 827.0	153 318.2	533 399.0	523 101.9	14 173.3	787 184.6	1 495 389.8	2 282 574.4
1972	42 722.7	278 178.9	91 295.6	734 255.1	139 014.0	468 687.1	494 794.2	6 043.3	767 826.5	1 487 164.4	2 254 990.9
1973	44 434.5	340 263.3	84 188.9	684 088.4	138 080.8	450 051.9	468 473.1	4 330.4	735 177.3	1 478 734.0	2 213 911.3

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION BY AREA ASSOCIATED AND NON-ASSOCIATED

Table 2 - 2 - 7

Volume in Thousand Cubic Metres

Year	Area I		Area II		Area III		Area IV		Provincial Totals		
	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Total
1974	18 817.9	349 596.0	85 367.1	572 540.0	98 790.7	501 337.3	416 418.4	92.9	619 394.1	1 423 566.2	2 042 960.3
1975	25 818.1	304 618.5	73 604.2	532 479.3	51 966.6	635 551.8	361 070.9	0.0	512 459.8	1 472 649.6	1 985 109.4
1976	19 785.2	332 412.1	65 239.1	510 289.5	57 974.1	597 747.3	343 583.4	0.0	486 581.8	1 440 448.9	1 927 030.7
1977	17 916.0	131 525.6	58 271.8	412 006.9	89 314.3	629 394.8	335 433.9	1 536.6	500 936.0	1 174 463.9	1 675 399.9
1978	18 127.6	99 129.5	50 595.6	390 862.8	87 083.2	605 748.6	317 172.7	2 517.0	472 979.1	1 098 257.9	1 571 237.0
1979	19 516.9	73 638.7	56 661.4	383 625.5	86 703.7	650 638.6	307 270.8	703.5	470 152.8	1 108 606.3	1 578 759.1
1980	27 670.5	123 162.1	45 635.7	308 138.9	99 056.8	709 910.2	305 512.7	0.0	477 875.7	1 141 211.2	1 619 086.9
1981	21 958.8	164 945.3	45 592.5	271 723.5	62 473.4	743 449.0	215 181.5	0.0	345 206.2	1 180 117.8	1 525 324.0
1982	25 642.5	257 039.5	56 131.7	298 786.0	65 526.7	697 390.4	246 474.9	0.0	393 775.8	1 253 215.9	1 646 991.7
1983	41 132.4	221 343.4	141 019.8	276 132.3	96 055.5	641 987.9	311 051.2	0.0	589 258.9	1 139 463.6	1 728 722.5
1984	38 445.4	308 215.3	249 230.5	267 346.9	112 284.6	873 508.2	338 548.7	0.0	738 509.2	1 449 070.4	2 187 579.6
1985	45 777.9	335 222.7	304 944.1	244 747.9	118 030.9	1 082 134.7	340 390.9	0.0	809 143.8	1 662 105.3	2 471 249.1
1986	41 652.8	274 607.0	288 413.1	207 070.1	108 167.5	1 518 476.4	366 997.2	0.0	805 230.6	2 000 153.5	2 805 384.1
1987	46 713.0	259 829.8	278 550.8	222 999.3	111 603.0	1 792 633.1	400 309.5	72.8	837 176.3	2 275 535.0	3 112 711.3
1988	42 899.9	373 615.3	320 971.5	354 811.2	108 686.5	3 059 692.4	433 021.2	1 230.3	905 579.1	3 789 349.2	4 694 928.3
1989	20 295.0	731 504.8	282 294.1	572 980.9	93 936.6	4 083 008.9	394 952.5	6 890.0	791 478.2	5 394 384.6	6 185 862.8
1990	11 776.1	1 071 636.6	240 458.0	560 140.0	89 566.4	4 565 044.2	395 449.5	8 203.1	737 250.0	6 205 023.9	6 942 273.9
1991	52 219.6	1 568 760.1	206 242.6	608 125.7	92 228.8	4 370 048.8	410 015.2	6 303.3	760 706.2	6 553 237.9	7 313 944.1
1992	56 992.2	1 871 371.9	197 258.0	751 878.4	105 745.5	4 052 384.4	435 653.8	931.7	795 649.5	6 676 566.4	7 472 215.9
1993	76 623.9	2 152 119.2	216 900.1	778 668.4	110 488.8	3 865 419.8	467 217.4	6 875.7	871 230.2	6 803 083.1	7 674 313.3
1994	87 224.9	2 585 295.9	264 083.7	801 092.6	96 208.6	4 110 782.9	573 650.5	3 116.6	1 021 167.7	7 500 288.0	8 521 455.7
1995	97 602.3	2 866 650.3	291 924.3	836 542.4	94 529.7	3 937 898.6	590 079.6	3 230.9	1 074 135.9	7 644 322.2	8 718 458.1
1996	118 418.6	2 576 028.9	350 016.4	739 050.0	134 609.4	3 568 017.1	581 571.8	3 541.6	1 184 616.2	6 886 637.6	8 071 253.8
1997	154 808.8	2 344 154.4	392 566.3	677 795.7	154 915.1	3 506 716.5	586 195.3	2 592.4	1 288 485.5	6 531 259.0	7 819 744.5
1998	146 255.5	2 193 329.6	408 189.2	731 416.4	233 241.7	3 370 672.2	611 853.7	917.8	1 399 540.1	6 296 336.0	7 695 876.1
1999	158 326.4	2 059 606.6	503 683.5	938 669.0	219 600.9	3 486 187.3	543 882.2	1 290.6	1 425 493.0	6 485 753.5	7 911 246.5
2000	205 697.2	1 954 369.8	511 825.2	971 498.8	250 844.0	3 698 607.5	554 801.4	3 978.0	1 523 167.8	6 628 454.1	8 151 621.9
2001	270 835.7	1 944 086.4	483 178.4	996 563.5	221 803.3	3 787 357.6	581 996.7	3 112.5	1 557 814.1	6 731 120.0	8 288 934.1
2002	295 196.9	1 930 214.3	455 315.2	861 154.6	210 758.4	3 950 295.9	579 300.7	623.1	1 540 571.2	6 742 287.9	8 282 859.1

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION BY AREA ASSOCIATED AND NON-ASSOCIATED

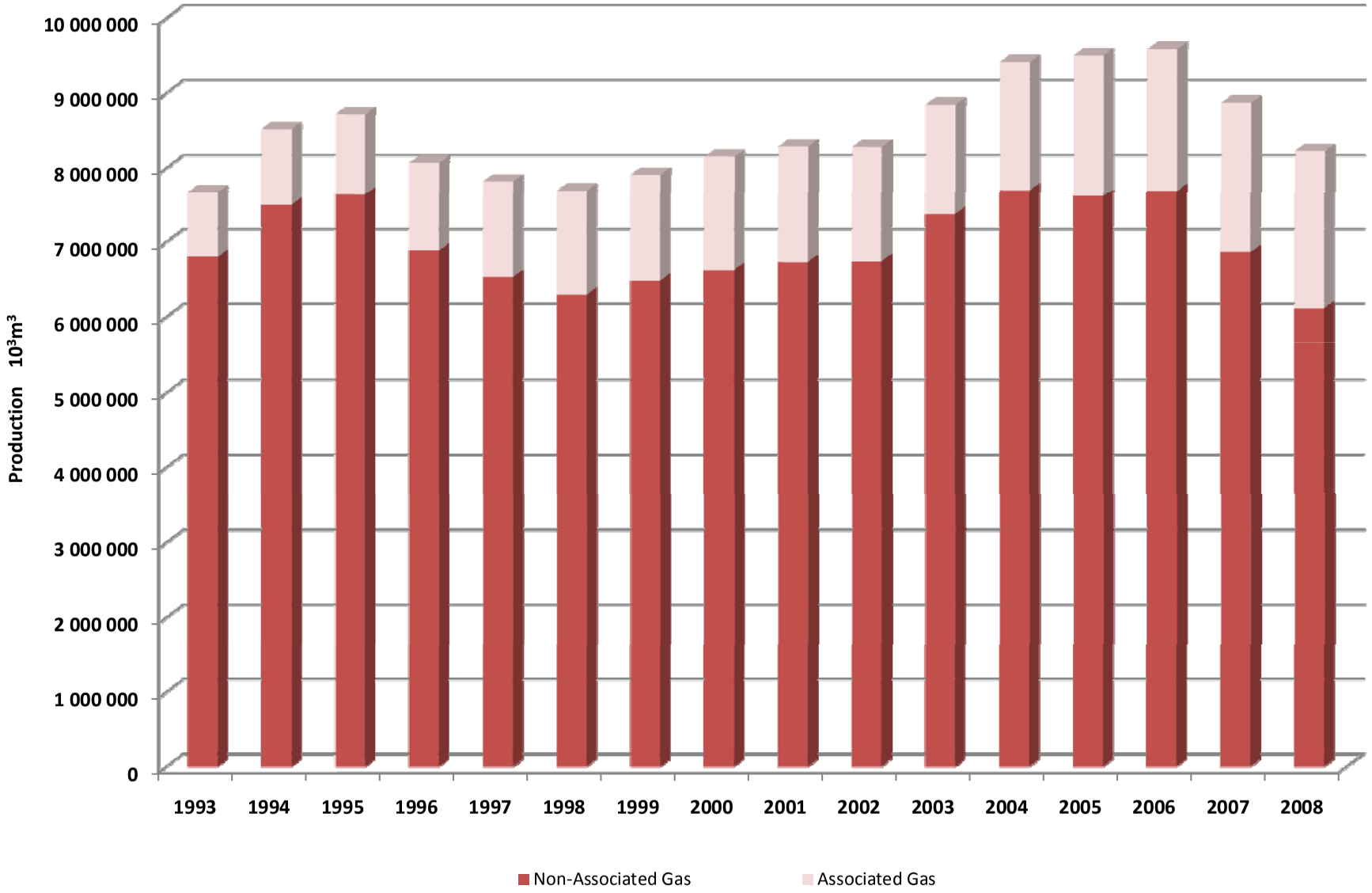
Table 2 - 2 - 7

Volume in Thousand Cubic Metres

Year	Area I		Area II		Area III		Area IV		Provincial Totals		
	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Associated	Non-Associated	Total
2003	318 895.0	1 862 912.2	393 566.4	1 045 738.3	211 617.9	4 461 997.7	553 053.0	498.4	1 477 132.3	7 371 146.6	8 848 278.9
2004	557 706.2	1 801 289.4	405 607.5	1 332 478.7	203 606.9	4 567 111.2	544 320.5	774.0	1 711 241.1	7 701 653.3	9 412 894.4
2005	722 675.7	1 724 439.0	428 978.8	1 537 775.2	173 229.5	4 349 980.8	563 875.1	510.8	1 888 759.1	7 612 705.8	9 501 464.9
2006	696 275.8	1 604 668.4	400 272.9	1 742 563.7	195 540.3	4 348 970.5	596 130.9	821.3	1 888 219.9	7 697 023.9	9 585 243.8
2007	666 173.6	1 285 127.5	407 646.2	1 756 351.2	179 578.5	3 819 427.9	755 534.1	496.5	2 008 932.4	6 861 403.1	8 870 335.5
2008	739 136.0	1 005 628.6	382 360.1	1 703 398.9	173 606.5	3 406 928.8	818 047.8	401.8	2 113 150.4	6 116 358.1	8 229 508.5

HISTORICAL SUMMARY OF SASKATCHEWAN NATURAL GAS PRODUCTION

Graph 2-2-7



HISTORICAL SUMMARY OF NATURAL GAS EXPORTS

Table 2 - 2 - 8

	TO UNITED STATES			TO CANADA			TOTAL				
Year	Volume Sold ($10^3 m^3$)	Gross Value of Exports	Net Value of Exports	Volume Sold ($10^3 m^3$)	Gross Value of Exports	Net Value of Exports	Volume Sold ($10^3 m^3$)	Gross Value of Exports	Gross Value ($ / $10^3 m^3$)	Net Value of Exports	Net Value ($ / $10^3 m^3$)
1986	0.0	$0	$0	324 601.7	$31,731,606	$26,580,363	324 601.7	$31,731,606	$97.756	$26,580,363	$81.886
1987	0.0	$0	$0	615 259.1	$44,832,392	$33,530,390	615 259.1	$44,832,392	$72.868	$33,530,390	$54.498
1988	8 787.1	N/A	N/A	1 341 398.7	N/A	N/A	1 350 185.8	$68,878,593	$51.014	$47,008,069	$34.816
1989	88 456.7	N/A	N/A	2 619 796.6	N/A	N/A	2 708 253.3	$152,761,085	$56.406	$107,165,272	$39.570
1990	237 609.3	$14,070,816	$9,180,780	3 421 735.8	$208,390,776	$152,331,914	3 659 345.1	$222,461,592	$60.793	$161,512,694	$44.137
1991	240 428.7	$17,402,193	$11,825,533	4 008 974.6	$240,133,829	$174,186,140	4 249 403.3	$257,536,022	$60.605	$186,011,673	$43.774
1992	227 890.5	$17,031,242	$10,910,233	4 015 980.9	$212,952,740	$143,888,378	4 243 871.4	$229,983,982	$54.192	$154,798,611	$36.476
1993	428 023.6	$35,978,508	$23,863,922	3 719 097.8	$213,240,862	$149,429,527	4 147 121.4	$249,219,370	$60.095	$173,293,449	$41.786
1994	738 436.0	$69,070,560	$48,271,993	4 153 763.6	$290,852,578	$224,854,087	4 892 199.6	$359,923,138	$73.571	$273,126,080	$55.829
1995	517 204.6	$42,639,541	$30,850,662	3 448 114.6	$173,397,222	$118,250,879	3 965 319.2	$216,036,763	$54.482	$149,101,541	$37.601

Please refer to Table 2 - 2 - 9 for all 1996 and future values.

HISTORICAL SUMMARY OF NATURAL GAS SALES AT THE PRODUCER LEVEL

Table 2 - 2 - 9

	IN PROVINCE POINTS OF SALE (Excluding Raw Gas Sales)			OUT OF PROVINCE POINTS OF SALE			GRAND TOTAL SALES OF MARKETABLE GAS (Excluding Raw Gas Sales)					RAW ASSOC. GAS SALES		
Year	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)	Fieldgate Value	Avg. Fieldgate Price ($/$10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales	Avg. Gross Price ($/$10^3m^3$)
1996	5 997 468.1	$324,459,964	$54.10	510 065.5	$ 50 968 250	$99.92	6 507 533.6	$375,428,214	$57.69	$343,933,153	$52.85	273 125.2	10,491,563.00	$38.41
1997	5 839 372.5	$382,731,238	$65.54	389 388.2	$ 41 438 413	$106.42	6 228 760.7	$424,169,652	$68.10	$395,004,051	$63.42	271 239.1	11,492,924.47	$42.37
1998	5 644 220.0	$412,124,681	$73.02	324 987.0	$ 36 858 805	$113.42	5 969 207.0	$448,983,486	$75.22	$422,853,369	$70.84	267 176.3	12,048,137.00	$45.09
1999	6 001 161.8	$598,714,435	$99.77	336 773.3	$ 38 201 126	$113.43	6 337 935.1	$636,915,561	$100.49	$611,402,057	$96.47	210 212.1	11,973,923.00	$56.96
2000	6 275 718.8	$1,064,641,760	$169.64	310 956.2	$ 56 923 333	$183.06	6 586 675.0	$1,121,565,092	$170.28	$1,094,576,278	$166.18	262 516.4	33,824,390.00	$128.85
2001	6 522 708.3	$1,280,536,938	$196.32	86 956.8	$ 12 804 038	$147.25	6 609 665.0	$1,293,340,975	$195.67	$1,273,922,625	$192.74	268 218.3	38,730,430.00	$144.40
2002	6 414 743.1	$916,306,258	$142.84	142 373.2	$18,085,731	$127.03	6 557 116.3	$934,391,989	$142.50	$908,604,776	$138.57	267 618.6	27,193,509.65	$101.61
2003	6 881 796.5	$1,528,992,910	$222.18	114 112.6	$25,569,865	$224.08	6 995 909.1	$1,554,562,775	$222.21	$1,533,140,187	$219.15	282 840.5	46,864,805.63	$165.69
2004	6 986 900.4	$1,573,304,990	$225.18	296 262.0	$73,058,874	$246.60	7 283 162.4	$1,646,363,863	$226.05	$1,621,963,204	$222.70	277 203.2	50,606,246.60	$182.56
2005	6 928 829.6	$2,017,686,571	$291.20	291 166.9	$85,029,764	$292.03	7 219 996.5	$2,102,716,335	$291.24	$2,074,751,522	$287.36	272 517.3	64,181,275.99	$235.51
2006	6 966 981.0	$1,631,778,894	$234.22	159 340.5	$34,363,092	$215.66	7 126 321.5	$1,666,141,986	$233.80	$1,632,464,194	$229.08	250 828.2	47,775,276.54	$190.47
2007*	6 346 573.7	$1,439,721,177	$226.85	53 085.6	$12,229,435	$230.37	6 399 659.3	$1,451,950,611	$226.88	$1,420,588,424	$221.98	260 547.0	48,788,150.67	$187.25
2008	5 839 433.5	$1,648,256,473	$282.26	18 605.9	$5,108,578	$274.57	5 858 039.4	$1,653,365,050	$282.24	$1,625,242,188	$277.44	243 675.5	59,010,897.14	$242.17

* Revised

NOTES: This Table replaces Table 2 - 2 - 6 and Table 2 - 2 - 8 from 1996 onward.

- The Point of Sale does not reflect the ultimate destination of the gas.
- The Average Fieldgate Price ($/$10^3m^3$) has been reported excluding "Line Loss" as this volume has no relevant sales value.

Liquefied Petroleum Gas

Production

Disposition

Historical Production, Sales and Value of Sales

Table 2 - 3 -1

MONTHLY MARKETABLE GAS PRODUCTION AND DISPOSITION - GAS PLANTS

Thousand Cubic Metres at 101.325 kPa and 15°C

2008	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	**Total**
PROCESSING PLANT RECEIPTS													
Associated Gas (Oil Wells)	24 711.8	22 540.6	25 123.2	24 690.9	25 399.9	22 422.4	26 215.8	27 292.2	23 605.1	26 685.0	25 786.6	28 408.9	302 882.4
Non-Associated Gas (Gas Wells)	22 760.8	20 502.7	22 007.7	21 568.4	21 635.3	20 126.2	22 006.8	21 078.8	19 842.3	20 721.0	19 765.6	23 212.1	255 227.7
Gas Gathering Systems (Sask Gas)	38 033.9	35 357.1	38 705.9	37 247.0	37 735.5	36 840.5	39 271.0	43 971.3	38 420.2	43 486.6	41 642.7	40 789.5	471 501.2
Sask Gas Transporters	18.5	41.0	9.9	10.1	18.9	5.7	8.4	1.2	5.3	53.6	53.6	19.2	245.4
Gas Gathering Systems (Alberta Gas)	6 014.6	5 768.2	6 188.3	5 804.3	5 921.4	5 541.5	5 652.0	5 651.5	4 609.5	4 412.7	4 116.2	3 944.5	63 624.7
TOTAL	91 539.6	84 209.6	92 035.0	89 320.7	90 711.0	84 936.3	93 154.0	97 995.0	86 482.4	95 358.9	91 364.7	96 374.2	1 093 481.4
LOSSES & CONSUMPTION													
Shrinkage	5 860.4	6 449.7	6 582.3	6 377.0	5 218.9	6 024.0	7 002.1	7 431.7	5 920.8	6 725.5	6 503.9	7 187.5	77 283.8
Plant Fuel	5 610.0	5 712.6	5 756.0	5 580.8	5 701.1	5 675.7	5 746.3	5 769.4	5 150.8	5 942.2	5 495.0	5 862.1	68 002.0
Metering Difference	1 785.7	544.4	953.4	1 478.2	3 278.4	800.8	1 891.6	4 743.2	4 188.0	3 502.9	1 938.1	3 113.2	28 217.9
Flared & Waste	2 206.7	2 447.4	1 845.2	1 677.1	1 708.1	2 282.9	2 269.4	2 201.7	1 759.0	1 687.8	1 640.6	1 575.0	23 300.9
TOTAL	15 462.8	15 154.1	15 136.9	15 113.1	15 906.5	14 783.4	16 909.4	20 146.0	17 018.6	17 858.4	15 577.6	17 737.8	196 804.6
TOTAL FOR DISPOSAL	76 076.8	69 055.5	76 898.1	74 207.6	74 804.5	70 152.9	76 244.6	77 849.0	69 463.8	77 500.5	75 787.1	78 636.4	896 676.8
DISPOSAL AVAILABILITY BY PLANT													
Coleville Gas Plant	12 122.9	11 263.3	11 912.8	11 090.2	10 289.2	11 262.1	11 354.0	11 813.3	11 710.7	11 909.4	11 924.6	11 254.5	137 907.0
Dodsland Gas Plant	1 313.1	1 094.0	1 090.0	1 198.3	1 010.3	1 260.2	1 328.7	1 274.1	1 178.7	1 176.5	1 099.7	1 055.0	14 078.6
Smiley Gas Plant	678.5	648.7	708.3	686.2	702.6	696.9	656.1	713.2	577.0	774.7	750.8	740.1	8 333.1
Kerrobert Gas Plant	215.4	213.3	237.8	223.5	221.8	142.6	140.5	254.1	223.2	247.9	229.1	222.8	2 572.0
North Dodsland Gas Plant	3 870.5	3 496.9	4 153.7	3 928.0	3 910.6	3 687.4	3 799.8	3 693.0	3 506.6	3 633.0	3 404.5	3 318.3	44 402.3
Prairiedale Gas Plant	3 539.9	3 055.2	3 445.1	3 284.0	3 348.6	2 855.0	3 421.1	3 507.2	3 090.1	3 647.5	3 490.3	3 589.2	40 273.2
Marengo Gas Plant	7 650.4	7 010.9	7 407.7	6 875.4	7 101.0	6 642.0	6 499.1	6 381.1	5 974.3	5 816.7	5 746.8	5 587.0	78 692.4
North Smiley Gas Plant	4 119.1	3 669.3	4 790.3	4 509.0	4 498.0	3 408.5	4 179.1	4 150.0	3 963.8	4 373.4	4 413.8	4 146.0	50 220.3
Loverna Gas Plant	8 586.1	8 039.9	8 770.3	8 024.9	8 329.0	8 138.4	8 259.7	8 060.9	7 189.1	7 349.4	7 164.2	6 820.5	94 732.4
Hoosier Gas Plant	3 021.6	2 727.7	3 303.2	730.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9 782.8
Dodsland Gas Plant	1 996.6	1 714.5	1 761.4	1 726.0	1 659.6	1 539.9	2 634.1	2 518.7	2 385.4	2 397.0	2 160.9	3 399.0	25 893.1
Stranraer Gas Plant	1 276.6	1 173.8	1 238.5	1 177.9	1 185.0	1 140.4	1 169.6	1 301.5	1 168.0	1 138.1	1 121.9	3 232.5	16 323.8
Loverna (II) Gas Plant	0.0	0.0	0.0	3 419.3	4 699.0	4 025.8	3 702.8	4 054.4	4 020.3	4 426.1	4 164.6	4 042.9	36 555.2
West Gull Lake Gas Plant	1 716.3	1 952.6	2 137.5	1 813.7	1 958.1	1 959.1	2 088.1	2 066.9	1 608.4	1 764.3	1 501.4	1 949.6	22 516.0
Shaunavon Gas Plant	543.0	494.0	516.6	500.2	517.6	472.6	418.8	481.9	475.1	450.7	470.8	473.9	5 815.2
Steelman Gas Plant	9 719.8	8 486.9	9 292.2	9 052.0	9 783.7	9 256.9	8 745.6	9 010.3	6 111.6	9 557.2	9 195.3	9 491.6	107 703.1
Nottingham Gas Plant	6 966.9	6 223.8	7 066.1	7 128.3	7 216.8	5 438.1	7 075.6	6 740.9	5 388.2	7 453.3	7 664.1	7 428.3	81 790.4
Hazelwood Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kisbey Gas Plant	787.6	472.2	806.3	715.5	355.1	605.5	642.0	811.3	670.8	778.5	689.1	883.8	8 217.7
Weyburn/Lougheed Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Glen Ewen Gas Plant (Skid)	1 526.2	1 258.0	1 327.9	1 215.6	1 019.4	1 433.8	1 744.0	2 046.6	1 786.6	1 411.7	1344.6	1 025.6	17 140.0
Viewfield Gas Plant	4 499.5	4 313.9	5 123.9	5 207.5	5 247.8	4 105.8	5 866.5	6 282.4	6 114.0	6 485.7	6 490.5	6 334.5	66 072.0
Glen Ewen Gas Plant	999.3	950.9	977.7	996.7	1 136.4	1 337.4	1 574.9	1 459.0	1 241.3	1 347.8	1 307.6	1 197.5	14 526.5
Innes Gas Plant	927.5	795.7	830.8	705.1	614.9	744.5	944.5	1 228.2	1 080.6	1 361.6	1 452.5	2 443.8	13 129.7
TOTAL	76 076.8	69 055.5	76 898.1	74 207.6	74 804.5	70 152.9	76 244.6	77 849.0	69 463.8	77 500.5	75 787.1	78 636.4	896 676.8
DELIVERIES													
Gas Pipelines/Transporters	75 676.1	68 802.8	76 599.4	73 952.8	74 558.4	69 942.4	76 032.9	77 559.7	69 209.7	77 259.7	75 580.6	78 376.6	893 551.1
USA via Interenergy Pipeline	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gas Gathering Systems	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lease Fuel (Oil & Gas Batteries)	400.7	252.7	298.7	254.8	246.1	210.5	211.7	289.3	254.1	240.8	206.5	259.8	3 125.7
TOTAL DELIVERIES	76 076.8	69 055.5	76 898.1	74 207.6	74 804.5	70 152.9	76 244.6	77 849.0	69 463.8	77 500.5	75 787.1	78 636.4	896 676.8

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	**TOTAL**
ETHANE													
PRODUCTION													
Production by Plant:													
Steelman Gas Plant	0.0	0.0	834.2	2 373.4	2 860.2	1 699.7	1 843.5	2 293.9	1 399.2	993.2	0.0	0.0	14 297.3
TOTAL	0.0	0.0	834.2	2 373.4	2 860.2	1 699.7	1 843.5	2 293.9	1 399.2	993.2	0.0	0.0	14 297.3
Opening Inventory	0.0	0.0	0.0	311.5	239.3	231.6	187.3	425.5	146.6	577.8	694.4	694.4	0.0
Adjustments	0.0	0.0	- 115.5	14.0	17.1	33.5	- 132.9	107.8	0.0	2.8	0.0	0.0	- 73.2
Closing Inventory	0.0	0.0	311.5	239.3	231.6	187.3	425.5	146.6	577.8	694.4	694.4	694.4	694.4
TOTAL FOR DISPOSAL	0.0	0.0	638.2	2 431.6	2 850.8	1 710.5	1 738.2	2 465.0	968.0	873.8	0.0	0.0	13 676.1
DELIVERIES													
Deliveries/Sales	0.0	0.0	638.2	2 431.6	2 850.8	1 710.5	1 738.2	2 465.0	968.0	873.8	0.0	0.0	13 676.1
Value of Sales ($)	$0	$0	$151,817	$459,492	$569,890	$341,936	$230,535	$361,523	$105,911	$100,535	$0	$0	$2,321,638
Average Gross Value $ / m3	$.0	$.0	$237.88	$188.97	$199.91	$199.90	$132.63	$146.66	$109.41	$115.05	$.0	$.0	$169.76

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	**TOTAL**
PROPANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	4 049.3	3 794.5	4 069.2	3 840.2	4 001.3	3 041.5	3 800.6	3 827.5	3 093.7	4 033.4	4 075.8	4 034.1	45 661.1
Hazelwood Gas Plant	187.2	183.6	172.9	136.8	156.9	148.9	164.3	161.7	133.7	136.2	152.7	141.3	1 876.2
TOTAL	4 236.5	3 978.1	4 242.1	3 977.0	4 158.2	3 190.4	3 964.9	3 989.2	3 227.4	4 169.6	4 228.5	4 175.4	47 537.3
Opening Inventory	247.7	255.3	226.4	306.8	97.1	172.8	302.4	213.9	235.4	167.0	199.8	263.8	247.7
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	255.3	226.4	306.8	97.1	172.8	302.4	213.9	235.4	167.0	199.8	263.8	232.9	232.9
TOTAL FOR DISPOSAL	4 228.9	4 007.0	4 161.7	4 186.7	4 082.5	3 060.8	4 053.4	3 967.7	3 295.8	4 136.8	4 164.5	4 206.3	47 552.1
DELIVERIES													
Deliveries/Sales	4 228.9	4 007.0	4 161.7	4 186.7	4 082.5	3 060.8	4 053.4	3 967.7	3 295.8	4 136.8	4 164.5	4 206.3	47 552.1
Value of Sales ($)	$1,420,145	$1,323,314	$1,354,986	$1,337,887	$1,404,835	$1,122,461	$1,366,051	$1,333,556	$1,060,106	$876,357	$613,727	$556,102	$13,769,527
Average Gross Value $ / m3	$335.82	$330.25	$325.58	$319.56	$344.11	$366.72	$337.01	$336.10	$321.65	$211.84	$147.37	$132.21	$289.57

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	**TOTAL**
BUTANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	2 142.7	2 054.3	2 179.7	2 095.2	2 239.9	1 716.2	2 181.5	2 245.9	1 787.8	2 223.2	2 183.3	2 084.7	25 134.4
TOTAL	2 142.7	2 054.3	2 179.7	2 095.2	2 239.9	1 716.2	2 181.5	2 245.9	1 787.8	2 223.2	2 183.3	2 084.7	25 134.4
Opening Inventory	55.6	50.9	52.9	32.4	82.4	93.5	74.4	67.6	93.3	30.6	78.4	100.4	55.6
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	50.9	52.9	32.4	82.4	93.5	74.4	67.6	93.3	30.6	78.4	100.4	80.9	80.9
TOTAL FOR DISPOSAL	2 147.4	2 052.3	2 200.2	2 045.2	2 228.8	1 735.3	2 188.3	2 220.2	1 850.5	2 175.4	2 161.3	2 104.2	25 109.1
DELIVERIES													
Deliveries/Sales	2 147.4	2 052.3	2 200.2	2 045.2	2 228.8	1 735.3	2 188.3	2 220.2	1 850.5	2 175.4	2 161.3	2 104.2	25 109.1
Value of Sales ($)	$990,361	$960,483	$1,140,760	$1,188,670	$1,424,448	$1,205,263	$1,507,782	$1,391,897	$1,035,706	$1,007,928	$770,871	$556,645	$13,180,814
Average Gross Value $ / m3	$461.19	$468.0	$518.48	$581.20	$639.11	$694.56	$689.02	$626.92	$559.69	$463.33	$356.67	$264.54	$524.94

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	**TOTAL**
NATURAL GAS LIQUIDS (C_2^+)													
PRODUCTION													
Production by Plant:													
Coleville Gas Plant	2 058.6	1 802.1	2 121.0	1 946.4	1 805.0	2 029.9	2 177.6	2 188.8	2 078.0	2 068.9	1 984.6	1 820.1	24 081.0
Kerrobert Gas Plant	109.5	103.7	100.4	100.2	98.8	60.6	74.2	94.0	113.6	107.8	113.2	117.3	1 193.3
North Dodsland Gas Plant	209.5	245.0	208.4	197.3	165.6	116.8	156.7	210.4	237.7	197.8	182.5	201.5	2 329.2
Kisbey Gas Plant	626.1	381.3	624.1	639.7	231.9	512.4	581.2	472.8	543.2	689.3	471.9	697.7	6 471.6
Weyburn/Lougheed Gas Pl.	554.1	504.2	583.8	603.2	588.0	564.7	623.8	597.5	547.9	597.5	552.6	470.8	6 788.1
Viewfield Gas Plant	2 878.8	3 412.7	3 395.6	3 623.5	3 742.5	3 133.3	4 387.7	4 603.9	4 241.0	4 242.2	3 839.3	4 288.9	45 789.4
Glen Ewen Gas Plant	564.6	626.1	567.0	612.7	649.8	825.3	935.7	863.3	732.4	750.3	729.5	651.8	8 508.5
Innes Gas Plant	686.4	558.1	616.2	819.9	789.0	814.7	1 130.4	1 408.8	1 357.2	1 680.0	1 762.4	2 878.8	14 501.9
TOTAL	7 687.6	7 633.2	8 216.5	8 542.9	8 070.6	8 057.7	10 067.3	10 439.5	9 851.0	10 333.8	9 636.0	11 126.9	109 663.0
Opening Inventory	584.3	313.0	425.8	557.7	454.4	273.2	454.8	622.7	582.1	555.8	488.3	349.0	584.3
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	313.0	425.8	557.7	454.4	273.2	454.8	622.7	582.1	555.8	488.3	349.0	519.2	519.2
TOTAL FOR DISPOSAL	7 958.9	7 520.4	8 084.6	8 646.2	8 251.8	7 876.1	9 899.4	10 480.1	9 877.3	10 401.3	9 775.3	10 956.7	109 728.1
DELIVERIES													
Deliveries/Sales	7 958.9	7 520.4	8 084.6	8 646.2	8 251.8	7 876.1	9 899.4	10 480.1	9 877.3	10 401.3	9 775.3	10 956.7	109 728.1
Value of Sales ($)	$3,194,067	$2,931,442	$3,186,990	$3,785,587	$3,899,119	$4,005,288	$5,085,232	$5,588,606	$4,065,628	$3,029,463	$2,123,095	$1,858,622	$42,753,140
Average Gross Value $ / m3	$401.32	$389.80	$394.21	$437.83	$472.52	$508.54	$513.69	$533.26	$411.61	$291.26	$217.19	$169.63	$389.63

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	**TOTAL**
NATURAL GAS LIQUIDS (C_3^+)													
PRODUCTION													
Production by Plant:													
Steelman Gas Plant	9 654.5	8 854.1	9 597.1	10 698.9	9 649.3	10 925.2	11 596.1	10 814.7	6 762.0	11 476.6	9 919.7	11 544.6	121 492.8
Shaunavon Gas Plant	109.0	92.8	117.1	112.8	123.1	108.4	89.4	101.3	104.5	100.8	103.4	96.8	1 259.4
Glen Ewen Skid Plant	1 168.0	885.0	903.0	787.0	673.0	982.0	1 317.0	1 275.0	1 124.0	1 041.0	929.0	688.0	11 772.0
TOTAL	10 931.5	9 831.9	10 617.2	11 598.7	10 445.4	12 015.6	13 002.5	12 191.0	7 990.5	12 618.4	10 952.1	12 329.4	134 524.2
Opening Inventory	1 214.4	1 845.9	2 249.8	2 692.6	3 297.5	2 458.0	1 878.3	2 572.9	3 758.7	3 022.7	4 098.5	2 689.0	1 214.4
Adjustments	- 150.4	84.0	- 54.8	- 29.2	- 186.5	81.9	78.5	83.3	- 52.8	- 77.4	- 29.7	175.3	- 77.9
Closing Inventory	1 845.9	2 249.8	2 692.6	3 297.5	2 458.0	1 878.3	2 572.9	3 758.7	3 022.7	4 098.5	2 689.0	3 152.1	3 152.1
TOTAL FOR DISPOSAL	10 450.4	9 344.0	10 229.2	11 023.0	11 471.4	12 513.4	12 229.4	10 921.9	8 779.3	11 620.0	12 391.3	11 691.0	132 664.3
DELIVERIES													
Deliveries/Sales	10 450.4	9 344.0	10 229.2	11 023.0	11 471.4	12 513.4	12 229.4	10 921.9	8 779.3	11 620.0	12 391.3	11 691.0	132 664.3
Value of Sales ($)	$4,648,505	$3,869,063	$4,453,061	$4,946,105	$5,724,097	$6,875,694	$6,877,851	$5,584,038	$4,034,572	$4,380,632	$3,337,317	$2,949,113	$57,680,048
Average Gross Value $ / m3	$444.82	$414.07	$435.33	$448.71	$498.99	$549.47	$562.40	$511.27	$459.56	$376.99	$269.33	$252.25	$434.78

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	**TOTAL**
NATURAL GAS LIQUIDS (C_4^+)													
PRODUCTION													
Production by Plant:													
Hazelwood Gas Plant	142.7	147.6	148.7	125.8	141.4	119.3	139.2	141.2	110.4	153.9	105.7	81.1	1 557.0
TOTAL	142.7	147.6	148.7	125.8	141.4	119.3	139.2	141.2	110.4	153.9	105.7	81.1	1 557.0
Opening Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL FOR DISPOSAL	142.7	147.6	148.7	125.8	141.4	119.3	139.2	141.2	110.4	153.9	105.7	81.1	1 557.0
DELIVERIES													
Deliveries/Sales	142.7	147.6	148.7	125.8	141.4	119.3	139.2	141.2	110.4	153.9	105.7	81.1	1 557.0
Value of Sales ($)	$77,390	$79,447	$91,964	$85,207	$103,096	$94,812	$111,240	$103,018	$69,089	$71,668	$34,306	$15,747	$936,986
Average Gross Value $ / m3	$542.33	$538.26	$618.45	$677.32	$729.11	$794.74	$799.14	$729.59	$625.81	$465.68	$324.56	$194.17	$601.79

Table 2 - 3 - 1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
PENTANES PLUS (C_5^+)													
PRODUCTION													
Production by Plant:													
Dodsland Gas Plant	35.2	31.2	29.3	33.8	21.3	23.2	19.5	18.2	18.5	23.2	22.9	24.4	300.7
Smiley Gas Plant	118.2	113.2	130.8	133.7	135.3	138.8	139.1	153.8	118.2	135.7	160.2	146.1	1 623.1
North Dodsland Gas Plant	37.3	34.0	98.1	153.1	102.8	44.1	85.6	56.9	38.6	119.5	37.1	42.8	849.9
Prairiedale Gas Plant	266.5	242.4	291.9	147.1	262.2	69.7	40.2	178.6	241.5	200.4	273.4	313.3	2 527.2
Marengo Gas Plant	0.0	1.5	4.4	5.0	6.4	4.6	4.4	1.8	3.2	9.2	3.1	10.3	53.9
North Smiley Gas Plant	17.0	19.4	7.0	7.0	8.0	7.0	12.0	28.5	18.9	15.5	9.0	9.5	158.8
Loverna Gas Plant	21.1	13.6	17.9	17.9	17.5	32.2	22.3	38.7	20.0	56.7	50.9	41.1	349.9
Hoosier Gas Plant	24.3	10.2	20.5	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.9
Dodsland North Gas Plant	37.2	36.5	36.7	59.0	31.0	32.2	32.1	32.0	60.9	33.1	68.1	34.6	493.4
Stranraer Gas Plant	59.5	20.7	36.3	10.0	32.7	26.5	27.4	0.0	50.1	29.7	98.1	57.7	448.7
Loverna (II) Gas Plant	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	1.2	0.0	6.1	0.0	10.3
West Gull Lake Gas Plant	68.9	72.2	79.4	79.6	83.7	88.2	92.1	89.7	71.2	77.1	57.5	74.2	933.8
Shaunavon Gas Plant	39.5	33.9	32.6	42.6	42.3	39.4	38.6	44.9	43.9	43.5	37.1	33.5	471.8
Steelman Gas Plant	940.8	843.0	869.9	747.8	1 002.9	644.8	362.7	355.6	544.0	973.2	947.1	854.4	9 086.2
Nottingham Gas Plant	1 115.0	1 031.8	1 156.6	1 146.9	1 314.6	1 029.5	1 340.6	1 366.6	1 093.5	1 368.5	1 241.0	1 109.3	14 313.9
Kisbey Gas Plant	113.6	111.4	98.7	145.8	102.0	116.5	118.6	155.6	151.6	148.8	154.8	199.6	1 617.0
Viewfield Gas Plant	762.7	635.1	520.1	639.4	702.3	632.8	832.4	901.2	906.5	804.6	790.3	690.3	8 817.7
TOTAL	3 656.8	3 250.1	3 430.2	3 375.6	3 865.0	2 929.5	3 167.6	3 425.1	3 381.8	4 038.7	3 956.7	3 641.1	42 118.2
Opening Inventory	423.5	388.5	407.5	446.9	357.8	318.4	456.7	343.6	442.1	598.1	538.2	400.5	423.5
Adjustments	- 0.1	0.0	- 1.0	0.3	0.0	- 43.4	32.4	0.0	0.0	- 35.2	0.5	- 3.9	- 50.4
Closing Inventory	388.5	407.5	446.9	357.8	318.4	456.7	343.6	442.1	598.1	538.2	400.5	367.6	367.6
TOTAL FOR DISPOSAL	3 691.9	3 231.1	3 391.8	3 464.4	3 904.4	2 834.6	3 248.3	3 326.6	3 225.8	4 133.8	4 093.9	3 677.9	42 224.5
DELIVERIES													
Deliveries/Sales	3 691.9	3 231.1	3 391.8	3 464.4	3 904.4	2 834.6	3 248.3	3 326.6	3 225.8	4 133.8	4 093.9	3 677.9	42 224.5
Value of Sales ($)	$2,115,333	$1,845,004	$2,144,084	$2,423,338	$3,038,693	$2,416,065	$2,785,098	$2,633,695	$2,265,694	$2,381,744	$1,785,638	$1,204,281	$27,038,667
Average Gross Value $ / m3	$572.97	$571.01	$632.14	$699.50	$778.27	$852.35	$857.40	$791.71	$702.37	$576.16	$436.17	$327.44	$640.35

Table 2 - 3 - 2

MONTHLY LPG RECEIPTS AND DISPOSITION - STORAGE WELLS

Cubic Metres

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	**TOTAL**
NATURAL GAS LIQUIDS (C_2^+)													
RECEIPTS													
Saskatchewan	2 058.6	1 802.1	2 121.0	1 946.4	1 805.0	2 029.9	2 177.6	2 188.8	2 078.0	2 068.9	1 984.6	1 820.1	24 081.0
Alberta	313 988.5	268 894.6	294 280.6	264 397.6	266 162.8	180 543.3	237 931.7	294 624.7	289 622.3	252 537.2	235 441.0	242 784.8	3 141 209.1
TOTAL	316 047.1	270 696.7	296 401.6	266 344.0	267 967.8	182 573.2	240 109.3	296 813.5	291 700.3	254 606.1	237 425.6	244 604.9	3 165 290.1
Opening Inventory	107 097.0	70 732.2	63 734.8	54 396.9	79 109.2	113 843.4	82 803.6	123 971.3	125 286.5	129 580.3	103 511.9	107 459.2	107 097.0
Adjustments	84 965.9	348.5	2 336.0	20 297.3	356.4	291.8	538.7	497.9	63 130.1	265.4	279.2	205.8	173 513.1
Closing Inventory	70 732.2	63 734.8	54 397.0	79 109.2	113 843.4	82 803.6	123 971.3	125 286.5	129 580.3	103 511.9	107 459.2	123 852.6	123 852.6
TOTAL FOR DISPOSAL	267 446.0	277 345.6	303 403.4	221 334.4	232 877.2	213 321.2	198 402.9	295 000.4	224 276.4	280 409.1	233 199.1	228 005.7	2 975 021.4
DELIVERIES													
Sarnia, Ontario*	267 446.0	277 345.6	303 403.4	221 334.4	232 877.2	213 321.2	198 402.9	295 000.4	224 276.4	280 409.1	233 199.1	228 005.7	2 975 021.4
TOTAL	267 446.0	277 345.6	303 403.4	221 334.4	232 877.2	213 321.2	198 402.9	295 000.4	224 276.4	280 409.1	233 199.1	228 005.7	2 975 021.4

* via Enbridge Inc.

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

ETHANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1981	20 345.0	20 345.0	$1,197,970	$58.88
1982	23 210.8	22 945.0	$1,358,712	$59.22
1983	45 032.9	44 495.1	$3,730,088	$83.83
1984	53 876.1	54 128.6	$4,025,244	$74.36
1985	42 928.8	42 746.1	$3,114,379	$72.86
1986	10 241.5	10 593.8	$488,458	$46.11
1987	0.0	0.0	0	0
1988	0.0	0.0	0	0
1989	0.0	0.0	0	0
1990	0.0	0.0	0	0
1991	0.0	0.0	0	0
1992	0.0	0.0	0	0
1993	0.0	0.0	0	0
1994	0.0	0.0	0	0
1995	0.0	0.0	0	0
1996	53 687.0	54 603.0	N/A	N/A
1997	52 601.8	51 222.8	N/A	N/A
1998	46 697.4	46 501.8	N/A	N/A
1999	43 519.2	44 381.8	$3,425,814	$77.19
2000	50 793.4	49 638.8	$5,973,551	$120.34
2001	32 230.6	32 158.1	$3,616,217	$112.45
2002	20 454.5	20 973.0	$1,620,360	$77.26
2003	39 527.1	41 072.3	$5,251,424	$127.86
2004	39 079.5	38 846.4	$4,561,196	$117.42
2005	38 623.3	38 127.1	$6,286,878	$164.89
2006	26 617.8	26 127.8	$3,614,931	$138.36
2007	15 441.3	15 399.7	$2,100,620	$136.41
2008	14 297.3	13 676.1	$2,321,638	$169.76

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	102 500.8	99 645.1	$1,035,017	$10.39
1965	107 210.9	105 130.9	$1,098,013	$10.44
1966	119 172.1	117 587.8	$1,230,528	$10.46
1967	140 468.7	138 331.5	$1,271,164	$9.19
1968	149 598.8	148 832.0	$1,447,876	$9.73
1969	135 610.5	134 681.4	$1,340,950	$9.96
1970	126 312.7	125 588.3	$1,293,231	$10.30
1971	126 517.5	132 191.7	$1,306,589	$9.88
1972	121 106.9	125 717.8	$1,501,662	$11.94
1973	116 058.2	120 563.3	$1,357,700	$11.26
1974	99 199.7	101 726.9	$1,343,272	$13.20
1975	88 835.0	90 338.0	$1,741,489	$19.28
1976	81 261.4	84 008.6	$3,591,695	$42.75
1977	78 862.9	81 012.6	$4,289,786	$52.95
1978	80 010.4	81 599.7	$4,505,823	$55.22
1979	75 779.0	76 974.6	$4,679,998	$60.80
1980	66 926.3	69 676.5	$4,535,623	$65.10
1981	34 129.3	36 473.4	$3,368,064	$92.34
1982	1 861.5	2 740.4	$331,906	$121.12
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	10 314.4	10 314.4	$927,993	$89.97
1987	13 005.1	13 005.1	$819,047	$62.98
1988	14 573.5	14 979.5	$704,520	$47.03
1989	14 563.9	14 708.9	$724,782	$49.28
1990	15 278.0	15 497.5	$1,335,840	$86.20
1991	16 427.0	16 347.8	$1,151,370	$70.43
1992	18 307.1	18 451.4	$1,247,256	$67.60
1993	19 585.1	19 507.5	$1,735,666	$88.97
1994	21 521.4	21 583.7	$1,707,306	$79.10
1995	30 003.6	29 962.5	$2,680,452	$89.46

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PROPANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1996	35 871.7	35 881.2	$4,897,016	$136.48
1997	38 052.6	38 041.9	$4,420,076	$116.19
1998	39 344.8	39 449.5	$2,880,045	$73.01
1999	40 294.3	40 232.4	$3,280,332	$81.53
2000	41 073.6	41 079.9	$8,495,264	$206.80
2001	41 657.6	41 654.9	$8,085,390	$194.10
2002	40 019.6	40 037.5	$5,225,191	$130.51
2003	41 244.3	41 254.0	$8,067,837	$195.56
2004	44 548.3	44 497.8	$9,566,379	$214.99
2005	49 446.7	49 420.4	$12,789,501	$258.79
2006	43 520.6	43 511.4	$11,276,415	$259.16
2007	43 479.3	43 522.5	$12,169,864	$279.62
2008	47 537.3	47 552.1	$13,769,527	$289.57

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/m^3$)
1964	58 295.7	59 854.1	$576,724	$9.64
1965	53 747.2	54 280.0	$559,936	$10.32
1966	54 329.0	54 466.0	$570,071	$10.47
1967	62 563.9	62 932.7	$620,680	$9.86
1968	64 562.0	64 883.7	$676,235	$10.42
1969	55 233.7	55 419.0	$521,891	$9.42
1970	55 811.3	55 911.2	$488,123	$8.73
1971	59 324.0	60 565.0	$541,610	$8.94
1972	50 091.1	51 948.1	$510,784	$9.83
1973	49 840.0	50 090.2	$822,417	$16.42
1974	42 076.9	43 562.3	$1,612,747	$37.02
1975	37 990.5	39 153.2	$1,769,654	$45.20
1976	36 981.3	37 783.7	$1,986,898	$52.59
1977	38 068.9	38 404.4	$2,396,909	$62.41
1978	39 115.3	39 305.7	$2,295,536	$58.40
1979	36 502.9	37 106.7	$5,212,781	$140.48
1980	31 127.0	31 971.1	$3,905,810	$122.17
1981	18 137.8	17 714.0	$1,830,620	$103.34
1982	1 019.2	1 563.3	$153,193	$97.99
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	5 434.3	5 434.3	$479,130	$88.17
1987	9 197.5	9 197.5	$827,268	$89.94
1988	8 609.9	9 767.2	$531,284	$54.39
1989	7 394.3	8 854.1	$314,921	$35.57
1990	7 414.3	8 946.6	$670,725	$74.97
1991	8 080.7	9 237.6	$643,723	$69.69
1992	9 259.3	9 699.5	$659,125	$67.95
1993	9 806.2	9 932.9	$614,978	$61.91
1994	10 146.2	10 133.9	$660,196	$65.15
1995	13 875.1	13 890.7	$969,153	$69.77

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

BUTANE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	14 338.6	14 366.6	$1,297,114	$90.29
1997	16 630.1	16 575.4	$1,683,217	$101.55
1998	19 570.8	19 560.1	$1,114,444	$56.98
1999	18 615.8	18 670.6	$1,793,564	$96.06
2000	17 663.2	17 663.3	$3,898,335	$220.70
2001	20 079.4	20 034.9	$3,565,753	$177.98
2002	21 503.3	21 493.9	$3,612,285	$168.06
2003	22 425.0	22 448.7	$4,831,741	$215.23
2004	23 535.3	23 533.1	$5,803,414	$246.61
2005	25 176.4	25 202.8	$7,671,796	$304.40
2006	22 035.7	22 061.1	$7,542,081	$341.87
2007	21 922.1	21 893.5	$8,144,268	$371.99
2008	25 134.4	25 109.1	$13,180,814	$524.94

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_2^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1984	7 009.0	7 009.0	$1,025,248	$146.28
1985	54 221.6	54 115.1	$6,315,671	$116.71
1986	50 712.6	50 692.8	$3,582,786	$70.68
1987	48 760.5	48 781.0	$3,359,446	$68.87
1988	47 237.7	44 076.6	$2,947,932	$66.88
1989	37 706.7	37 325.5	$2,594,845	$69.52
1990	35 918.7	35 930.1	$4,390,070	$122.18
1991	33 680.5	33 496.1	$3,623,293	$108.17
1992	46 630.2	46 546.1	$4,230,229	$90.88
1993	47 993.8	48 082.4	$4,379,627	$91.09
1994	51 199.2	51 184.3	$4,513,205	$88.18
1995	45 366.0	45 387.4	$4,705,428	$103.67
1996	43 783.3	43 689.0	$5,279,611	$120.85
1997	40 656.7	40 692.5	$4,935,313	$121.28
1998	37 986.8	38 004.9	$2,798,496	$73.64
1999	40 133.5	40 125.4	$4,376,281	$109.07
2000	36 663.7	36 664.0	$8,203,425	$223.75
2001	28 413.8	28 461.1	$5,768,677	$202.69
2002	40 076.5	40 100.4	$7,001,600	$174.60
2003	44 885.1	44 975.7	$9,508,047	$211.40
2004	53 243.9	53 180.5	$13,716,423	$257.92
2005	57 211.8	57 206.1	$16,760,864	$292.99
2006	70 599.8	70 637.2	$22,388,153	$316.95
2007*	90 758.0	90 575.2	$29,229,719	$322.71
2008	109 663.0	109 728.1	$42,753,140	$389.63

*Revised

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	6 563.7	6 414.4	$33,912	$5.29
1965	5 800.7	4 938.4	$27,331	$5.53
1966	3 911.3	3 911.3	$22,386	$5.72
1967	5 218.8	5 218.8	$27,611	$5.29
1968	7 626.9	7 626.9	$48,993	$6.42
1969	20 031.7	20 031.7	$211,884	$10.58
1970	26 888.5	26 888.4	$284,412	$10.58
1971	20 843.2	20 843.2	$220,521	$10.58
1972	25 373.6	25 373.6	$268,453	$10.58
1973	30 049.8	30 049.8	$317,851	$10.58
1974	24 817.7	24 817.7	$262,506	$10.58
1975	24 407.8	24 407.8	$258,172	$10.58
1976	22 593.6	22 593.6	$237,887	$10.53
1977	21 364.2	21 364.2	$225,979	$10.58
1978	18 112.6	18 112.6	$191,586	$10.58
1979	18 680.9	18 680.9	$197,496	$10.57
1980	16 580.5	16 580.5	$327,177	$19.73
1981	16 975.5	16 975.5	$452,085	$26.63
1982	65 759.1	64 057.0	$4,482,835	$69.98
1983	127 635.6	127 593.8	$7,612,763	$59.66
1984	156 583.9	157 034.1	$14,342,624	$91.33
1985	106 012.2	105 917.9	$9,777,860	$92.32
1986	124 734.9	123 363.1	$11,133,190	$90.25
1987	137 867.6	138 501.6	$9,736,031	$70.30
1988	147 743.4	148 827.3	$9,552,764	$64.19
1989	149 797.2	148 760.2	$8,459,763	$56.87
1990	142 465.7	143 867.2	$8,300,027	$57.69
1991	137 902.9	136 778.3	$9,480,724	$69.31
1992	139 111.3	139 385.4	$10,818,864	$77.62
1993	140 815.0	142 965.9	$14,434,009	$100.96
1994	145 610.2	145 239.1	$15,341,374	$105.63
1995	156 968.5	157 545.5	$18,992,845	$120.55

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_3^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	155 623.9	157 230.0	$24,463,122	$155.59
1997	161 561.1	161 008.7	$22,956,634	$142.58
1998	165 983.2	169 330.0	$17,429,538	$102.93
1999	167 781.8	167 386.7	$23,157,674	$138.35
2000	159 973.6	157 714.6	$36,814,996	$233.43
2001	151 517.4	149 913.4	$30,337,884	$202.37
2002	137 239.3	137 421.8	$23,642,515	$172.04
2003	131 315.0	132 791.7	$34,129,737	$257.02
2004	126 052.6	127 284.0	$38,348,262	$301.28
2005	108 622.5	108 824.7	$45,612,395	$419.14
2006	108 848.2	108 057.4	$47,125,813	$436.12
2007	122 602.3	122 889.0	$45,035,054	$366.47
2008	134 524.2	132 664.3	$57,680,048	$434.78

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

NATURAL GAS LIQUIDS (C_4^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1999	3 615.9	3 615.9	$547,219	$151.34
2000	2 348.7	2 348.7	$618,003	$263.13
2001	2 315.6	2 315.6	$497,095	$214.67
2002	2 194.4	2 194.4	$494,764	$225.47
2003	1 859.8	1 859.8	$445,987	$239.80
2004	2 757.1	2 757.1	$846,902	$307.17
2005	3 051.8	3 051.8	$1,184,322	$388.07
2006	3 297.9	3 297.9	$1,321,705	$400.77
2007	2 876.5	2 876.5	$1,245,968	$433.15
2008	1 557.0	1 557.0	$936,986	$601.79

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1964	38 817.0	38 770.3	$645,515	$16.65
1965	34 355.7	33 647.7	$588,211	$17.48
1966	35 977.9	35 503.0	$540,195	$15.22
1967	41 807.9	41 462.5	$661,312	$15.95
1968	46 430.9	45 062.5	$726,081	$16.11
1969	41 001.6	39 496.2	$624,814	$15.82
1970	39 088.8	36 332.4	$599,877	$16.51
1971	42 257.1	39 308.7	$681,306	$17.33
1972	38 162.0	34 677.2	$555,317	$16.01
1973	37 500.4	35 565.4	$693,334	$19.49
1974	31 608.5	30 246.8	$964,974	$31.90
1975	27 648.5	25 218.7	$1,038,577	$41.18
1976	24 178.3	23 312.1	$1,131,126	$48.52
1977	23 482.3	21 908.2	$1,380,694	$63.02
1978	25 885.6	22 922.9	$1,757,077	$76.65
1979	24 222.8	22 445.6	$1,879,240	$83.72
1980	20 946.7	20 160.1	$2,041,784	$101.28
1981	11 479.8	11 464.7	$1,356,399	$118.31
1982	798.1	991.8	$132,983	$134.08
1983	551.9	638.8	$118,564	$185.60
1984	632.7	598.9	$113,538	$189.58
1985	562.8	568.0	$115,888	$204.03
1986	3 632.7	3 651.7	$341,457	$93.51
1987	4 931.6	4 877.9	$652,677	$133.80
1988	5 997.9	6 245.6	$583,919	$93.49
1989	5 842.5	5 912.5	$683,891	$115.67
1990	5 503.1	5 624.6	$821,364	$146.03
1991	5 897.7	5 893.9	$707,484	$120.04
1992	6 948.8	6 989.6	$860,196	$123.07
1993	7 044.5	7 006.1	$776,459	$110.83
1994	7 059.7	7 057.2	$803,737	$113.89
1995	9 504.1	9 518.5	$1,195,790	$125.63

Table 2 - 3 - 3

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Values in Canadian Dollars.

PENTANES PLUS (C_5^+)

Year	Volume Produced (m^3)	Volume Sold (m^3)	Value of Sales ($)	Average Price ($/$m^3$)
1996	10 694.9	10 654.7	$1,672,361	$156.96
1997	12 979.4	13 044.4	$1,929,691	$147.93
1998	22 641.0	22 534.1	$2,303,163	$102.21
1999	22 861.4	22 800.9	$2,685,760	$117.79
2000	30 334.7	30 269.4	$8,126,764	$268.48
2001	38 763.4	38 649.1	$9,385,167	$242.83
2002	30 655.8	30 601.4	$7,593,312	$248.14
2003	28 868.2	28 625.5	$7,839,488	$273.86
2004	28 141.9	28 182.0	$9,027,099	$320.31
2005	30 880.1	31 016.8	$12,892,975	$415.68
2006	29 142.7	29 187.1	$13,497,497	$462.45
2007	37 183.0	37 232.2	$17,827,669	$478.82
2008	42 118.2	42 224.5	$27,038,667	$640.35

Coal

Production

Disposition

Historical Production, Sales and Value of Sales

Table 2 - 4 - 1

MONTHLY COAL PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2008	PRODUCTION	DISPOSITION					
		Saskatchewan	Manitoba	Ontario	United States	Total Sales	Value of Sales
January	N/A	N/A	N/A	N/A	N/A	N/A	N/A
February	N/A	N/A	N/A	N/A	N/A	N/A	N/A
March	N/A	N/A	N/A	N/A	N/A	N/A	N/A
April	N/A	N/A	N/A	N/A	N/A	N/A	N/A
May	N/A	N/A	N/A	N/A	N/A	N/A	N/A
June	N/A	N/A	N/A	N/A	N/A	N/A	N/A
July	N/A	N/A	N/A	N/A	N/A	N/A	N/A
August	N/A	N/A	N/A	N/A	N/A	N/A	N/A
September	N/A	N/A	N/A	N/A	N/A	N/A	N/A
October	N/A	N/A	N/A	N/A	N/A	N/A	N/A
November	N/A	N/A	N/A	N/A	N/A	N/A	N/A
December	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A

*** See Table 4 - 3 - 1 for aggregated Mineral production values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production and disposition information has been aggregated as required under *The Mineral Resources Act* .

Table 2 - 4 - 2

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1886-1899	124 149	$207,060	$1.67
1900	36 741	$60,750	$1.65
1901	40 823	$72,000	$1.76
1902	63 503	$112,640	$1.77
1903	105 871	$169,618	$1.60
1904	113 294	$187,021	$1.65
1905	97 609	$152,334	$1.56
1906	98 337	$164,146	$1.67
1907	137 195	$252,437	$1.84
1908	136 582	$253,790	$1.86
1909	174 292	$296,333	$1.70
1910	164 342	$293,929	$1.79
1911	187 587	$347,248	$1.85
1912	204 427	$368,135	$1.80
1913	193 137	$358,192	$1.85
1914	210 738	$374,245	$1.78
1915	217 821	$365,246	$1.68
1916	255 191	$441,836	$1.73
1917	322 454	$662,451	$2.05
1918	314 654	$722,148	$2.30
1919	344 138	$819,390	$2.38
1920	304 108	$797,828	$2.62
1921	304 480	$823,180	$2.70
1922	346 941	$802,053	$2.31
1923	397 438	$858,448	$2.16
1924	434 649	$886,668	$2.04
1925	428 160	$870,875	$2.03
1926	398 983	$819,805	$2.05
1927	426 573	$868,867	$2.04
1928	427 931	$831,491	$1.94
1929	526 339	$993,226	$1.89
1930	525 645	$968,863	$1.84
1931	601 315	$945,259	$1.57
1932	804 799	$1,229,449	$1.53
1933	841 549	$1,285,996	$1.53
1934	824 892	$1,241,130	$1.50
1935	836 230	$1,293,668	$1.55
1936	926 047	$1,463,680	$1.58
1937	951 953	$1,494,337	$1.57
1938	927 294	$1,380,416	$1.49
1939	870 530	$1,255,142	$1.44
1940	995 651	$1,403,540	$1.41

Table 2 - 4 - 2

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1941	1 199 991	1,713,478	$1.43
1942	1 180 353	1,760,065	$1.49
1943	1 511 345	2,432,249	$1.61
1944	1 245 353	2,034,914	$1.63
1945	1 390 710	2,327,082	$1.67
1946	1 382 359	2,544,092	$1.78
1947	1 425 321	2,928,812	$2.05
1948	1 441 673	3,020,305	$2.10
1949	1 696 878	3,533,930	$2.08
1950	1 998 731	4,044,697	$2.02
1951	2 016 961	4,361,677	$2.16
1952	1 890 088	4,004,308	$2.12
1953	1 833 697	3,834,455	$2.09
1954	1 920 275	2,961,702	$1.54
1955	2 081 978	4,306,235	$2.07
1956	2 125 658	4,315,788	$2.03
1957	2 040 089	4,398,031	$2.16
1958	2 044 839	4,437,572	$2.17
1959	1 766 228	3,879,761	$2.20
1960	1 969 314	4,315,279	$2.19
1961	2 003 836	4,509,930	$2.25
1962	2 046 887	4,553,900	$2.22
1963	1 699 662	3,713,988	$2.19
1964	1 828 229	3,905,222	$2.14
1965	1 915 328	3,729,675	$1.95
1966	1 890 032	3,726,858	$1.97
1967	1 814 416	3,620,856	$2.00
1968	2 042 337	4,137,055	$2.03
1969	1 830 796	3,726,698	$2.04
1970	3 464 068	7,399,875	$2.14
1971	2 996 343	6,404,518	$2.14
1972	2 976 868	6,569,118	$2.21
1973	3 655 897	8,500,351	$2.33
1974	3 484 867	8,160,805	$2.34
1975	3 548 725	9,239,216	$2.60
1976	4 693 938	15,201,433	$3.24
1977	5 476 398	20,335,302	$3.71
1978	5 029 060	17,705,483	$3.52
1979	5 011 669	20,474,866	$4.09
1980	5 979 724	29,726,008	$4.97

Table 2 - 4 - 2

HISTORICAL SUMMARY OF COAL PRODUCTION, SALES AND SALES VALUE

Year	Volume Produced/ Sold (Tonnes)	Value of Sales	Average Price / Tonne
1981	6 798 297	$42,060,549	$6.19
1982	7 494 259	$62,449,487	$8.33
1983	7 759 917	$72,798,613	$9.38
1984	9 884 996	$97,964,742	$9.91
1985	9 537 238	$87,459,000	$9.17
1986	8 329 130	$82,902,318	$9.95
1987	10 020 334	$92,077,181	$9.19
1988	12 109 690	$110,318,973	$9.11
1989	10 815 806	$99,604,135	$9.21
1990	9 406 973	$99,543,400	$10.58
1991	8 981 478	$93,867,875	$10.45
1992	10 058 949	$99,724,493	$9.91
1993	10 044 870	$93,910,578	$9.35
1994	10 664 689	$104,151,672	$9.77
1995	10 739 710	$116,200,011	$10.82
1996	10 854 234	$116,091,756	$10.70
1997	11 652 603	$122,107,578	$10.48
1998	N/A	N/A	N/A
1999	N/A	N/A	N/A
2000	N/A	N/A	N/A
2001	N/A	N/A	N/A
2002	N/A	N/A	N/A
2003	N/A	N/A	N/A
2004	N/A	N/A	N/A
2005	N/A	N/A	N/A
2006	N/A	N/A	N/A
2007	N/A	N/A	N/A
2008	N/A	N/A	N/A

1. FOB at minesite. "Value of Mineral Production" used for pre-1973 calculation.

*** See Table 4 - 3 - 1 for aggregated Mineral production and sales values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production, sales, and value of sales information has been aggregated as required under *The Mineral Resources Act* .

Section III: Industrial Minerals

Potash

Sodium Sulphate

Salt

Potash

Production

Disposition

Historical Production, Sales and Value of Sales

Table 3 - 1 - 1

MONTHLY POTASH PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes K_2O Equivalent - Values in Canadian Dollars

2008	PRODUCTION	DISPOSITION				
		United States Sales	Canadian Sales	Offshore Sales	Total Sales	Value of Sales
January	959 690.00	414,772.64	18,777.15	560,003.00	993,552.79	$386,536,842.50
February	912 737.00	377,730.47	20,619.61	429,620.00	827,970.08	$348,375,068.33
March	1 003 338.00	418,596.99	27,067.94	627,244.00	1,072,908.93	$531,127,518.61
April	921 291.00	475,481.36	36,171.23	475,877.00	987,529.59	$559,760,597.01
May	892 955.00	484,809.71	103,162.70	600,543.00	1,188,515.41	$757,981,479.05
June	858 286.00	280,141.69	23,715.53	494,862.00	798,719.22	$600,552,375.60
July	788 720.00	257,080.21	11,026.79	566,394.00	834,501.00	$694,651,942.84
August	654 821.00	281,109.95	21,634.33	507,828.00	810,572.28	$801,105,806.81
September	641 990.00	255,665.29	13,789.03	404,933.00	674,387.32	$691,370,651.62
October	854 779.00	221,165.33	24,644.89	454,792.00	700,602.22	$810,541,950.42
November	801 965.00	209,255.91	22,212.95	360,794.00	592,262.86	$701,156,714.29
December	764 148.00	173,249.44	19,019.65	220,468.00	412,737.09	$503,079,076.48
Total	**10 054 720.00**	**3 849 058.99**	**341 841.80**	**5 703 358.00**	**9 894 258.79**	**$7,386,240,023.56**

DESTINATION OF SASKATCHEWAN POTASH PRODUCTION (K_2O TONNES) - 2008

Graph 3 - 1 - 1

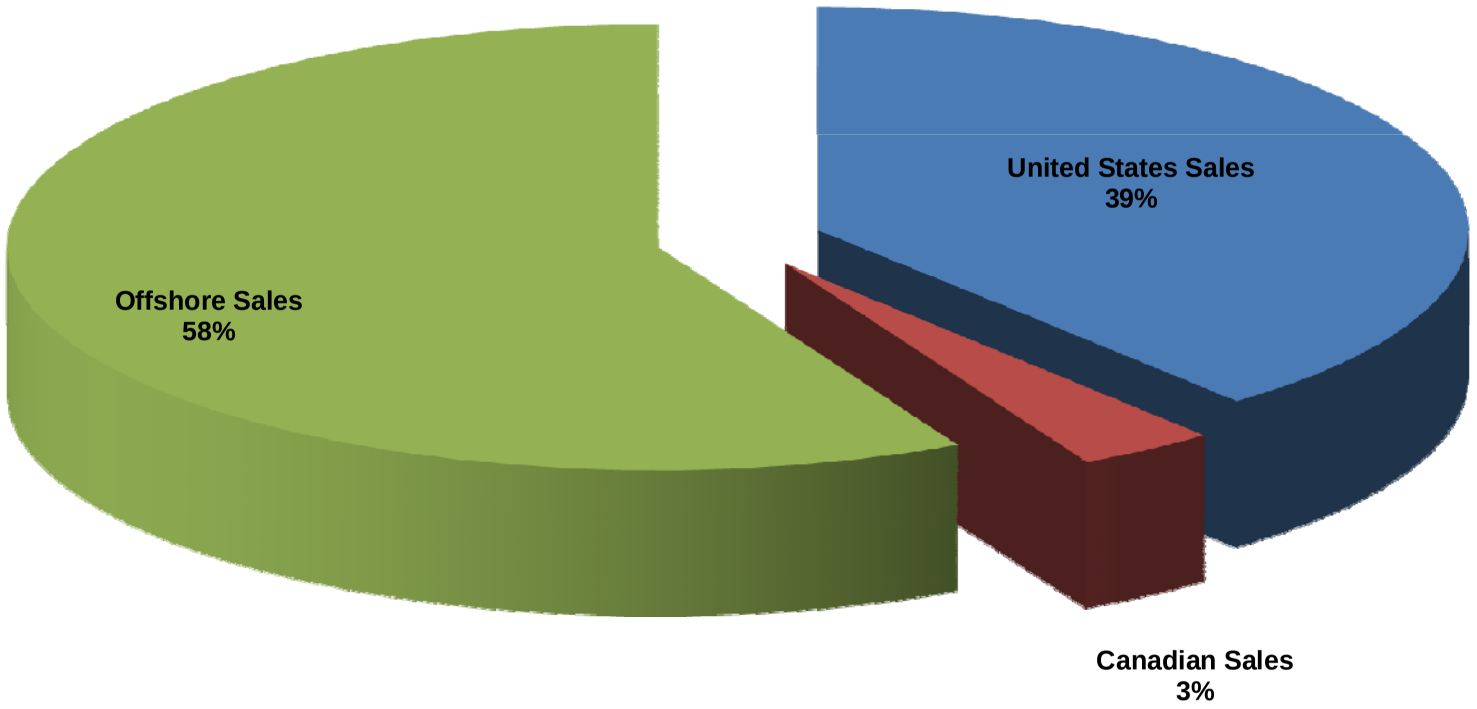


Table 3 - 1 - 2

HISTORICAL SUMMARY OF POTASH PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced ('000 tonnes K_2O)	Volume Sold ('000 tonnes K_2O)	Value of Sales ('000 $)	Average Price ($ / tonne)
1962	136	73	$3,000	$41.10
1963	569	569	$22,500	$39.54
1964	779	778	$31,162	$40.05
1965	1 470	1 353	$55,971	$41.37
1966	1 820	1 805	$62,665	$34.72
1967	2 340	2 162	$67,395	$31.17
1968	2 800	2 647	$65,121	$24.60
1969	3 400	3 168	$69,383	$21.90
1970	3 173	3 052	$108,695	$35.61
1971	3 572	3 606	$145,966	$40.48
1972	3 927	3 703	$146,014	$39.43
1973	4 249	4 787	$195,025	$40.74
1974	5 496	5 730	$311,621	$54.38
1975	5 433	4 677	$348,494	$74.51
1976	4 991	5 168	$358,399	$69.35
1977	6 090	5 699	$398,055	$69.85
1978	6 113	6 453	$495,718	$76.82
1979	6 707	7 146	$733,346	$102.62
1980	7 302	7 127	$1,009,754	$141.68
1981	7 189	6 357	$995,136	$156.54
1982	5 212	5 087	$642,867	$126.37
1983	5 928	6 599	$685,902	$103.94
1984	7 650	6 998	$829,446	$118.52
1985	6 412	6 377	$621,515	$97.46
1986	6 031	6 308	$549,791	$87.16
1987	6 449	7 022	$670,739	$95.52
1988	7 372	7 106	$974,974	$137.20
1989	6 509	6 275	$879,601	$140.18
1990	6 015	6 331	$794,078	$125.43
1991	6 299	6 007	$764,754	$127.31
1992	6 179	6 033	$812,476	$134.67
1993	5 824	5 908	$799,767	$135.37
1994	7 148	7 441	$1,108,699	$149.00
1995	7 925	7 687	$1,216,765	$158.29
1996	6 969	7 029	$1,115,911	$158.76
1997	8 297	8 718	$1,504,845	$172.61
1998	8 646	8 035	$1,624,546	$202.18
1999	7 909	7 975	$1,633,157	$204.78
2000	8 721	8 584	$1,695,980	$197.57

Table 3 - 1 - 2

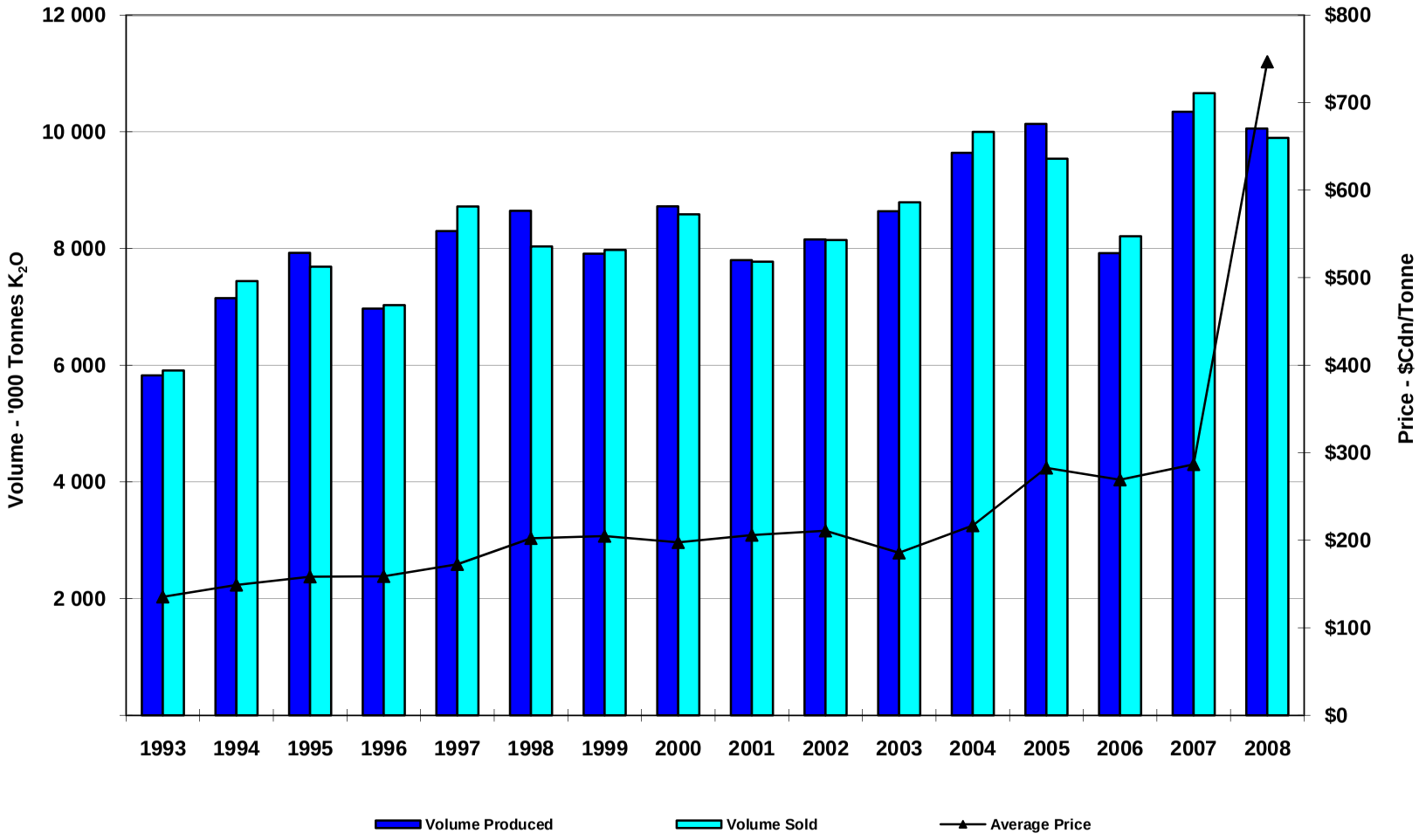
HISTORICAL SUMMARY OF POTASH PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced ('000 tonnes K_2O)	Volume Sold ('000 tonnes K_2O)	Value of Sales ('000 $)	Average Price ($ / tonne)
2001	7 799	7 773	$1,600,700	$205.93
2002	8 154	8 145	$1,717,689	$210.82
2003	8 638	8 791	$1,631,660	$185.60
2004	9 638	9 997	$2,167,702	$216.82
2005	10 133	9 539	$2,696,361	$282.66
2006	7 919	8 210	$2,209,776	$269.16
2007	10 342	10 661	$3,056,602	$286.71
2008	10 054	9 894	$7,386,240	$746.54

SASKATCHEWAN YEARLY POTASH PRODUCTION, SALES, AND AVERAGE PRICE

Graph 3 - 1 - 2



Sodium Sulphate

Production

Disposition

Historical Production, Sales and Value of Sales

Table 3 - 2 - 1

MONTHLY SODIUM SULPHATE PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2008	PRODUCTION	DISPOSITION				
		Canadian Sales	U.S. Sales	Offshore Sales	Total Sales	Value of Sales
January	N/A	N/A	N/A	N/A	N/A	N/A
February	N/A	N/A	N/A	N/A	N/A	N/A
March	N/A	N/A	N/A	N/A	N/A	N/A
April	N/A	N/A	N/A	N/A	N/A	N/A
May	N/A	N/A	N/A	N/A	N/A	N/A
June	N/A	N/A	N/A	N/A	N/A	N/A
July	N/A	N/A	N/A	N/A	N/A	N/A
August	N/A	N/A	N/A	N/A	N/A	N/A
September	N/A	N/A	N/A	N/A	N/A	N/A
October	N/A	N/A	N/A	N/A	N/A	N/A
November	N/A	N/A	N/A	N/A	N/A	N/A
December	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A

*** See Table 4 - 3 - 1 for aggregated Mineral production values***

Note: Where there are fewer than three producers of a mineral commodity, mineral production and disposition information has been aggregated as required under *The Mineral Resources Act* .

Table 3 - 2 - 2

HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1960	194 326	194 326	$3,449,155	$17.75
1961	227 633	227 700	$4,036,625	$17.73
1962	223 777	223 777	$3,954,273	$17.67
1963	232 457	233 068	$4,121,114	$17.68
1964	302 277	302 331	$5,222,313	$17.27
1965	316 152	313 404	$5,527,281	$17.64
1966	363 233	367 695	$6,471,795	$17.60
1967	388 096	388 562	$6,359,039	$16.37
1968	426 292	417 005	$7,082,575	$16.98
1969	454 854	453 877	$7,770,367	$17.12
1970	375 950	377 987	$6,456,020	$17.08
1971	379 420	368 811	$6,108,099	$16.56
1972	381 540	390 317	$5,618,862	$14.40
1973	428 699	436 692	$6,542,488	$14.98
1974	564 354	562 787	$14,133,513	$25.11
1975	422 411	415 005	$19,716,724	$47.51
1976	416 898	416 900	$21,082,941	$50.57
1977	371 038	362 829	$18,790,553	$51.79
1978	334 883	331 301	$17,440,838	$52.64
1979	394 979	401 024	$23,144,041	$57.71
1980	440 523	437 318	$27,345,308	$62.53
1981	500 028	498 187	$36,387,751	$73.04
1982	509 553	511 396	$43,638,096	$85.33
1983	415 309	413 183	$38,839,732	$94.00
1984	352 294	348 912	$34,233,855	$98.12
1985	317 083	324 224	$30,194,429	$93.13
1986	322 252	310 343	$29,722,541	$95.77
1987	258 273	259 342	$21,853,697	$84.27
1988	272 092	278 194	$22,439,257	$80.66
1989	289 243	294 464	$23,072,915	$78.36
1990	307 884	307 937	$23,735,449	$77.08
1991	274 219	268 431	$20,127,944	$74.98
1992	283 861	282 889	$22,533,168	$79.65
1993	320 442	318 277	$25,330,516	$79.59
1994	313 882	316 992	$26,125,432	$82.42
1995	313 737	310 532	$25,574,939	$82.36

Table 3 - 2 - 2

HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, SALES AND VALUE OF SALES

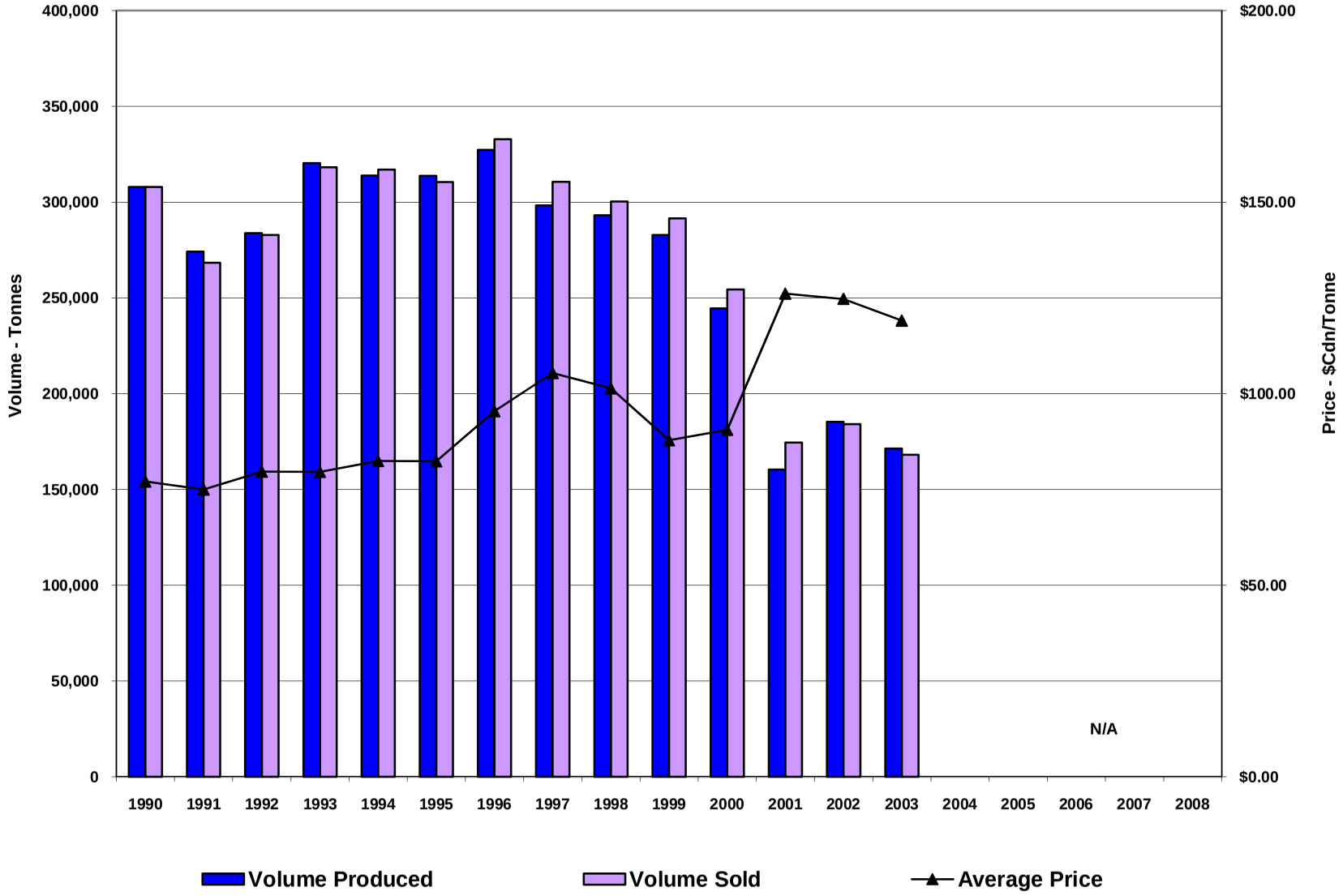
Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1996	327 283	332 814	$31,755,060	$95.41
1997	298 380	310 590	$32,732,495	$105.39
1998	293 185	300 359	$30,461,560	$101.42
1999	282 930	291 543	$25,606,437	$87.83
2000	244 538	254 377	$23,043,356	$90.59
2001	160 425	174 447	$22,003,928	$126.14
2002	185 290	184 075	$22,959,458	$124.73
2003	171 437	168 118	$20,020,335	$119.08
2004	N/A	N/A	N/A	N/A
2005	N/A	N/A	N/A	N/A
2006	N/A	N/A	N/A	N/A
2007	N/A	N/A	N/A	N/A
2008	N/A	N/A	N/A	N/A

Note: Where there are fewer than three producers of a mineral commodity, mineral production, sales, and value of sales information has been aggregated as required under *The Mineral Resources Act*.

SASKATCHEWAN YEARLY SODIUM SULPHATE PRODUCTION, SALES, AND AVERAGE PRICE

Graph 3 - 2 - 2



Salt

Production

Disposition

Historical Production, Sales and Value of Sales

Table 3 - 3 - 1

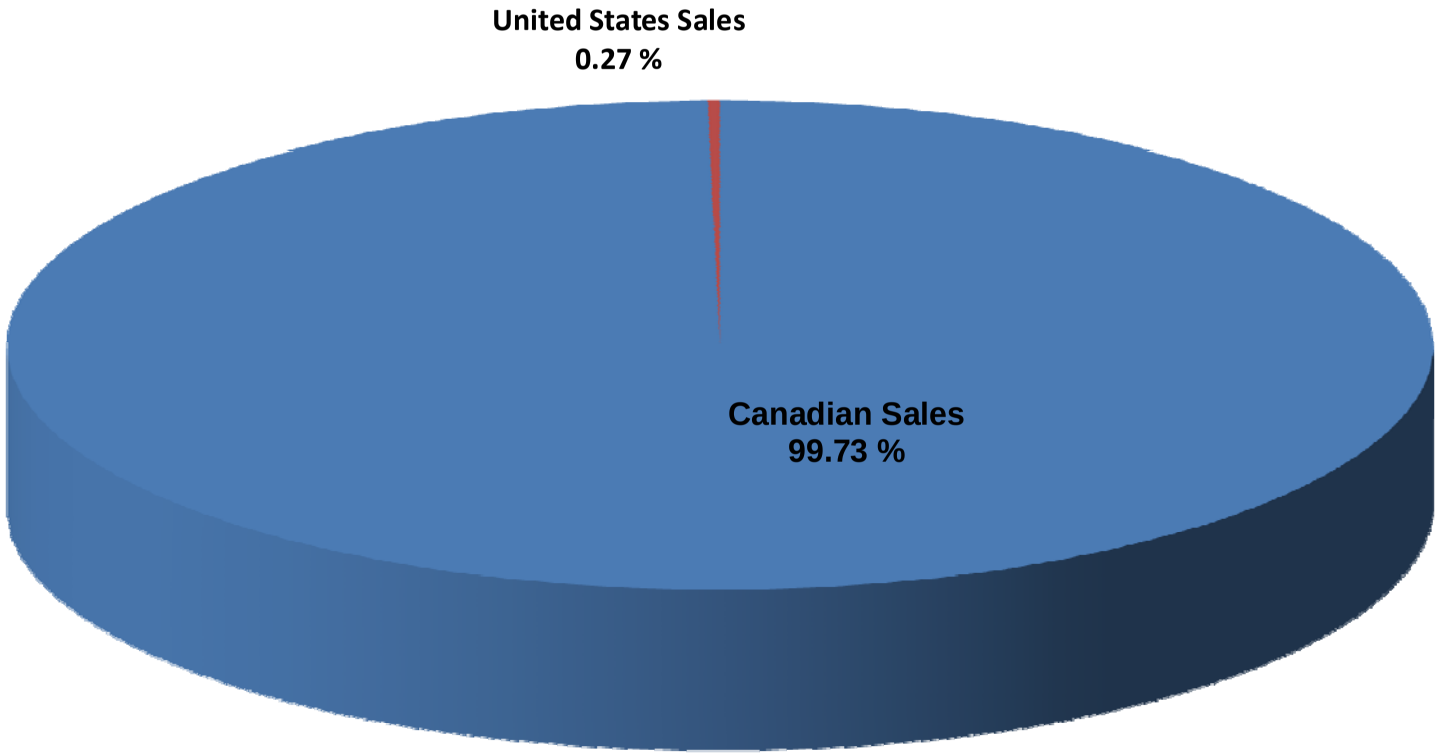
MONTHLY SALT PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Values in Canadian Dollars

2008	PRODUCTION	DISPOSITION			
		Canadian Sales	United States Sales	Total Sales	Value of Sales
January	149 453.57	151 629.01	0.00	151 629.01	$2,639,877.73
February	125 042.06	123 164.90	0.00	123 164.90	$2,430,622.17
March	96 027.41	97 167.82	0.00	97 167.82	$2,421,990.22
April	79 386.76	80 203.12	0.00	80 203.12	$2,719,230.80
May	63 170.61	63 503.33	0.00	63 503.33	$2,347,405.50
June	67 841.42	63 455.51	0.00	63 455.51	$2,034,050.45
July	63 586.62	72 041.01	0.00	72 041.01	$2,386,893.56
August	81 653.97	79 979.52	0.00	79 979.52	$2,035,856.21
September	112 714.27	108 887.70	0.00	108 887.70	$1,968,353.13
October	150 204.81	151 317.92	0.00	151 317.92	$2,780,385.75
November	173 286.81	169 753.26	2330.00	172 083.26	$2,764,425.30
December	148 695.86	152 643.47	1255.00	153 898.47	$2,988,665.20
Total	**1 311 064.17**	**1 313 746.57**	**3585.00**	**1 317 331.57**	**$29,517,756.02**

DISPOSITION OF SASKATCHEWAN SALT PRODUCTION (Tonnes) - 2008

Graph 3 - 3 - 1



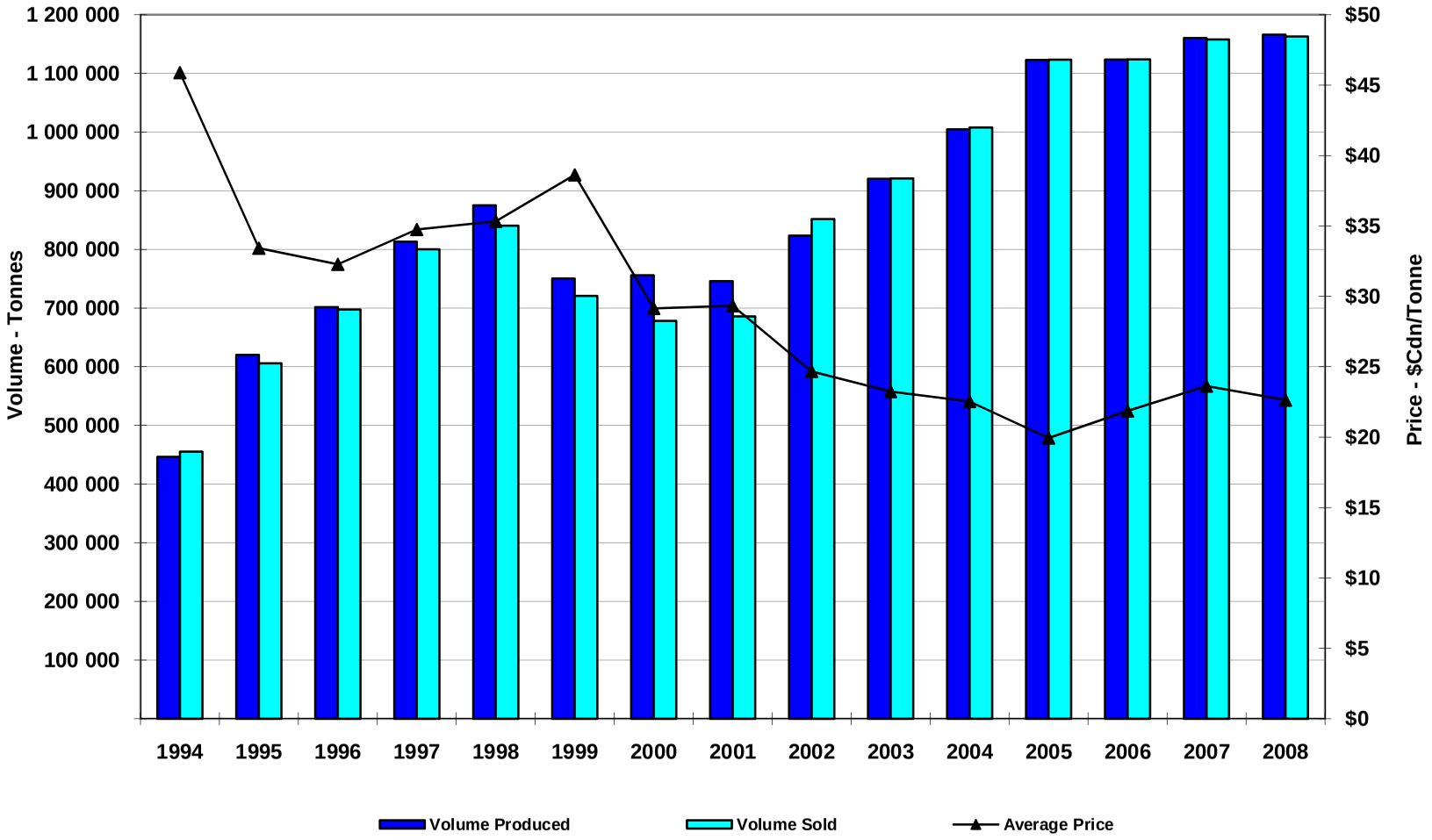
HISTORICAL SUMMARY OF SALT PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/Tonne)
1970	N/A	98 473	$1,011,243	$10.27
1971	N/A	115 264	$1,113,406	$9.66
1972	234 036	237 507	$2,035,884	$8.57
1973	251 750	257 967	$2,099,300	$8.14
1974	265 899	268 635	$2,668,148	$9.93
1975	266 167	270 423	$2,694,117	$9.96
1976	296 046	277 561	$3,558,862	$12.82
1977	247 532	255 739	$6,506,628	$25.44
1978	298 650	300 242	$8,644,274	$28.79
1979	300 370	294 137	$9,703,601	$32.99
1980	321 440	332 048	$11,950,309	$35.99
1981	324 914	318 236	$12,457,259	$39.14
1982	340 629	348 434	$14,161,618	$40.64
1983	347 304	336 262	$14,960,296	$44.49
1984	406 553	406 969	$17,349,310	$42.63
1985	425 968	429 606	$18,119,595	$42.18
1986	462 331	460 146	$20,304,419	$44.13
1987	443 631	455 413	$20,497,101	$45.01
1988	416 226	409 713	$20,240,924	$49.40
1989	411 033	414 435	$19,922,467	$48.07
1990	567 944	567 704	$20,202,741	$35.59
1991	549 108	533 523	$20,801,352	$38.99
1992	516 552	493 209	$17,275,513	$35.03
1993	446 386	455 199	$20,888,366	$45.89
1994	620 211	605 764	$20,244,895	$33.42
1995	701 667	697 446	$22,512,831	$32.28
1996	813 074	800 267	$27,807,173	$34.75
1997	875 079	840 352	$29,690,288	$35.33
1998	750 357	720 850	$27,846,340	$38.63
1999	755 871	678 126	$19,762,827	$29.14
2000	745 898	685 801	$20,116,029	$29.33
2001	823 360	851 691	$21,010,249	$24.67
2002	920 321	920 879	$21,400,655	$23.24
2003	1 004 574	1 007 673	$22,705,202	$22.53
2004	1 122 849	1 123 474	$22,399,311	$19.94
2005	1 123 598	1 123 947	$24,573,859	$21.86
2006	1 160 311	1 157 901	$27,356,378	$23.63
2007	1 166 029	1 162 789	$26,319,229	$22.63
2008	1 311 064	1 317 332	$29,517,756	$22.41

SASKATCHEWAN YEARLY SALT PRODUCTION, SALES, AND AVERAGE PRICE

Graph 3 - 3 - 2



Section IV: Metallic Minerals

Uranium

Gold

Other

Uranium

Production

Disposition

Historical Production, Sales and Value of Sales

Table 4 - 1 - 1

MONTHLY URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Values in Canadian Dollars

2008	PRODUCTION (U_3O_8) (kilograms)	DISPOSITION (U_3O_8) Canadian Sales (kilograms)	U.S. Sales (kilograms)	Offshore Sales (kilograms)	Total Sales (kilograms)	Value of Sales
January	627 911.96	42 485.68	113 398.07	597 141.33	753 025.08	$60,183,283.22
February	738 692.55	22 355.70	0.00	496 676.76	519 032.46	$45,048,652.14
March	946 828.95	577 004.23	0.00	605 989.73	1 182 993.96	$114,444,849.10
April	1 049 845.04	64 555.16	248 341.78	172 818.66	485 715.60	$57,984,488.46
May	1 131 576.88	63 933.83	105 256.09	341 082.81	510 272.73	$40,702,290.12
June	1 123 421.67	647 405.34	113 379.02	636 496.13	1 397 280.49	$136,657,488.64
July	639 819.30	151 499.83	68 038.84	612 349.10	831 887.77	$84,100,377.47
August	291 106.29	36 268.33	480 826.88	336 641.87	853 737.08	$63,603,187.09
September	846 048.14	504 153.68	127 005.84	486 704.53	1 117 864.05	$107,719,207.76
October	1 092 868.13	68 038.84	0.00	442 252.48	510 291.32	$45,907,500.00
November	816 034.42	0.00	249 691.22	392 752.50	642 443.72	$53,500,611.84
December	1 199 536.33	624 596.59	507 054.90	670 164.06	1 801 815.55	$187,745,372.16
Total	**10 503 689.66**	**2 802 297.21**	**2 012 992.64**	**5 791 069.96**	**10 606 359.81**	**$997,597,308.00**

DISPOSITION OF SASKATCHEWAN URANIUM PRODUCTION (Kg) - 2008

Graph 4 - 1 - 1

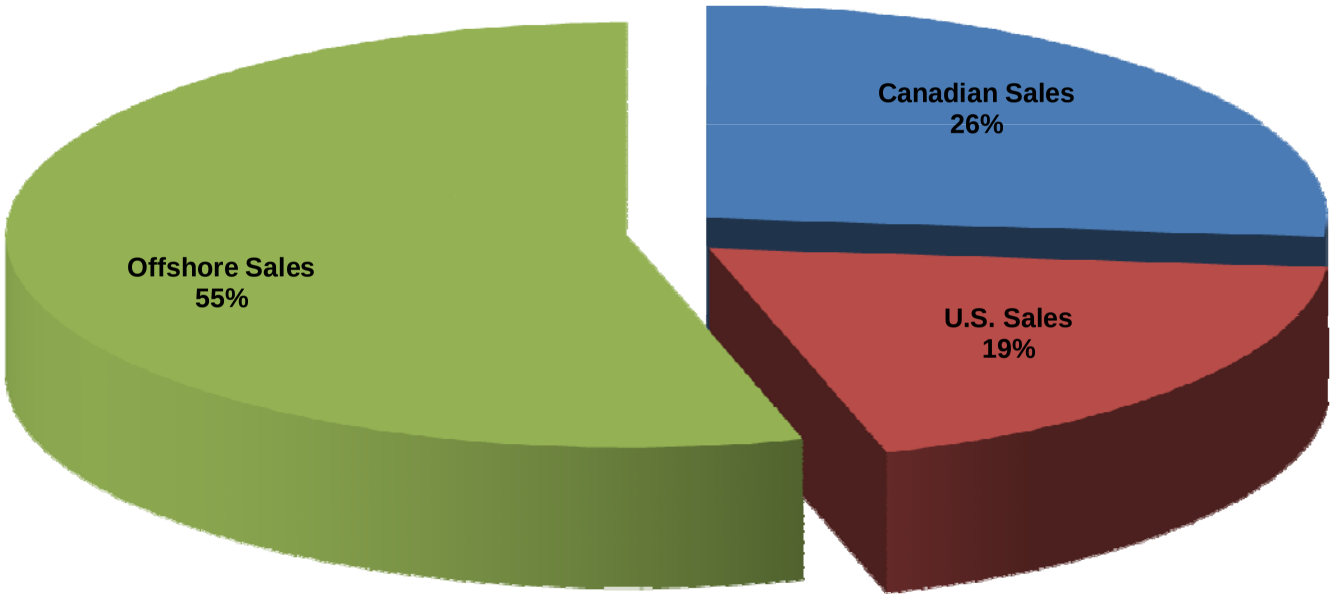


Table 4 - 1 - 2

HISTORICAL SUMMARY OF URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Values in Canadian Dollars

Year	Volume Produced (U_3O_8)	Volume Sold (U_3O_8)	Value of Sales ($)	Average Price ($/Kg)
	Previous data not available			
1963	1 791 430	N/A	$37,223,262	$20.77
1964	1 071 279	N/A	$21,195,218	$19.78
1965	816 678	N/A	$14,979,885	$18.34
1966	765 438	N/A	$12,943,133	$16.91
1967	908 713	N/A	$10,016,845	$11.02
1968	907 932	N/A	$12,249,510	$13.49
1969	708 673	N/A	$10,936,499	$15.43
1970	709 297	N/A	$10,723,251	$15.12
1971	546 309	N/A	$8,430,000	$15.43
1972	605 386	N/A	$9,342,000	$15.43
1973	636 193	N/A	$9,810,000	$15.41
1974	505 145	N/A	$14,477,489	$28.66
1975	649 845	649 845	$15,733,147	$24.21
1976	2 194 459	1 678 953	$44,768,527	$26.66
1977	2 803 179	2 152 620	$74,984,185	$34.83
1978	3 006 325	4 474 058	$261,462,153	$58.44
1979	2 886 509	3 254 979	$257,963,000	$79.25
1980	2 809 256	2 773 981	$232,205,998	$83.71
1981	3 380 746	3 122 816	$258,301,750	$82.71
1982	3 491 131	3 212 974	$250,525,503	$77.97
1983	2 770 325	1 620 875	$121,399,534	$74.90
1984	6 920 471	5 851 985	$353,722,841	$60.44
1985	6 990 336	7 337 405	$456,416,829	$62.20
1986	8 136 977	7 444 348	$457,173,138	$61.41
1987	9 714 700	11 223 242	$637,461,373	$56.80
1988	9 654 773	8 416 044	$463,341,701	$55.05
1989	8 734 803	7 695 075	$380,171,229	$49.40
1990	6 804 696	6 949 611	$343,679,518	$49.45
1991	8 113 350	7 838 054	$303,792,632	$38.76
1992	9 849 541	8 839 813	$381,056,161	$43.11
1993	10 024 084	8 809 334	$375,310,183	$42.60
1994	10 618 299	9 816 147	$407,785,181	$41.54
1995	11 582 084	11 076 038	$432,178,175	$39.02
1996	13 349 768	14 802 677	$650,722,069	$43.96
1997	14 173 366	13 295 326	$556,853,100	$41.88
1998	N/A	N/A	N/A	N/A
1999	N/A	N/A	N/A	N/A
2000	12 191 399	10 890 234	$419,233,828	$38.50

Table 4 - 1 - 2

HISTORICAL SUMMARY OF URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

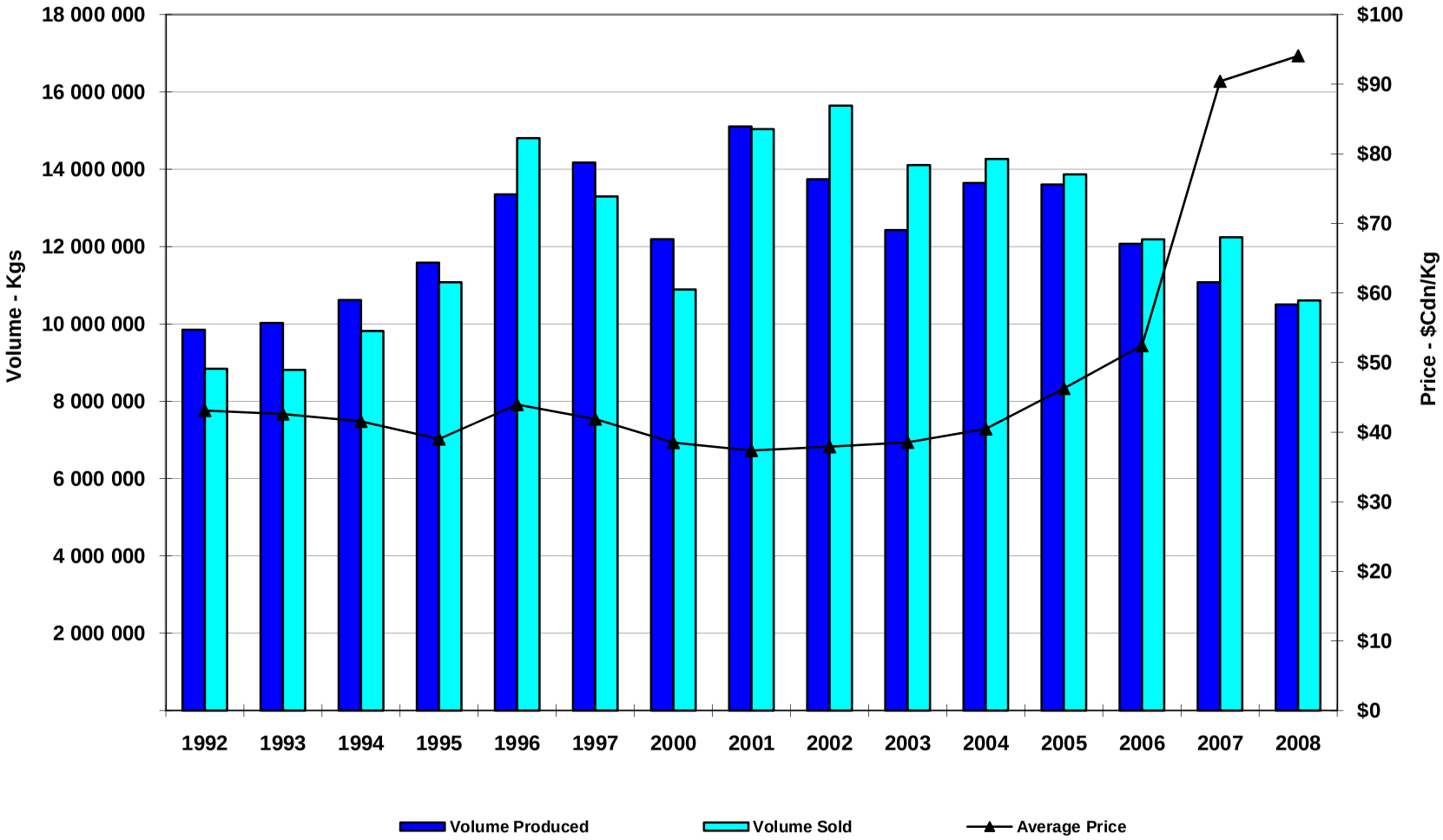
Quantities in Kilograms - Values in Canadian Dollars

Year	Volume Produced (U_3O_8)	Volume Sold (U_3O_8)	Value of Sales ($)	Average Price ($/Kg)
2001	15 104 465	15 037 439	$561,820,827	$37.36
2002	13 740 140	15 645 725	$593,092,150	$37.91
2003	12 426 180	14 107 198	$543,542,719	$38.53
2004	13 645 082	14 265 943	$577,218,486	$40.46
2005	13 605 494	13 866 276	$641,722,912	$46.28
2006	12 072 243	12 187 158	$639,021,437	$52.43
2007	11 075 876	12 238 720	$1,106,469,210	$90.41
2008	10 503 690	10 606 360	$997,597,308	$94.06

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under *The Mineral Resources Act* . See Table 4-3-1

SASKATCHEWAN YEARLY URANIUM PRODUCTION, SALES, AND AVERAGE PRICE
(There is no data available for 1998 and 1999.)

Graph 4 - 1 - 2



Gold

Production

Disposition

Historical Production, Sales and Value of Sales

Table 4 - 2 - 1

QUARTERLY GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

2008	PRODUCTION		DISPOSITION		
			Total Sales		Value of Sales
	(kilograms)	(troy oz.)	(kilograms)	(troy oz.)	
1st Quarter	N/A	N/A	N/A	N/A	N/A
2nd Quarter	N/A	N/A	N/A	N/A	N/A
3rd Quarter	N/A	N/A	N/A	N/A	N/A
4th Quarter	N/A	N/A	N/A	N/A	N/A
Total	**N/A**	**N/A**	**N/A**	**N/A**	**N/A**

*** See Table 4 - 3 - 1 for aggregated Mineral production and sales values ***

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under *The Mineral Resources Act* .

Table 4 - 2 - 2

HISTORICAL SUMMARY OF GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced		Volume Sold		Value of Sales	Average Price	
	(kgs)	(troy oz.)	(kgs)	(troy oz.)	($)	($/kg)	($/troy oz.)
			Previous data not available				
1963	2 016	64 813	2 016	64 813	$2,446,691	$1,214	$38
1964	1 437	46 185	1 437	46 185	$1,743,484	$1,214	$38
1965	1 436	46 173	1 436	46 173	$1,742,107	$1,213	$38
1966	1 313	42 226	1 313	42 226	$1,591,920	$1,212	$38
1967	1 467	47 157	1 467	47 157	$1,780,177	$1,214	$38
1968	1 347	43 309	1 347	43 309	$1,633,182	$1,212	$38
1969	1 177	37 832	1 177	37 832	$1,426,266	$1,212	$38
1970	1 328	42 693	1 328	42 693	$1,561,283	$1,176	$37
1971	815	26 205	815	26 205	$1,060,055	$1,301	$40
1972	945	30 388	945	30 388	$2,024,935	$2,142	$67
1973	825	26 520	825	26 520	$2,937,772	$3,562	$111
1974	477	15 326	477	15 326	$3,076,226	$6,453	$201
1975	465	14 944	465	14 944	$2,425,329	$5,218	$162
1976	554	17 804	554	17 804	$2,140,641	$3,866	$120
1977	458	14 715	458	14 715	$2,356,456	$5,149	$160
1978	412	13 251	412	13 251	$2,788,038	$6,765	$210
1979	366	11 766	366	11 766	$4,046,700	$11,058	$344
1980	310	9 971	310	9 971	$7,135,028	$23,006	$716
1981	324	10 417	324	10 417	$5,592,177	$17,260	$537
1982	234	7 523	234	7 523	$3,423,448	$14,630	$455
1983	132	4 244	132	4 244	$2,208,704	$16,733	$520
1984	166	5 337	166	5 337	$2,497,838	$15,047	$468
1985	210	6 752	210	6 752	$2,942,124	$14,010	$436
1986	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1987	1 056	33 951	1 056	33 951	$20,046,796	$18,984	$590
1988	1 133	36 427	1 191	38 292	$20,923,787	$17,568	$546
1989	2 707	87 032	2 844	91 437	$45,953,773	$16,158	$503
1990	3 387	108 895	3 023	97 192	$43,721,903	$14,463	$450
1991	3 075	98 864	2 497	80 280	$33,351,721	$13,357	$415
1992	1 756	56 457	2 628	84 492	$37,098,998	$14,117	$439
1993	1 777	57 132	1 777	57 132	$25,850,000	$14,547	$452
1994	1 573	50 573	1 531	49 223	$25,295,237	$16,522	$514
1995	2 950	94 845	2 661	85 553	$45,407,679	$17,064	$531

Table 4 - 2 - 2

HISTORICAL SUMMARY OF GOLD PRODUCTION, DISPOSITION AND VALUE OF SALES

Values in Canadian Dollars

Year	Volume Produced		Volume Sold		Value of Sales	Average Price	
	(kgs)	(troy oz.)	(kgs)	(troy oz.)	($)	($/kg)	($/troy oz.)
1996	3 325	106 904	3 193	102 701	$55,803,299	$17,477	$543
1997	4 091	131 527	4 122	132 528	$67,481,607	$16,371	$509
1998	2 807	90 249	2 942	104 519	$47,653,615	$16,198	$456
1999	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2000	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2001	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2002	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2003	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2004	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2005	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2006	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2007	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2008	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Note: Where there are fewer than three producers of a mineral commodity, mineral production information has been aggregated as required under *The Mineral Resources Act* . See Table 4-3-1

Other

Production, Sales and Value of Sales

Historical Production, Sales and Value of Sales

2008 Includes: Bentonite, Coal, Gold,

and Sodium Sulphate

Table 4 - 3 - 1

QUARTERLY SUMMARY OF "OTHER" MINERAL PRODUCTION, SALES AND VALUE OF SALES*

Values in Canadian Dollars

2008	Production Volume (kg)	Sales (kg)	Value of Sales
1st Quarter	2 748 596 963	2 748 456 824	$51,230,506
2nd Quarter	2 317 928 636	2 319 601 305	$51,581,738
3rd Quarter	2 398 443 906	2 401 691 384	$55,638,021
4th Quarter	2 584 652 378	2 582 187 198	$58,589,975
Total	**10 049 621 883**	**10 051 936 712**	**$217,040,240**

* This Table includes: bentonite, coal, gold, and sodium sulphate (kgs)

Note: Where there are fewer than three producers of a mineral commodity mineral production, sales, and value of sales information has been aggregated as required under *The Mineral Resources Act*.

HISTORICAL SUMMARY OF "OTHER" MINERAL PRODUCTION, SALES AND VALUE OF SALES

Values in Canadian Dollars

Year	Production Volume (kg)	Sales (kg)	Value of Sales
1998	11 804 729 260	11 803 552 835	$589,587,691
1999	11 679 697 540	11 682 442 147	$671,678,159
2000	11 210 799 743	11 210 666 743	$206,422,056
2001	11 403 866 047	11 403 865 979	$202,407,214
2002	11 381 220 009	11 386 275 093	$212,389,125
2003	10 684 246 009	10 684 519 738	$214,823,379
2004	11 680 302 336	11 679 303 900	$239,500,838
2005	11 150 241 159	11 155 886 847	$255,578,606
2006	10 573 221 582	10 565 145 369	$228,304,335
2007	10 629 856 931	10 630 501 721	$189,401,446
2008	10 049 621 883	10 051 936 712	$217,040,240

The table includes coal, copper, zinc, gold, silver and uranium for 1998 and 1999.
The table includes coal, copper, zinc, gold, silver and bentonite for 2000-2003 .
The table includes coal, copper, zinc, gold, silver, bentonite and sodium sulphate for 2004-2006.
The table includes coal, copper, zinc, gold, silver and sodium sulphate for 2007.
The table includes bentonite, coal, gold, and sodium sulphate for 2008.
Note: Where there are fewer than three producers of a mineral commodity mineral production, sales, and value of sales information has been aggregated as required under *The Mineral Resources Act.*

Section V: Drilling Statistics

Wells Drilled

Metres Drilled

Well Completions and Abandonments

Capable and Active Wells

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

Table 5 - 1 - 1

2008		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA I - LLOYDMINSTER												
Vertical Wells	**Development**											
	Development	694	529	10	0	67	3	0	15	624	384 135.2	615.6
	Development Service	113	4	0	48	0	0	31	4	87	26 452.1	304.0
	Sub Total	807	533	10	48	67	3	31	19	711	410 587.3	577.5
	Exploratory											
	Outpost	103	59	4	0	10	5	0	3	81	49 720.8	613.8
	New Pool Wildcat	37	15	4	0	2	1	0	3	25	14 536.3	581.5
	New Field Wildcat	10	7	1	0	0	1	0	1	10	6 201.0	620.1
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	9	0	0	1	0	0	5	3	9	5 779.5	642.2
	Sub Total	159	81	9	1	12	7	5	10	125	76 237.6	609.9
	Total Area I Vertical	966	614	19	49	79	10	36	29	836	486 824.9	582.3
Horizontal Wells	**Development**											
	Development	37	23	0	0	0	0	0	0	23	39 856.0	1 732.9
	Development Service	4	0	0	4	0	0	0	0	4	3 878.0	969.5
	Sub Total	41	23	0	4	0	0	0	0	27	43 734.0	1 619.8
	Exploratory											
	Outpost	1	0	0	0	0	0	0	0	0	0.0	0.0
	New Pool Wildcat	1	1	0	0	0	0	0	0	1	1 688.0	1 688.0
	New Field Wildcat	0	0	0	0	0	0	0	0	0	0.0	0.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	2	1	0	0	0	0	0	0	1	1 688.0	1 688.0
	Total Area I Horizontal	43	24	0	4	0	0	0	0	28	45 422.0	1 622.2
Total Wells	**Development**											
	Development	731	552	10	0	67	3	0	15	647	423 991.2	655.3
	Development Service	117	4	0	52	0	0	31	4	91	30 330.1	333.3
	Sub Total	848	556	10	52	67	3	31	19	738	454 321.3	615.6
	Exploratory											
	Outpost	104	59	4	0	10	5	0	3	81	49 720.8	613.8
	New Pool Wildcat	38	16	4	0	2	1	0	3	26	16 224.3	624.0
	New Field Wildcat	10	7	1	0	0	1	0	1	10	6 201.0	620.1
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	9	0	0	1	0	0	5	3	9	5 779.5	642.2
	Sub Total	161	82	9	1	12	7	5	10	126	77 925.6	618.5
	Total Area I	1 009	4	0	53	0	0	36	7	864	532 246.9	616.0

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

Table 5 - 1 - 1

2008		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA II - KINDERSLEY-KERROBERT												
Vertical Wells	**Development**											
	Development	977	208	573	0	9	48	0	4	842	506 567.3	601.6
	Development Service	10	0	0	4	0	0	0	0	4	4 980.0	0.0
	Sub Total	987	208	573	4	9	48	0	4	846	511 547.3	604.7
	Exploratory											
	Outpost	88	32	41	0	0	0	0	1	74	50 447.1	681.7
	New Pool Wildcat	23	14	1	0	0	0	0	4	19	15 300.0	805.3
	New Field Wildcat	3	1	2	0	0	0	0	0	3	998.0	332.7
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	2	0	0	3	0	0	0	2	5	5 162.0	1 032.4
	Sub Total	116	47	44	3	0	0	0	7	101	71 907.1	712.0
	Total Area II Vertical	1 103	255	617	7	9	48	0	11	947	583 454.4	616.1
Horizontal Wells	**Development**											
	Development	70	56	0	0	0	0	0	2	58	118 308.9	2 039.8
	Development Service	1	0	0	1	0	0	0	0	1	2 907.1	2 907.1
	Sub Total	71	56	0	1	0	0	0	2	59	121 216.0	2 054.5
	Exploratory											
	Outpost	3	3	0	0	0	0	0	0	3	6 415.0	2 138.3
	New Pool Wildcat	3	0	0	0	0	0	0	0	0	0.0	0.0
	New Field Wildcat	1	1	0	0	0	0	0	0	1	2 434.0	2 434.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	2	0	0	0	0	2	1 898.0	949.0
	Sub Total	7	4	0	2	0	0	0	0	6	10 747.0	5 521.3
	Total Area II Horizontal	78	60	0	3	0	0	0	2	65	131 963.0	2 030.2
Total Wells	**Development**											
	Development	1 047	264	573	0	9	48	0	6	900	624 876.2	694.3
	Development Service	10	0	0	4	0	0	0	0	4	7 887.1	1 971.8
	Sub Total	1 057	264	573	4	9	48	0	6	904	632 763.3	700.0
	Exploratory											
	Outpost	91	35	41	0	0	0	0	1	77	56 862.1	738.5
	New Pool Wildcat	26	14	1	0	0	0	0	4	19	15 300.0	805.3
	New Field Wildcat	4	2	2	0	0	0	0	0	4	3 432.0	858.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	2	0	0	5	0	0	0	2	7	7 060.0	1 008.6
	Sub Total	123	51	44	5	0	0	0	7	107	82 654.1	772.5
	Total Area II	1 181	315	617	9	9	48	0	13	1 011	715 417.4	707.6

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

Table 5 - 1 - 1

2008		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA III - SWIFT CURRENT												
Vertical Wells	**Development**											
	Development	743	97	477	0	8	23	0	3	608	404 975.1	666.1
	Development Service	16	0	0	17	0	0	0	0	17	16 661.0	980.1
	Sub Total	759	97	477	17	8	23	0	3	625	421 636.1	674.6
	Exploratory											
	Outpost	35	10	2	0	2	2	0	2	18	20 576.0	1 143.1
	New Pool Wildcat	6	3	3	0	1	0	0	0	7	8 417.0	1 202.4
	New Field Wildcat	4	1	0	0	1	0	0	0	2	3 208.0	1 604.0
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	17	0	0	1	0	0	0	11	12	18 431.0	0.0
	Sub Total	62	14	5	1	0	0	0	11	39	50 632.0	1 298.3
	Total Area III Vertical	821	111	482	18	8	23	0	14	664	472 268.1	711.2
Horizontal Wells	**Development**											
	Development	95	74	0	0	0	0	0	0	74	194 761.3	2 631.9
	Development Service	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	95	74	0	0	0	0	0	0	74	194 761.3	2 631.9
	Exploratory											
	Outpost	33	27	0	0	0	0	0	0	27	74 499.3	2 759.2
	New Pool Wildcat	22	14	0	0	0	0	0	0	14	38 291.0	2 735.1
	New Field Wildcat	3	2	0	0	0	0	0	0	2	5 467.4	2 733.7
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0		0	0	0.0	0.0
	Sub Total	58	43	0	0	0	0	0	0	43	118 257.7	8 228.0
	Total Area III Horizontal	153	117	0	0	0	0	0	0	117	313 019.0	2 675.4
Total Wells	**Development**											
	Development	838	171	477	0	8	23	0	3	682	599 736.4	879.4
	Development Service	16	0	0	17	0	0	0	0	17	16 661.0	980.1
	Sub Total	854	171	477	17	8	23	0	3	699	616 397.4	881.8
	Exploratory											
	Outpost	68	37	2	0	2	2	0	2	45	95 075.3	2 112.8
	New Pool Wildcat	28	17	3	0	1	0	0	0	21	46 708.0	2 224.2
	New Field Wildcat	7	3	0	0	1	0	0	0	4	8 675.4	2 168.9
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	17	0	0	1	0	0	0	11	12	18 431.0	1 535.9
	Sub Total	120	57	5	1	4	2	0	13	82	168 889.7	2 059.6
	Total Area III	974	228	482	18	12	25	0	16	781	785 287.1	1 005.5

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

Table 5 - 1 - 1

2008		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
AREA IV - ESTEVAN												
Vertical Wells	**Development**											
	Development	74	64	0	2	1	0	0	6	73	163 043.7	2 233.5
	Development Service	32	0	0	31	0	0	2	0	33	35 645.7	1 080.2
	Sub Total	106	64	0	33	1	0	2	6	106	198 689.4	1 874.4
	Exploratory											
	Outpost	44	29	0	0	1	0	0	10	40	51 253.5	1 281.3
	New Pool Wildcat	57	17	0	0	2	0	0	18	37	60 396.4	1 632.3
	New Field Wildcat	39	17	5	0	3	8	0	9	42	47 368.0	1 127.8
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	188	0	0	17	0	0	4	97	118	151 255.7	1 281.8
	Sub Total	328	63	5	17	6	8	4	134	237	310 273.6	1 309.2
	Total Area IV Vertical	434	127	5	50	7	8	6	140	343	508 963.0	1 483.9
Horizontal Wells	**Development**											
	Development	1 068	834	0	0	0	0	0	0	834	2 089 917.2	2 505.9
	Development Service	1	0	0	2	0	0	0	0	2	2 361.0	1 180.5
	Sub Total	1 069	834	0	2	0	0	0	0	836	2 092 278.2	2 502.7
	Exploratory											
	Outpost	231	188	0	0	0	0	0	1	189	544 370.5	2 880.3
	New Pool Wildcat	105	91	0	0	0	0	0	1	92	262 925.3	2 857.9
	New Field Wildcat	42	31	0	0	0	0	0	0	31	94 047.7	3 033.8
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	0	0	0	0	0	0	0	0	0	0.0	0.0
	Sub Total	378	310	0	0	0	0	0	2	312	901 343.5	2 888.9
	Total Area IV Horizontal	1 447	1 144	0	2	0	0	0	2	1 148	2 993 621.7	2 607.7
Total Wells	**Development**											
	Development	1 142	898	0	2	1	0	0	6	907	2 252 960.9	2 484.0
	Development Service	33	0	0	33	0	0	2	0	35	38 006.7	1 085.9
	Sub Total	1 175	898	0	35	1	0	2	6	942	2 290 967.6	2 432.0
	Exploratory											
	Outpost	275	217	0	0	1	0	0	11	229	595 624.0	2 601.0
	New Pool Wildcat	162	92	0	0	0	0	0	1	93	323 321.7	3 476.6
	New Field Wildcat	81	31	0	0	0	0	0	0	31	141 415.7	4 561.8
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	188	0	0	17	0	0	4	97	118	151 255.7	1 281.8
	Sub Total	706	340	0	17	1	0	4	109	471	1 211 617.1	2 572.4
	Total Area IV	1 881	1 238	0	52	2	0	6	115	1 413	3 502 584.7	2 478.8

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

Table 5 - 1 - 1

2008		Licences Issued	Completed Wells			Standing Cased Wells			Abandoned Dry Holes	Wells Drilled	Metres Drilled	Average Depth
			Oil	Gas	Misc.	Oil	Gas	Misc.				
TOTAL PROVINCE												
Vertical Wells	**Development**											
	Development	2 488	898	1 060	2	85	74	0	28	2 147	1458721.3	679.4
	Development Service	171	4	0	100	0	0	33	4	141	83738.8	593.9
	Sub Total	2 659	902	1 060	102	85	74	33	32	2 288	1542460.1	674.2
	Exploratory											
	Outpost	270	130	47	0	13	7	0	16	213	171997.4	807.5
	New Pool Wildcat	123	49	8	0	5	1	0	25	88	98649.7	1 121.0
	New Field Wildcat	56	26	8	0	4	9	0	10	57	57775.0	1 013.6
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0.0	0.0
	Other *	216	0	0	22	0	0	9	113	144	180628.2	1 254.4
	Sub Total	665	205	63	22	22	17	9	164	502	509050.3	1 014.0
	Total Province Vertical	3 324	1 107	1 123	124	107	91	42	196	2 790	2 051 510.4	735.3
Horizontal Wells	**Development**											
	Development	1 270	987	0	0	0	0	0	2	989	2442 843	2 470.0
	Development Service	6	0	0	7	0	0	0	0	7	9 146	1 306.6
	Sub Total	1 276	987	0	7	0	0	0	2	996	2 451 989.5	2 461.8
	Exploratory											
	Outpost	268	218	0	0	0	0	0	1	219	625 285	2 855.2
	New Pool Wildcat	131	106	0	0	0	0	0	1	107	302 904	2 830.9
	New Field Wildcat	46	34	0	0	0	0	0	0	34	101 949	2 998.5
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0.0
	Other *	0	0	0	2	0	0	0	0	2	1 898	949.0
	Sub Total	445	358	0	2	0	0	0	2	362	1 032 036.2	2 850.9
	Total Province Horizontal	1 721	1 345	0	9	0	0	0	4	1 358	3 484 025.7	2 565.6
Total Wells	**Development**											
	Development	3 758	1 885	1 060	2	85	74	0	30	3 136	3901 565	1 244.1
	Development Service	177	4	0	107	0	0	33	4	148	92 885	627.6
	Sub Total	3 935	1 889	1 060	109	85	74	33	34	3 284	3 994 449.6	1 216.3
	Exploratory											
	Outpost	538	348	47	0	13	7	0	17	432	797 282	1 845.6
	New Pool Wildcat	254	155	8	0	5	1	0	26	195	401 554	2 059.3
	New Field Wildcat	102	60	8	0	4	9	0	10	91	159 724	1 755.2
	Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0.0
	Other *	216	0	0	24	0	0	9	113	146	182 526	1 250.2
	Sub Total	1 110	563	63	24	22	17	9	166	864	1 541 086.5	1 783.7
	Total Province	5 045	2 452	1 123	133	107	91	42	200	4 148	5 535 536.1	1 334.5

Notes: All wells have a Finished Drilling Date within the calendar year. Status for Standing Cased wells derived from initial objective. Re-entry wells are counted as new wells drilled but re-entry metres are not included in Metres Drilled totals. Stratigraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

Table 5 - 1 - 2

VERTICAL WELLS

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	251	311	263	232	217	197	463	375	338	310	195	172	3 324
WELLS DRILLED													
Development													
Development	116	202	84	7	57	206	281	303	343	245	196	107	2 147
Development Service	11	26	22	3	3	1	12	17	15	24	3	4	141
Sub Total	127	228	106	10	60	207	293	320	358	269	199	111	2 288
Exploratory													
Outpost	14	12	20	0	13	27	24	24	20	37	17	5	213
New Pool Wildcat	6	7	9	2	2	10	8	11	13	12	6	2	88
New Field Wildcat	9	3	2	0	4	3	9	3	15	0	7	2	57
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	6	3	14	6	5	20	12	15	20	15	17	11	144
Sub Total	35	25	45	8	24	60	53	53	68	64	47	20	502
Total Wells Drilled	162	253	151	18	84	267	346	373	426	333	246	131	2 790
METRES DRILLED													
Development													
Development	85 827.5	135 685.7	67 904.6	8 666.3	46 223.1	131 543.2	175 442.2	182 744.2	223 193.2	178 261.9	147 490.4	75 739.0	1 458 721.3
Development Service	2 514.0	6 812.2	10 410.1	3 273.0	3 452.0	783.2	3 569.8	16 298.6	14 089.5	14 678.4	1 910.0	5 948.0	83 738.8
Sub Total	88 341.5	142 497.9	78 314.7	11 939.3	49 675.1	132 326.4	179 012.0	199 042.8	237 282.7	192 940.3	149 400.4	81 687.0	1 542 460.1
Exploratory													
Outpost	9 436.7	10 361.0	15 359.5	0.0	13 222.5	20 655.2	21 154.5	14 900.4	15 892.2	32 098.4	13 553.0	5 364.0	171 997.4
New Pool Wildcat	9 664.0	4 576.4	6 348.3	3 188.0	2 467.0	12 185.0	10 579.0	13 276.0	15 347.0	12 098.0	7 068.0	1 853.0	98 649.7
New Field Wildcat	4 869.0	1 662.0	3 862.0	0.0	4 483.5	5 796.5	14 335.0	3 220.0	8 334.0	0.0	9 283.0	1 930.0	57 775.0
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other *	5 904.0	5 086.0	9 844.9	12 441.0	8 014.0	26 469.0	14 636.0	17 566.5	26 951.0	17 832.6	24 428.7	11 454.5	180 628.2
Sub Total	29 873.7	21 685.4	35 414.7	15 629.0	28 187.0	65 105.7	60 704.5	48 962.9	66 524.2	62 029.0	54 332.7	20 601.5	509 050.3
Total Metres Drilled	118 215.2	164 183.3	113 729.4	27 568.3	77 862.1	197 432.1	239 716.5	248 005.7	303 806.9	254 969.3	203 733.1	102 288.5	2 051 510.4

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

Table 5 - 1 - 2

HORIZONTAL WELLS

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	122	104	135	62	146	136	164	193	193	163	168	135	1 721
WELLS DRILLED													
Development													
Development	53	71	59	12	68	88	108	121	101	116	125	67	989
Development Service	0	0	0	0	0	1	0	2	3	1	0	0	7
Sub Total	53	71	59	12	68	89	108	123	104	117	125	67	996
Exploratory													
Outpost	20	20	17	6	12	21	19	17	24	31	24	7	218
New Pool Wildcat	8	5	14	2	10	10	9	11	14	11	7	6	107
New Field Wildcat	4	0	1	0	2	5	7	5	6	1	3	0	34
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	2	0	0	0	1	0	0	0	0	0	0	0	3
Sub Total	34	25	32	8	25	36	35	33	44	43	34	13	362
Total Wells Drilled	87	96	91	20	93	125	143	156	148	160	159	80	1 358
METRES DRILLED													
Development													
Development	122 678.1	170 087.6	137 993.1	27 086.2	170 033.8	217 812.2	275 929.7	310 160.9	247 588.0	285 024.8	310 766.4	167 682.6	2 442 843.4
Development Service	0.0	0.0	0.0	0.0	0.0	2 361.0	0.0	4 567.1	1 482.0	736.0	0.0	0.0	9 146.1
Sub Total	122 678.1	170 087.6	137 993.1	27 086.2	170 033.8	220 173.2	275 929.7	314 728.0	249 070.0	285 760.8	310 766.4	167 682.6	2 451 989.5
Exploratory													
Outpost	58 007.0	58 264.8	48 997.2	16 004.0	38 613.5	60 368.0	51 347.5	49 203.0	67 144.0	84 905.4	71 955.4	20 475.0	625 284.8
New Pool Wildcat	23 258.0	14 842.0	36 856.5	6 363.0	26 931.5	30 421.0	26 729.0	25 521.4	41 347.5	31 428.4	21 152.0	18 054.0	302 904.3
New Field Wildcat	11 839.0	0.0	2 915.0	0.0	5 707.0	15 718.5	19 998.0	14 465.4	18 077.0	3 282.0	9 947.2	0.0	101 949.1
Deeper Pool Test	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other *	1 898.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 898.0
Sub Total	95 002.0	73 106.8	88 768.7	22 367.0	71 252.0	106 507.5	98 074.5	89 189.8	126 568.5	119 615.8	103 054.6	38 529.0	1 032 036.2
Total Metres Drilled	217 680.1	243 194.4	226 761.8	49 453.2	241 285.8	326 680.7	374 004.2	403 917.8	375 638.5	405 376.6	413 821.0	206 211.6	3 484 025.7

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

Table 5 - 1 - 2

TOTAL WELLS

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
LICENCES ISSUED	373	415	398	294	363	333	627	568	531	473	363	307	5 045
WELLS DRILLED													
Development													
Development	169	273	143	19	125	294	389	424	444	361	321	174	3 136
Development Service	11	26	22	3	3	2	12	19	18	25	3	4	148
Sub Total	180	299	165	22	128	296	401	443	462	386	324	178	3 284
Exploratory													
Outpost	34	32	37	6	25	48	43	41	44	68	41	12	431
New Pool Wildcat	14	12	23	4	12	20	17	22	27	23	13	8	195
New Field Wildcat	13	3	3	0	6	8	16	8	21	1	10	2	91
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	8	3	14	6	6	20	12	15	20	15	17	11	147
Sub Total	69	50	77	16	49	96	88	86	112	107	81	33	864
Total Wells Drilled	249	349	242	38	177	392	489	529	574	493	405	211	4 148
METRES DRILLED													
Development													
Development	208 506	305 773	205 898	35 753	216 257	349 355	451 372	492 905	470 781	463 287	458 257	243 422	3 901 564.7
Development Service	2 514	6 812	10 410	3 273	3 452	3 144	3 570	20 866	15 572	15 414	1 910	5 948	92 884.9
Sub Total	211 019.6	312 585.5	216 307.8	39 025.5	219 708.9	352 499.6	454 941.7	513 770.8	486 352.7	478 701.1	460 166.8	249 369.6	3 994 449.6
Exploratory													
Outpost	67 444	68 626	64 357	16 004	51 836	81 023	72 502	64 103	83 036	117 004	85 508	25 839	797 282.2
New Pool Wildcat	32 922	19 418	43 205	9 551	29 399	42 606	37 308	38 797	56 695	43 526	28 220	19 907	401 554.0
New Field Wildcat	16 708	1 662	6 777	0	10 191	21 515	34 333	17 685	26 411	3 282	19 230	1 930	159 724.1
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0.0
Other *	7 802	5 086	9 845	12 441	8 014	26 469	14 636	17 567	26 951	17 833	24 429	11 455	182 526.2
Sub Total	124 875.7	94 792.2	124 183.4	37 996.0	99 439.0	171 613.2	158 779.0	138 152.7	193 092.7	181 644.8	157 387.3	59 130.5	1 541 086.5
Total Metres Drilled	335 895.3	407 377.7	340 491.2	77 021.5	319 147.9	524 112.8	613 720.7	651 923.5	679 445.4	660 345.9	617 554.1	308 500.1	5 535 536.1

Note: All wells have a Finished Drilling Date within the calendar year.
Re-entry wells are counted as new wells drilled but re-entry metres are not included in metres drilled totals.
* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL COMPLETIONS

Table 5 - 1 - 3

VERTICAL WELLS

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	40	55	76	21	32	93	105	83	121	119	133	62	940
Development Service	0	0	0	0	0	1	3	1	0	0	0	0	5
Sub Total	40	55	76	21	32	94	108	84	121	119	133	62	945
Exploratory													
Outpost	6	15	11	1	4	15	14	10	15	15	19	13	138
New Pool Wildcat	0	5	6	2	1	5	5	6	5	6	7	2	50
New Field Wildcat	3	2	1	0	1	3	6	2	3	3	2	3	29
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	9	22	18	3	6	23	25	18	23	24	28	18	217
Total Oil	49	77	94	24	38	117	133	102	144	143	161	80	1 162
GAS													
Development													
Development	90	122	31	1	0	6	79	122	222	226	181	48	1 128
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	90	122	31	1	0	6	79	122	222	226	181	48	1 128
Exploratory													
Outpost	4	3	1	1	4	2	10	6	11	2	8	2	54
New Pool Wildcat	0	3	1	1	0	0	3	1	1	0	1	0	11
New Field Wildcat	1	0	2	0	0	0	0	0	2	4	0	0	9
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	5	6	4	2	4	2	13	7	14	6	9	2	74
Total Gas	95	128	35	3	4	8	92	129	236	232	190	50	1 202
MISCELLANEOUS													
Development	1	1	1	0	1	0	0	2	0	0	0	0	6
Development Service	12	16	11	3	3	3	8	11	7	14	10	4	102
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	1	3	1	5	0	7	0	0	0	2	3	1	23
Total Miscellaneous	14	20	13	8	4	10	8	13	7	16	13	5	131
TOTAL COMPLETIONS	158	225	142	35	46	135	233	244	387	391	364	135	2 495

MONTHLY SUMMARY OF WELL COMPLETIONS

Table 5 - 1 - 3

HORIZONTAL WELLS

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	48	72	63	12	68	86	105	117	101	119	125	72	988
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	48	72	63	12	68	86	105	117	101	119	125	72	988
Exploratory													
Outpost	17	20	20	4	13	18	21	19	21	33	25	7	218
New Pool Wildcat	7	6	12	3	9	11	7	13	14	11	6	7	106
New Field Wildcat	4	0	1	0	2	5	6	5	6	2	3	0	34
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *			0	0	0	0	0	0	0	0	0	0	0
Sub Total	28	26	33	7	24	34	34	37	41	46	34	14	358
Total Oil	76	98	96	19	92	120	139	154	142	165	159	86	1 346
GAS													
Development													
Development	0	0	0	0	0	0	0	0	0	0	0	0	0
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Exploratory													
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Pool Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
MISCELLANEOUS													
Development	0	0	0	0	0	0	0	0	0	0	0	0	0
Development Service	0	0	0	0	0	1	0	2	3	1	0	0	7
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	2	0	0	0	0	0	0	0	0	0	0	0	2
Total Miscellaneous	2	0	0	0	0	1	0	2	3	1	0	0	9
TOTAL COMPLETIONS	78	98	96	19	92	121	139	156	145	166	159	86	1 355

MONTHLY SUMMARY OF WELL COMPLETIONS

Table 5 - 1 - 3

TOTAL WELLS

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
OIL													
Development													
Development	88	127	139	33	100	179	210	200	222	238	258	134	1 928
Development Service	0	0	0	0	0	1	3	1	0	0	0	0	5
Sub Total	88	127	139	33	100	180	213	201	222	238	258	134	1 933
Exploratory													
Outpost	23	35	31	5	17	33	35	29	36	48	44	20	356
New Pool Wildcat	7	11	18	5	10	16	12	19	19	17	13	9	156
New Field Wildcat	7	2	2	0	3	8	12	7	9	5	5	3	63
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	37	48	51	10	30	57	59	55	64	70	62	32	575
Total Oil	125	175	190	43	130	237	272	256	286	308	320	166	2 508
GAS													
Development													
Development	90	122	31	1	0	6	79	122	222	226	181	48	1 128
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	90	122	31	1	0	6	79	122	222	226	181	48	1 128
Exploratory													
Outpost	4	3	1	1	4	2	10	6	11	2	8	2	54
New Pool Wildcat	0	3	1	1	0	0	3	1	1	0	1	0	11
New Field Wildcat	1	0	2	0	0	0	0	0	2	4	0	0	9
Deeper Pool	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	5	6	4	2	4	2	13	7	14	6	9	2	74
Total Gas	95	128	35	3	4	8	92	129	236	232	190	50	1 202
MISCELLANEOUS													
Development	1	1	1	0	1	0	0	2	0	0	0	0	6
Development Service	12	16	11	3	3	4	8	13	10	15	10	4	109
Outpost	0	0	0	0	0	0	0	0	0	0	0	0	0
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Other *	3	3	1	5	0	7	0	0	0	2	3	1	25
Total Miscellaneous	16	20	13	8	4	11	8	15	10	17	13	5	140
TOTAL COMPLETIONS	236	323	238	54	138	256	372	400	532	557	523	221	3 850

Note: All wells (including re-entry wells) have a completion date within the calendar year.
* Includes potash, potash water disposal and gas cavern wells.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

Table 5 - 1 - 4

VERTICAL WELLS

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	1	0	1	0	2	1	3	3	9	2	4	2	28
Development Service	0	1	1	0	0	0	2	0	0	0	0	0	4
Sub Total	1	1	2	0	2	1	5	3	9	2	4	2	32
Exploratory													
Outpost	1	3	2	0	0	3	2	0	2	0	2	1	16
New Pool Wildcat	2	0	0	0	2	5	2	4	4	4	1	1	25
New Field Wildcat	4	0	1	0	1	0	1	0	1	0	2	0	10
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other (1)	5	1	10	1	5	12	11	14	20	14	14	6	113
Sub Total	12	4	13	1	8	20	16	18	27	18	19	8	164
Total Dry Holes	13	5	15	1	10	21	21	21	36	20	23	10	196
ABANDONED NON-PRODUCERS													
Gas	1	7	16	3	6	1	2	8	2	10	3	2	61
Oil	4	4	3	1	1	2	5	0	5	2	1	3	31
Other (1)	0	0	1	0	0	0	0	4	0	0	2	1	8
Total Non-Producers	5	11	20	4	7	3	7	12	7	12	6	6	100
ABANDONED PREVIOUS PRODUCERS													
Gas	1	1	0	2	1	0	0	1	3	5	0	1	15
Oil	8	6	13	0	11	10	13	9	13	17	7	2	109
Other (1)	3	1	1	0	4	0	1	3	4	10	0	1	28
Total Previous Producers	12	8	14	2	16	10	14	13	20	32	7	4	152
RECOMPLETIONS													
OIl to Service Well	4	4	4	3	13	10	9	8	11	14	8	8	96
Oil to Gas	1	0	6	0	0	1	3	0	0	2	3	0	16
Oil to Oil (2)	36	31	22	32	20	25	51	30	31	28	9	5	320
Gas to Oil	1	2	5	0	0	1	3	0	1	0	1	1	15
Gas to Gas (3)	12	24	1	10	28	14	13	20	2	48	4	0	176
Service Well to Service Well (4)	0	2	0	1	0	1	0	0	0	0	0	0	4
Service Well to Oil	0	1	0	0	0	0	3	0	1	0	1	1	7
Total Recompletions	54	64	38	46	61	52	82	58	46	92	26	15	634

Note: Re-entry wells are included in totals.

(1). Includes potash, potash water disposal and gas cavern wells.
(2). Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
(3). Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
(4). Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

Table 5 - 1 - 4

HORIZONTAL WELLS

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	0	0	0	0	0	0	1	1	0	0	0	0	2
Development Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	0	0	0	0	1	1	0	0	0	0	2
Exploratory													
Outpost	0	0	0	0	1	0	0	0	0	0	0	0	1
New Pool Wildcat	0	0	1	0	0	0	0	0	0	0	0	0	1
New Field Wildcat	0	0	0	0	0	0	0	0	0	0	0	0	0
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other (1)	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub Total	0	0	1	0	1	0	0	0	0	0	0	0	2
Total Dry Holes	0	0	1	0	1	0	1	1	0	0	0	0	4
ABANDONED NON-PRODUCERS													
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Other (1)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Producers	0	0	0	0	0	0	0	0	0	0	0	0	0
ABANDONED PREVIOUS PRODUCERS													
Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Other (1)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Producing Wells	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOMPLETIONS													
OIl to Service Well	1	2	1	1	0	1	1	0	1	0	0	0	8
Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil to Oil (2)	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas to Gas (3)	0	0	0	0	0	0	0	0	0	0	0	0	0
Service Well to Service Well (4)	0	0	0	0	0	3	0	0	0	0	0	0	3
Service Well to Oil	0	0	0	0	2	1	0	0	1	0	0	0	4
Total Recompletions	1	2	1	1	2	5	1	0	2	0	0	0	15

Note: Re-entry wells are included in totals.

(1). Includes potash, potash water disposal and gas cavern wells.
(2). Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
(3). Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
(4). Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

Table 5 - 1 - 4

TOTAL WELLS

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
ABANDONED DRY HOLES													
Development													
Development	1	0	1	0	2	1	4	4	9	2	4	2	30
Development Service	0	1	1	0	0	0	2	0	0	0	0	0	4
Sub Total	1	1	2	0	2	1	6	4	9	2	4	2	34
Exploratory													
Outpost	1	3	2	0	1	3	2	0	2	0	2	1	17
New Pool Wildcat	2	0	1	0	2	5	2	4	4	4	1	1	26
New Field Wildcat	4	0	1	0	1	0	1	0	1	0	2	0	10
Deeper Pool Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Other (1)	5	1	10	1	5	12	11	14	20	14	14	6	113
Sub Total	12	4	14	1	9	20	16	18	27	18	19	8	166
Total Dry Holes	13	5	16	1	11	21	22	22	36	20	23	10	200
ABANDONED NON-PRODUCERS													
Gas	1	7	16	3	6	1	2	8	2	10	3	2	61
Oil	4	4	3	1	1	2	5	0	5	2	1	3	31
Other [1]	0	0	1	0	0	0	0	4	0	0	2	1	8
Total Non-Producers	5	11	20	4	7	3	7	12	7	12	6	6	100
ABANDONED PREVIOUS PRODUCERS													
Gas	1	1	0	2	1	0	0	1	3	5	0	1	15
Oil	8	6	13	0	11	10	13	9	13	17	7	2	109
Other (1)	3	1	1	0	4	0	1	3	4	10	0	1	28
Total Producing Wells	12	8	14	2	16	10	14	13	20	32	7	4	152
RECOMPLETIONS													
Oil to Service Well	5	6	5	4	13	11	10	8	12	14	8	8	104
Oil to Gas	1	0	6	0	0	1	3	0	0	2	3	0	16
Oil to Oil (2)	36	31	22	32	20	25	51	30	31	28	9	5	320
Gas to Oil	1	2	5	0	0	1	3	0	1	0	1	1	15
Gas to Gas (3)	12	24	1	10	28	14	13	20	2	48	4	0	176
Service Well to Service Well (4)	0	2	0	1	0	4	0	0	0	0	0	0	7
Service Well to Oil	0	1	0	0	2	1	3	0	2	0	1	1	11
Total Recompletions	55	66	39	47	63	57	83	58	48	92	26	15	649

Note: Re-entry wells are included in totals.

(1). Includes potash, potash water disposal and gas cavern wells.
(2). Includes single to MZ, MZ to commingled, commingled to single, MZ to single.
(3). Includes single to MZ, MZ to single, commingled to single, commingled to MZ.
(4). Includes water source well to pressure maintenance water injection, temperature observation to pressue observation.

MONTHLY SUMMARY OF CAPABLE AND ACTIVE WELLS

Table 5 - 1 - 5

2008	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
VERTICAL WELLS												
Oil												
Capable	32 620	32 705	32 764	32 722	32 799	32 959	33 126	3 321	33 432	33 589	33 724	33 737
Operated	19 159	18 989	19 130	18 746	19 101	19 316	19 403	19 460	19 628	19 702	19 680	19 384
GAS												
Capable	26 486	26 628	26 592	26 546	26 531	26 527	26 717	26 906	27 237	27 523	27 611	27 525
Operated	19 460	19 428	19 548	19 497	19 562	19 607	19 614	19 645	19 802	20 073	20 295	20 355
SERVICE												
Capable	5 584	5 626	5 647	5 665	5 690	5 715	5 743	5 775	5 789	5 826	5 857	5 848
Operated	3 174	3 176	3 186	3 192	3 208	3 174	3 196	3 246	3 263	3 281	3 316	3 300
TOTAL												
Capable	64 690	64 959	65 003	64 933	65 020	65 201	65 586	36 002	66 458	66 938	67 192	67 110
Operated	41 793	41 593	41 864	41 435	41 871	42 097	42 213	42 351	42 693	43 056	43 291	43 039
HORIZONTAL WELLS												
Oil												
Capable	7 639	7 732	7 824	7 841	7 935	8 060	8 196	8 348	8 484	8 642	8 798	8 882
Operated	5 860	5 908	6 022	5 986	6 077	6 181	6 321	6 397	6 457	6 636	6 762	6 798
GAS												
Capable	4	5	5	5	5	5	5	5	5	5	5	5
Operated	1	1	1	1	1	1	1	1	1	1	1	1
SERVICE												
Capable	295	297	299	300	300	302	299	301	301	300	299	299
Operated	206	219	218	209	217	217	217	220	221	218	222	224
TOTAL												
Capable	7 938	8 034	8 128	8 146	8 240	8 367	8 500	8 654	8 790	8 947	9 102	9 186
Operated	6 067	6 128	6 241	6 196	6 295	6 399	6 539	6 618	6 679	6 855	6 985	7 023
TOTAL WELLS												
Oil												
Capable	40 259	40 437	40 588	40 563	40 734	41 019	41 322	11 669	41 916	42 231	42 522	42 619
Operated	25 019	24 897	25 152	24 732	25 178	25 497	25 724	25 857	26 085	26 338	26 442	26 182
GAS												
Capable	26 490	26 633	26 597	26 551	26 536	26 532	26 722	26 911	27 242	27 528	27 616	27 530
Operated	19 461	19 429	19 549	19 498	19 563	19 608	19 615	19 646	19 803	20 074	20 296	20 356
SERVICE												
Capable	5 879	5 923	5 946	5 965	5 990	6 017	6 042	6 076	6 090	6 126	6 156	6 147
Operated	3 380	3 395	3 404	3 401	3 425	3 391	3 413	3 466	3 484	3 499	3 538	3 524
TOTAL												
Capable	72 628	72 993	73 131	73 079	73 260	73 568	74 086	44 656	75 248	75 885	76 294	76 296
Operated	47 860	47 721	48 105	47 631	48 166	48 496	48 752	48 969	49 372	49 911	50 276	50 062

Notes: Operating well count includes all wells with days on production/injection during the month.

Capable well count includes all operating wells, wells that are not abandoned but produced at one time (including suspended wells), and wells that have been completed but have yet to commence production.

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

Table 5 - 2 - 1

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total
	Issued	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled
1900-19	14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14	14
1920-28	12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12	12
1929	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6	6
1930	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1
1931	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4	4
1932	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3	3
1933	16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16	16
1934	18	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	17	18
1935	18	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	16	18
1936	14	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	12	14
1937	10	-	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	7	10
1938	8	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	6	8
1939	11	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	10	11
1940	19	-	-	-	-	-	-	-	-	-	-	-	-	-	5	-	-	14	19
1941	12	-	-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	10	12
1942	7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7	7
1943	25	-	-	-	-	-	-	-	-	-	-	-	-	-	3	-	-	22	25
1944	32	-	-	-	-	-	-	-	-	-	-	-	-	-	10	-	-	21	31
1945	34	-	-	-	-	-	-	-	-	-	-	-	-	5	7	-	-	17	29
1946	56	-	-	-	-	-	-	-	-	-	-	-	-	34	2	-	-	14	50
1947	116	-	-	-	-	-	-	-	-	-	-	-	-	60	6	-	-	43	109
1948	72	-	-	-	-	-	-	-	-	-	-	-	-	30	8	-	-	30	68
1949	62	-	-	-	-	-	-	-	-	-	-	-	-	31	6	-	-	25	62
1950	114	-	-	-	-	-	-	-	-	-	-	-	-	36	9	-	-	63	108
1951	135	-	-	-	-	-	-	-	-	-	-	-	-	52	8	-	-	64	124
1952	535	-	-	-	-	-	-	-	-	-	-	-	-	219	22	-	-	236	477
1953	763	47	12	-	-	-	330	283	10	-	-	-	348	330	22	-	-	293	678
1954	864	43	13	-	-	-	424	300	8	-	-	-	383	343	21	-	-	364	807
1955	966	32	7	-	-	-	327	532	5	-	-	-	592	564	12	-	-	333	919

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

Table 5 - 2 - 1

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total
	Issued	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled
1956	1 245	22	5	-	-	-	343	783	10	-	-	-	797	805	15	-	-	302	1 140
1957	1 267	23	6	-	-	-	359	848	11	-	-	-	899	871	17	-	-	364	1 258
1958	820	34	5	-	-	-	224	468	13	-	-	-	579	502	18	-	-	269	803
1959	822	36	4	-	-	-	275	482	5	-	-	-	525	518	9	-	-	268	800
1960	604	44	4	-	-	-	143	386	6	-	-	-	457	430	10	-	-	142	600
1961	677	96	2	-	-	-	125	371	5	-	-	-	535	467	7	-	-	138	660
1962	659	57	4	-	-	-	206	328	7	-	-	-	434	385	11	-	-	184	640
1963	1 014	159	26	-	-	-	336	390	15	-	-	-	654	549	41	-	-	304	990
1964	1 309	207	4	-	-	-	510	420	26	-	-	-	769	627	30	-	-	522	1 279
1965	1 534	267	18	-	-	-	558	443	38	-	-	-	900	710	56	-	-	592	1 458
1966	1 295	189	9	-	-	-	568	385	19	-	-	-	704	574	28	-	-	589	1 272
1967	1 061	172	13	-	-	-	478	244	22	-	-	-	541	416	35	-	-	498	1 019
1968	968	59	8	-	-	-	484	334	51	-	-	-	476	393	59	-	-	494	960
1969	1 218	128	19	-	-	-	649	388	18	-	-	-	542	516	37	-	-	588	1 191
1970	1 006	81	26	-	-	-	393	396	44	-	-	-	552	477	70	-	-	394	945
1971	756	35	26	-	-	-	382	238	70	-	-	-	388	273	96	-	-	365	770
1972	695	48	40	-	-	-	281	266	37	-	-	-	374	314	77	-	-	237	655
1973	696	117	59	-	-	-	345	250	26	-	-	-	316	367	85	-	-	183	661
1974	303	38	81	-	-	-	192	55	33	-	-	-	94	93	114	-	-	116	286
1975	290	18	77	-	-	-	163	87	4	-	-	-	114	105	81	-	-	80	277
1976	275	54	18	-	-	-	145	92	7	-	-	-	117	146	25	-	-	85	262
1977	565	145	19	-	-	-	261	197	46	-	-	-	272	342	65	-	-	83	533
1978	1 098	300	13	-	-	-	480	421	26	-	-	-	519	721	39	-	-	176	999
1979	1 350	390	9	-	-	-	608	545	16	-	-	-	664	935	25	-	-	228	1 272
1980	1 626	535	39	-	-	-	927	533	25	-	-	-	571	1 068	64	-	-	314	1 498
1981	791	335	9	-	-	-	542	206	12	-	-	-	265	541	21	-	-	260	807
1982	912	291	7	-	-	-	366	394	6	-	-	-	442	685	13	-	-	112	808
1983	1 921	283	87	-	-	-	509	1 050	99	-	-	-	1 335	1 333	186	-	-	242	1 844
1984	3 234	370	151	8	-	-	738	1 759	268	30	-	-	2 232	2 129	419	38	-	395	2 970
1985	3 971	406	137	48	-	-	895	2 360	325	3	-	-	2 956	2 766	462	51	-	535	3 851

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

Table 5 - 2 - 1

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total
	Issued	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled
1986	955	138	93	8	-	-	296	634	173	45	-	-	829	772	266	53	-	172	1 079
1987	1 654	95	131	20	25	120	391	618	362	36	141	57	1 214	713	493	56	166	177	1 605
1988	2 096	133	246	10	25	164	578	882	464	34	51	95	1 526	1 015	710	44	76	259	2 104
1989	1 513	46	261	9	35	121	472	261	670	22	46	31	1 030	307	931	31	81	152	1 502
1990	1 432	87	125	13	30	166	421	451	384	32	65	44	976	538	509	45	95	210	1 397
1991	1 133	69	76	20	21	108	294	409	350	21	29	41	850	478	426	41	50	149	1 144
1992	867	47	16	2	14	84	163	442	165	11	40	23	681	489	181	13	54	107	844
1993	2 545	136	147	4	44	217	548	841	734	42	61	60	1 738	977	881	46	105	277	2 286
1994	2 515	112	228	8	50	269	667	960	621	43	60	77	1 761	1 072	849	51	110	346	2 428
1995	2 206	224	62	4	43	290	623	1 174	117	70	79	87	1 527	1 398	179	74	122	377	2 150
1996	3 283	336	52	5	55	350	798	1 506	268	85	119	134	2 112	1 842	320	90	174	484	2 910
1997	4 515	483	56	12	73	489	1 113	2 198	216	33	120	262	2 829	2 681	272	45	193	751	3 942
1998	1 806	190	128	10	77	178	583	539	408	41	71	61	1 120	729	536	51	148	239	1 703
1999	2 761	180	151	6	41	119	497	938	820	62	59	57	1 936	1 118	971	68	100	176	2 433
2000	4 068	312	132	3	47	177	671	1 660	1 011	84	97	85	2 937	1 972	1 143	87	144	262	3 608
2001	3 454	257	223	2	37	149	668	1 354	1 113	59	70	69	2 665	1 611	1 336	61	107	218	3 333
2002	3 830	176	350	10	93	77	706	1 159	1 451	65	87	52	2 814	1 335	1 801	75	180	129	3 520
2003	4 558	247	663	1	164	111	1 186	1 299	1 456	61	155	42	3 013	1 546	2 119	62	319	153	4 199
2004	3 789	255	446	4	116	74	895	1 247	1 288	35	179	43	2 792	1 502	1 734	39	295	117	3 687
2005	3 885	267	513	6	101	97	984	1 430	1 082	70	196	43	2 821	1 697	1 595	76	297	140	3 805
2006	4 196	376	297	7	128	85	893	1 631	1 024	16	237	52	2 960	2 007	1 321	23	365	137	3 853
2007	3 797	380	154	29	58	85	706	1 636	883	61	154	38	2 772	2 016	1 037	90	212	123	3 478
2008	5 045	563	63	24	48	166	864	1 889	1 060	109	192	34	3 284	2 452	1 123	133	240	200	4 148
TOTAL	103 832	10 170	5 570	273		3 696	28 583	41 392	17 433	1 170		1 487	67 533	52 029	23 102	1 443		16 094	97 326

Note: All wells from 1987 forward have a Finished Drilling Date within the calendar year. Well totals prior to 1987 include all wells with a Completion Date within the calendar year regardless of Finished Drilling Date.

Prior to 1987, data for Standing Cased wells and Exploratory or Development well abandonments are not available and Abandoned Dry Holes totals exclude known potash wells.

Prior to 1984, Miscellaneous category figures are not available.

Prior to 1953, aggregate wells were not defined as Exploratory or Development.

Re-entry wells are counted as new wells drilled.

Stratigraphic test wells and abandoned wells with an initial well objective related to service are included in Abandoned Dry Holes totals.

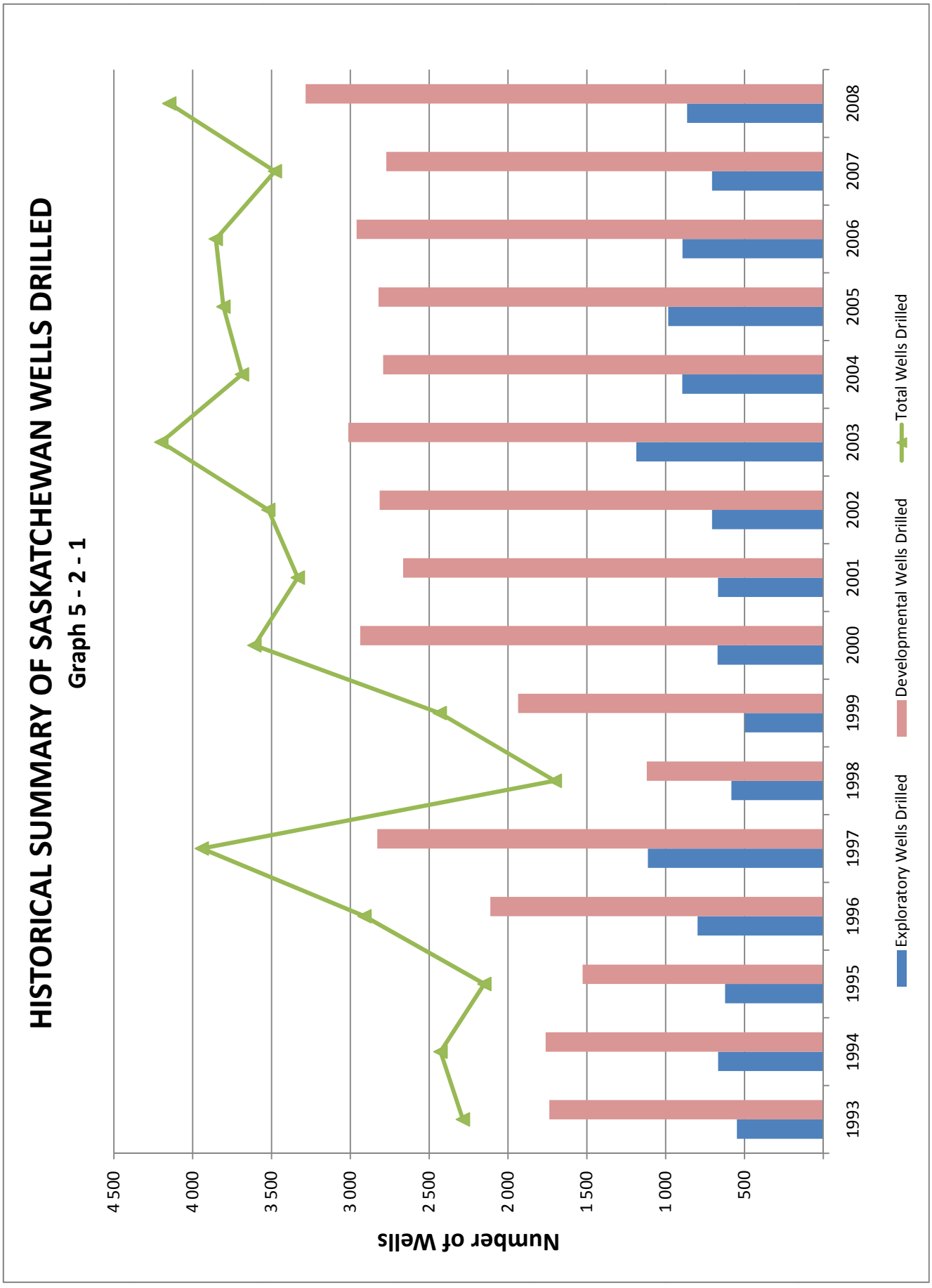

HISTORICAL SUMMARY OF SASKATCHEWAN WELLS DRILLED
Graph 5 - 2 - 1
Number of Wells
4 500
4 000
3 500
3 000
2 500
2 000
1 500
1 000
500
1993
1994
1995
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
Exploratory Wells Drilled
Developmental Wells Drilled
Total Wells Drilled

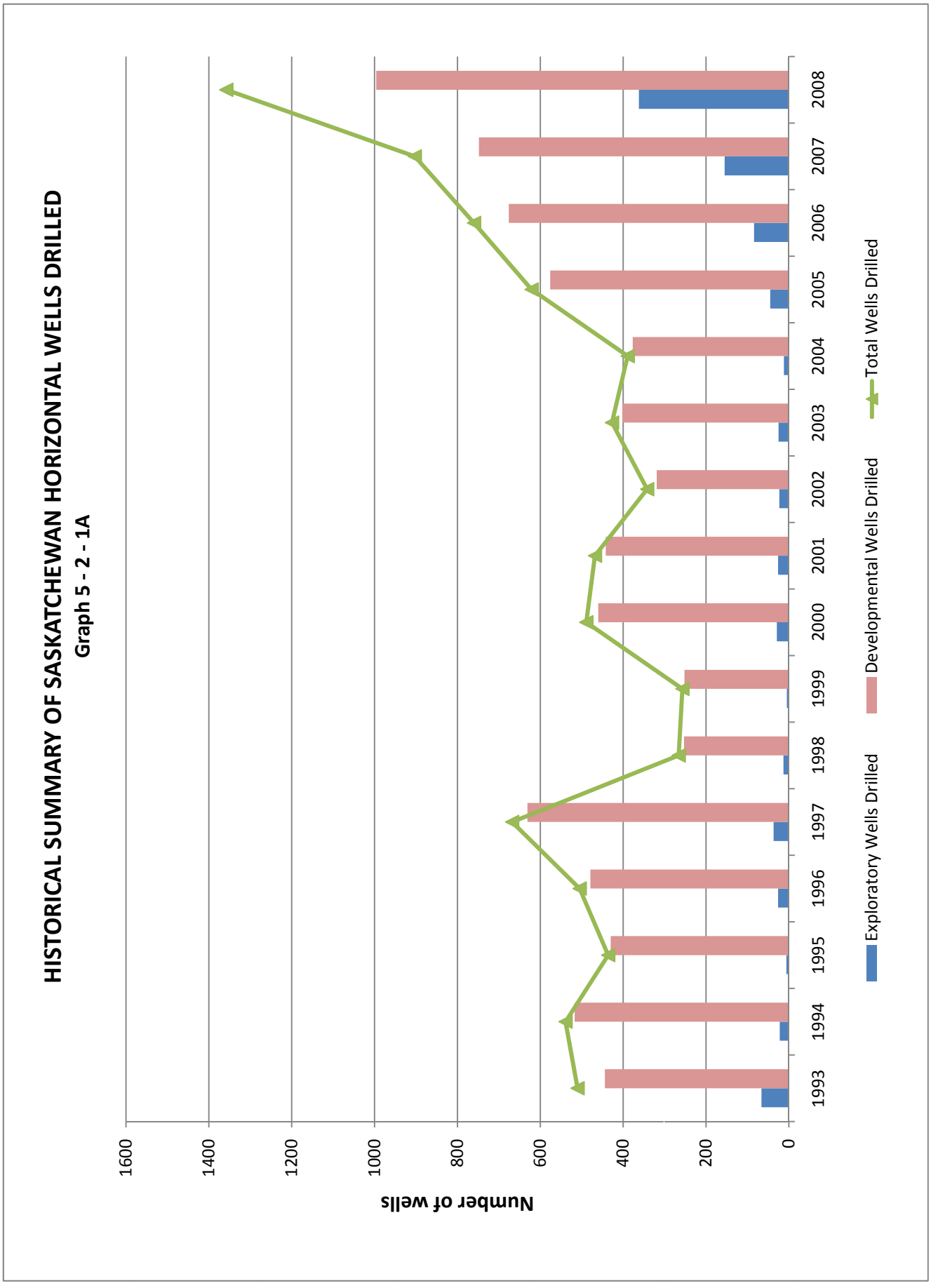
Table 5 - 2 - 1A

HISTORICAL SUMMARY OF HORIZONTAL EXPLORATORY AND DEVELOPMENT WELLS DRILLED

		EXPLORATORY						DEVELOPMENT						AGGREGATE					
	Licences	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total	Completed Wells			Standing	Abandoned	Total
	Issued	Oil	Gas	Misc.	Cased	Dry Holes	Drilled	Oil	Gas	Misc	Cased	Dry Holes	Drilled	Oil	Gas	Misc.	Cased	Dry Holes	Drilled
1987	1	0	0	0	0	0	0	1	0	0	0	0	1	1	0	0	0	0	1
1988	3	0	0	0	0	0	0	3	0	0	0	0	3	3	0	0	0	0	3
1989	13	0	0	0	0	0	0	12	0	0	1	0	13	12	0	0	1	0	13
1990	76	3	0	0	0	0	3	71	0	0	1	2	74	74	0	0	1	2	77
1991	155	11	0	0	0	0	11	132	0	0	1	2	135	143	0	0	1	2	146
1992	224	17	0	0	0	0	17	193	0	1	0	1	195	210	0	1	0	1	212
1993	633	65	0	0	0	1	66	442	0	0	2	0	444	507	0	0	2	1	510
1994	537	22	0	0	0	0	22	510	0	0	2	5	517	532	0	0	2	5	539
1995	443	6	0	0	0	0	6	421	0	6	2	1	430	427	0	6	2	1	436
1996	559	24	0	0	0	2	26	469	0	4	0	6	479	493	0	4	0	8	505
1997	747	37	0	0	0	0	37	603	0	18	3	7	631	640	0	18	3	7	668
1998	265	12	0	0	1	0	13	243	0	6	1	3	253	255	0	6	2	3	266
1999	310	5	0	0	0	0	5	250	0	1	0	1	252	255	0	1	0	1	257
2000	535	29	0	0	0	0	29	417	0	38	2	3	460	446	0	38	2	3	489
2001	491	26	0	0	0	0	26	415		26	0	1	442	441	0	26	0	1	468
2002	386	21	0	2	0	0	23	302	0	16	1	0	319	323	0	18	1	0	342
2003	435	25	0	0	0	0	25	377	1	23	0	1	402	402	1	23	0	1	427
2004	411	12	0	0	0	0	12	370	0	6	1	0	377	382	0	6	1	0	389
2005	677	45	0	0	0	0	45	563	0	10	3	0	576	608	0	10	3	0	621
2006	889	82	0	0	0	2	84	669	0	7	0	0	676	751	0	7	0	2	760
2007	1 036	153	2	0	0	0	155	738	0	9	1	0	748	891	2	9	1	0	903
2008	1 721	358	0	2	0	2	362	987	0	7	0	2	996	1345	0	9	0	4	1358
TOTAL	10547	953	2	4		3	967	8188	1	178		35	8423	9141	3	182		42	9390

Notes: All wells have a Finished Drilling Date within the calendar year.

The horizontal wells included in this table are also included in Table 5-2-1, Historical Summary of Exploratory and Development Wells Drilled.


HISTORICAL SUMMARY OF SASKATCHEWAN HORIZONTAL WELLS DRILLED
Graph 5 - 2 - 1A
Number of wells
0
200
400
600
800
1000
1200
1400
1600
1993
1994
1995
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
Exploratory Wells Drilled
Developmental Wells Drilled
Total Wells Drilled

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED Table 5 - 2 - 2

	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
Year	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1900-1919	-	-	-	-	-	-	14	6 734.2	481.0
1920-1928	-	-	-	-	-	-	12	4 701.2	391.7
1929	-	-	-	-	-	-	6	2 034.2	339.0
1930	-	-	-	-	-	-	1	426.7	426.7
1931	-	-	-	-	-	-	4	2 573.4	643.3
1932	-	-	-	-	-	-	3	877.5	292.5
1933	-	-	-	-	-	-	16	8 488.6	530.5
1934	-	-	-	-	-	-	18	1 070.7	59.4
1935	-	-	-	-	-	-	18	3 502.7	194.5
1936	-	-	-	-	-	-	14	2 789.5	199.2
1937	-	-	-	-	-	-	10	1 776.9	177.6
1938	-	-	-	-	-	-	8	1 253.0	156.6
1939	-	-	-	-	-	-	11	2 866.0	260.5
1940	-	-	-	-	-	-	19	3 288.4	173.0
1941	-	-	-	-	-	-	12	2 379.8	198.3
1942	-	-	-	-	-	-	7	2 017.7	288.2
1943	-	-	-	-	-	-	25	10 270.2	410.8
1944	-	-	-	-	-	-	31	21 718.8	700.6
1945	-	-	-	-	-	-	29	20 221.6	697.2
1946	-	-	-	-	-	-	50	32 645.2	652.9
1947	-	-	-	-	-	-	109	61 832.0	567.2
1948	-	-	-	-	-	-	68	40 728.2	598.9
1949	-	-	-	-	-	-	62	36 874.7	594.7
1950	-	-	-	-	-	-	108	72 969.4	675.6
1951	-	-	-	-	-	-	124	109 894.1	886.2
1952	-	-	-	-	-	-	477	421 050.1	882.7
1953	330	386 555.5	1 171.3	348	322 762.1	927.5	678	709 317.7	1 046.1
1954	424	471 628.3	1 112.3	383	317 468.4	828.8	807	789 069.2	977.7
1955	327	374 279.4	1 144.5	592	614 999.5	1 038.8	919	989 278.9	1 076.4

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Table 5 - 2 - 2

Year	EXPLORATORY[1] Wells Drilled	EXPLORATORY[1] Metres Drilled	EXPLORATORY[1] Average Depth	DEVELOPMENT[2] Wells Drilled	DEVELOPMENT[2] Metres Drilled	DEVELOPMENT[2] Average Depth	TOTAL Wells Drilled	TOTAL Metres Drilled	TOTAL Average Depth
1956	343	420 296.4	1 225.3	797	1 019 869.6	1 279.6	1 140	1 440 166.0	1 263.3
1957	359	425 769.4	1 185.9	899	1 208 483.9	1 344.2	1 258	1 634 253.2	1 299.0
1958	224	276 503.6	1 234.3	579	754 351.4	1 302.8	803	1 030 855.0	1 283.7
1959	275	313 812.4	1 141.1	525	670 679.8	1 277.4	800	984 492.2	1 230.6
1960	143	167 568.4	1 171.8	457	543 062.5	1 188.3	600	710 630.9	1 184.3
1961	125	139 196.4	1 113.5	535	567 347.7	1 060.4	660	706 544.1	1 070.5
1962	206	222 925.6	1 082.1	434	477 470.8	1 100.1	640	700 396.3	1 094.3
1963	336	303 999.9	904.7	654	675 359.1	1 032.6	990	979 359.0	989.2
1964	510	533 485.1	1 046.0	769	825 208.9	1 073.0	1 279	1 358 693.9	1 062.3
1965	558	581 396.9	1 041.9	900	959 098.0	1 065.6	1 458	1 540 494.9	1 056.5
1966	568	614 635.0	1 082.1	704	780 567.8	1 108.7	1 272	1 395 202.8	1 096.8
1967	478	555 024.1	1 161.1	541	564 133.3	1 042.7	1 019	1 119 157.4	1 098.2
1968	484	550 739.5	1 137.8	476	481 681.3	1 011.9	960	1 032 420.7	1 075.4
1969	649	610 155.1	940.1	542	531 261.6	980.1	1 191	1 141 416.6	958.3
1970	393	340 338.5	866.0	552	424 984.5	769.8	945	765 323.0	809.8
1971	382	326 859.3	855.6	388	315 061.4	812.0	770	641 920.7	833.6
1972	281	243 987.6	868.2	374	324 488.6	867.6	655	568 476.1	867.9
1973	345	287 404.2	833.0	316	263 835.5	834.9	661	551 239.7	833.9
1974	192	142 925.3	744.4	94	77 263.2	821.9	286	220 188.5	769.8
1975	163	116 749.1	716.2	114	91 014.5	798.3	277	207 763.6	750.0
1976	145	132 164.4	911.4	117	102 099.2	872.6	262	234 263.5	894.1
1977	261	200 857.8	769.5	272	236 444.4	869.2	533	437 302.1	820.4
1978	480	357 449.4	744.6	519	380 523.6	733.1	999	737 973.0	738.7
1979	608	454 909.8	748.2	664	498 713.0	751.0	1 272	953 622.8	749.7
1980	927	786 254.5	848.1	571	461 366.7	807.9	1 498	1 247 722.9	832.9
1981	542	459 511.6	847.8	265	237 142.7	894.8	807	696 654.3	863.2
1982	366	310 062.0	847.1	442	380 001.7	859.7	808	690 063.7	854.0
1983	509	432 174.7	995.7	1 335	1 255 720.9	940.6	1 844	1 687 895.6	915.3
1984	738	727 056.7	985.1	2 232	1 975 778.9	885.2	2 970	2 702 835.6	910.0
1985	895	889 701.4	994.1	2 956	2 686 818.9	908.9	3 851	3 576 520.3	928.7

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED Table 5 - 2 - 2

	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
Year	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1986	296	281 976.6	952.6	829	740 752.9	893.5	1 079	1 022 729.5	947.8
1987	391	381 625.1	976.0	1 214	1 032 381.4	850.4	1 605	1 414 006.5	881.0
1988	578	501 462.8	867.6	1 526	1 258 484.8	824.7	2 104	1 759 947.6	836.5
1989	472	386 187.7	818.2	1 030	787 610.3	764.7	1 502	1 173 798.0	781.5
1990	421	420 604.4	999.1	976	835 637.2	856.2	1 397	1 256 241.6	899.2
1991	294	306 215.9	1 041.5	850	815 216.9	959.1	1 144	1 121 432.8	980.3
1992	163	202 706.7	1 243.6	681	737 654.5	1 083.1	844	940 361.2	1 114.2
1993	548	543 592.0	992.0	1 738	1 730 778.9	995.8	2 286	2 274 370.9	994.9
1994	667	607 782.1	911.2	1 761	1 911 636.5	1 085.5	2 428	2 519 418.6	1 037.7
1995	623	627 380.9	1 007.0	1 527	1 827 517.4	1 196.8	2 150	2 454 898.3	1 141.8
1996	798	848 700.0	1 063.5	2 112	2 316 843.0	1 097.0	2 910	3 165 543.0	1 087.8
1997	1 113	1 181 716.3	1 061.7	2 829	3 167 802.2	1 119.8	3 942	4 349 518.5	1 103.4
1998	583	630 946.9	1 082.2	1 120	1 255 795.9	1 121.2	1 703	1 886 742.8	1 107.9
1999	497	457 224.7	920.0	1 936	1 793 451.1	926.4	2 433	2 250 675.8	925.1
2000	671	611 890.8	911.9	2 937	2 811 228.5	957.2	3 608	3 423 119.3	948.8
2001	668	567 289.2	849.2	2 665	2 580 853.1	968.4	3 333	3 148 142.3	944.5
2002	706	517 848.8	733.5	2 814	2 362 481.3	839.5	3 520	2 880 330.1	818.3
2003	1 186	887 813.8	748.6	3 013	2 603 403.4	864.1	4 199	3 491 217.2	831.4
2004	895	700 273.0	782.4	2 792	2 404 075.5	861.1	3 687	3 104 348.5	842.0
2005	984	858 914.2	872.9	2 821	2 780 915.5	985.8	3 805	3 639 829.7	956.6
2006	893	860 765.1	963.9	2 960	3 089 081.2	1 043.6	3 853	3 949 846.3	1 025.1
2007	706	892 094.9	1 263.6	2 772	3 080 772.2	1 111.4	3 478	3 972 867.1	2 375.0
2008	864	1 541 086.5	1 783.7	3 284	3 994 449.6	1 216.3	4 148	5 535 536.1	3 000.0

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, and Other (stratigraphic test, potash, potash water disposal, re-entry and re-abandon, gas cavern, and lease fuel wells).

2. Development category includes Development and Development Service Wells.

Notes: Wells Drilled from 1987 have a Finished Drilling Date within the calendar year. Due to system limitations, well totals prior to 1987 include all wells with a Completion Date within the calendar year regardless of Finished Drilling Date.

Re-entry wells are counted as new wells drilled, but re-entry metres are not included in Metres Drilled totals.

HISTORICAL SUMMARY OF HORIZONTAL EXPLORATORY AND DEVELOPMENT METRES DRILLED

Table 5 - 2 - 2A

Year	EXPLORATORY[1] Wells Drilled	EXPLORATORY[1] Metres Drilled	EXPLORATORY[1] Average Depth	DEVELOPMENT[2] Wells Drilled	DEVELOPMENT[2] Metres Drilled	DEVELOPMENT[2] Average Depth	TOTAL Wells Drilled	TOTAL Metres Drilled	TOTAL Average Depth
1987	0	0.0	0.0	1	1 143.0	1 143.0	1	1 143.0	1 143.0
1988	0	0.0	0.0	3	3 975.0	1 325.0	3	3 975.0	1 325.0
1989	0	0.0	0.0	13	19 177.5	1 475.2	13	19 177.5	1 475.2
1990	3	2 991.5	997.2	74	107 046.5	1 446.6	77	110 038.0	1 429.1
1991	11	21 398.0	1 945.3	135	224 218.1	1 660.9	146	245 616.1	1 682.3
1992	17	33 942.0	1 996.6	195	351 732.0	1 803.8	212	385 674.0	1 819.2
1993	66	120 401.6	1 824.3	444	819 870.1	1 846.6	510	940 271.7	1 843.7
1994	22	39 813.8	1 809.7	517	964 733.1	1 866.0	539	1 004 546.9	1 863.7
1995	6	11 749.0	1 958.2	430	790 788.4	1 839.0	436	802 537.4	1 840.7
1996	26	51 422.0	1 977.8	479	866 574.6	1 809.1	505	917 996.6	1 817.8
1997	37	77 699.9	2 100.0	631	1 157 041.8	1 833.7	668	1 234 741.7	1 848.4
1998	13	22 999.4	1 769.2	253	482 625.1	1 907.6	266	505 624.5	1 900.8
1999	5	9 649.0	1 929.8	252	471 601.1	1 871.4	257	481 250.1	1 872.6
2000	29	61 193.2	2 110.1	460	905 996.2	1 969.6	489	967 189.4	1 977.9
2001	26	57 183.9	2 199.4	442	892 764.2	2 019.8	468	949 948.1	2 029.8
2002	23	44 588.7	1 938.6	319	613 237.9	1 922.4	342	657 826.6	1 923.5
2003	25	52 032.8	2 081.3	402	775 347.0	1 928.7	427	827 379.8	1 937.7
2004	12	30 735.5	2 561.3	377	735 568.8	1 951.1	289	766 304.3	1 969.9
2005	45	116 514.8	2 589.2	576	1 159 332.1	2 012.7	621	1 275 846.9	2 054.5
2006	84	207 711.1	2 472.8	676	1 400 075.9	2 071.1	760	1 607 787.0	2 115.5
2007	155	434 728.6	2 804.7	748	1 624 057.0	2 171.2	903	2 058 785.6	2 279.9
2008	362	1 032 036.2	2 850.9	996	2 451 989.5	2 461.8	1 358	3 484 025.7	2 565.6

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, and Other (stratigraphic test, potash, potash water disposal, re-entry and re-abandon, gas cavern, and lease fuel wells).

2. Development category includes Development and Development Service Wells.

Notes: The horizontal wells and metres drilled included in this table are also included in Table 5-2-2, Historical Summary of Exploratory and Development Metres Drilled. All wells have a Finished Drilling Date within the calendar year.

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Table 5 - 2 - 3

	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31	RECOMPLETIONS				ABANDONMENTS				
									Previous Producers			Non-Producers	
Year	Oil	Gas	Service[2]	Carried Forward	From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1900-33	-	-	-	-	-	-	-	-	-	-	-	-	-
1934	-	1	-	-	-	-	-	-	-	-	-	-	-
1935	-	2	-	-	-	-	-	-	-	-	-	-	-
1936	-	2	-	-	-	-	-	-	-	-	-	-	-
1937	-	3	-	-	-	-	-	-	-	-	-	-	-
1938	-	2	-	-	-	-	-	-	-	-	-	-	-
1939	-	1	-	-	-	-	-	-	-	-	-	-	-
1940	-	5	-	-	-	-	-	-	-	-	-	-	-
1941	-	2	-	-	-	-	-	-	-	1	-	-	-
1942	-	-	-	-	-	-	-	-	-	1	-	-	-
1943	-	3	-	-	-	-	-	-	-	1	-	-	-
1944	-	10	-	2	-	-	-	-	-	2	-		
1945	5	7	-	5	-	-	-	-	-	2	-	-	-
1946	34	2	-	8	-	-	-	-	-	-	-	-	-
1947	60	6	-	2	-	-	-	-	-	2	-	-	-
1948	30	8	-	4	-	-	-	-	-	2	-	-	-
1949	31	6	-	2	-	-	-	-	3	-	-	-	-
1950	36	9	-	1	-	-	-	-	2	3	-	-	-
1951	52	8	-	1	-	-	-	-	6	3	-	-	-
1952	219	22	-	4	-	-	-	-	9	3	-	-	-
1953	330	22		72	1	-	-	1	16	2	-	-	-
1954	343	21		95	4	-	-	4	9	1	-	1	-
1955	564	12	2	129	8	-	-	6	27	5	-	6	1
1956	805	15	13	180	27	-	-	-	23	1	-	2	2
1957	871	17	13	102	15	-	-	5	33	2	-	15	-
1958	502	18	13	92	24	-	-	1	32	2	1	12	3
1959	518	9	3	63	41	-	-	1	32	-	-	18	3
1960	430	10	8	51	35	1	1	-	44	-	2	29	6
1961	467	7	24	61	58	1	1	-	40	5	2	11	4
1962	385	11	28	68	242	-	-	1	44	3	2	22	1
1963	549	41	47	91	111	-	-	-	49	1	3	15	3
1964	627	30	25	97	239	3	1	3	41	-	1	16	5
1965	710	56	20	137	130	2	1	6	54	-	6	14	-
1966	574	28	20	93	165	5	3	10	103	2	5	22	3
1967	416	35	26	117	131	2	2	11	103	6	6	26	2
1968	393	59	23	87	72	3	2	8	113	3	10	17	8
1969	516	37	17	120	119	2	-	10	112	1	7	16	3
1970	477	70	19	125	130	5	2	13	113	-	11	26	10

Note: All wells (including re-entry wells) have a completion date within the calendar year.

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Table 5 - 2 - 3

	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31	RECOMPLETIONS				ABANDONMENTS				
									Previous Producers			Non-Producers	
Year	Oil	Gas	Service[2]	Carried Forward	From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1971	273	96	21	93	102	8	2	11	131	5	29	24	8
1972	314	77	12	119	94	9	7	8	109	4	17	6	11
1973	367	85	18	141	42	6	-	11	77	-	26	11	16
1974	93	114	3	118	24	9	3	2	61	4	23	6	13
1975	105	81	13	120	19	3	1	6	66	3	13	8	5
1976	146	25	8	116	14	4	1	7	43	-	10	3	7
1977	342	65	7	165	7	-	-	3	33	2	10	6	5
1978	721	39	3	293	12	-	-	5	38	2	12	7	-
1979	934	25	7	399	23	3	2	9	40	2	8	9	1
1980	1 064	57	23	500	25	4	3	3	25	-	4	15	1
1981	542	12	27	358	21	2	1	8	29	-	2	9	-
1982	684	8	20	395	24	1	-	11	29	3	8	20	-
1983	1 330	168	22	525	27	10	3	8	24	1	3	23	1
1984	2 127	400	38	766	54	26	38	27	90	1	12	4	-
1985	2 767	462	51	795	245	36	62	71	90	1	9	35	1
1986	772	266	52	461	130	27	28	31	108	4	1	65	13
1987	748	510	54	443	204	98	6	5	272	-	21	59	13
1988	1 084	808	43	494	231	69	41	47	220	2	19	64	12
1989	330	965	37	463	118	61	92	102	282	11	26	55	36
1990	571	548	51	480	288	244	9	20	430	5	151	34	20
1991	527	446	48	48	244	127	60	82	321	3	107	49	32
1992	502	188	19	36	144	105	88	97	369	52	60	58	39
1993	999	917	45	155	204	157	80	89	298	17	42	45	16
1994	1 089	914	49	207	181	99	117	128	277	20	46	35	42
1995	1 428	217	73	130	215	126	47	55	246	5	22	37	14
1996	1 900	354	113	278	321	126	410	417	222	126	53	22	35
1997	2 789	289	146	777	302	141	97	99	244	4	55	36	24
1998	813	564	66	338	210	83	155	35	208	27	44	27	22
1999	1 195	1 026	79	262	214	121	289	304	257	40	40	45	50
2000	2 030	1 169	95	414	269	119	731	742	283	37	63	40	48
2001	1 684	1 384	68	377	314	163	222	252	262	31	44	37	35
2002	1 377	1 854	90	355	356	256	333	354	275	20	28	39	29
2003	1 546	2 119	62	592	373	280	336	360	356	21	68	44	32
2004	1 570	1 880	40	546	313	193	510	553	306	19	18	54	50
2005	1 764	1 743	84	107	364	265	339	385	193	22	15	34	62
2006	2 007	1 321	23	449	363	269	376	405	169	16	44	41	63
2007	2 140	1 157	95	541	342	244	161	163	253	18	33	41	91
2008	2 452	1 123	133	1 005	120	320	15	176	31	61	8	109	15
TOTAL	53 070	24 073	2 139		8 105	3 838	4 678	5 171	7 775	643	1 250	1 524	916

1. Excludes dual completions or multi-zone.
2. Service includes water source, water disposal, injectors, cavern storage wells, etc.
3. Includes Oil to Service Well, Oil to Gas, and Oil to Oil recompletions.
4. Includes Oil to Oil, Gas to Oil, and Service Well to Oil recompletions.
5. Includes Gas to Oil and Gas to Gas recompletions.
6. Includes Oil to Gas and Gas to Gas recompletions.

HISTORICAL SUMMARY OF ANNUAL HORIZONTAL WELL COMPLETIONS AND ABANDONMENTS

	COMPLETIONS[1]			WELL STATUS UNDET. DEC 31	RECOMPLETIONS				ABANDONMENTS				
									Previous Producers			Non-Producers	
Year	Oil	Gas	Service[2]	Carried Forward	From Oil[3]	To Oil[4]	From Gas[5]	To Gas[6]	Oil	Gas	Service	Oil	Gas
1987	1	0	0	-	0	0	0	0	0	0	0	0	0
1988	3	0	0	-	0	0	0	0	0	0	0	0	0
1989	11	0	0	-	0	0	0	0	0	0	0	0	0
1990	75	0	0	-	0	0	0	0	0	0	0	0	0
1991	143	0	0	7	0	0	0	0	0	0	0	2	0
1992	212	0	0	8	0	0	0	0	1	0	0	1	0
1993	507	0	0	63	0	0	0	0	0	0	0	0	0
1994	532	0	0	40	0	0	0	0	0	0	0	0	0
1995	430	0	0	13	6	2	0	0	0	0	0	0	0
1996	495	0	4	31	9	2	0	0	0	0	0	0	0
1997	640	0	11	82	12	1	0	0	0	0	0	0	0
1998	259	0	6	44	4	1	0	0	0	0	0	0	0
1999	257	0	1	25	2	0	0	0	0	0	0	0	0
2000	446	0	38	37	13	1	0	0	0	0	0	0	0
2001	442	0	27	49	16	1	0	0	0	0	0	0	0
2002	323	0	18	36	13	5	0	0	0	0	0	0	0
2003	402	1	23	21	10	0	0	0	0	0	0	0	0
2004	382	0	6	18	5	4	0	0	0	0	0	0	0
2005	608	0	10	2	11	0	0	0	0	0	0	0	0
2006	753	0	7	81	16	0	0	0	0	0	0	0	0
2007	891	2	9	134	11	3	0	0	0	0	0	0	0
2008	1 345	0	9	328	8	3	0	0	0	0	0	0	0
TOTAL	9 157	3	169		136	23	0	0	1	0	0	3	0

1. Excludes dual completions or multi-zone.
2. Service includes water source, water disposal, injectors, cavern storage wells, etc.
3. Includes Oil to Service Well, Oil to Gas, and Oil to Oil recompletions.
4. Includes Oil to Oil, Gas to Oil, and Service Well to Oil recompletions.
5. Includes Gas to Oil and Gas to Gas recompletions.
6. Includes Oil to Gas and Gas to Gas recompletions.

Note: All wells (including re-entry wells) have a completion date within the calendar year.

Table 5 - 2 - 4

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
Year	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1900-1933	-	-	-	-	-	-	-	N/A	-	-
1934	-	-	-	-	1	-	-	N/A	1	-
1935	-	-	-	-	3	-	-	N/A	3	-
1936	-	-	-	-	5	-	-	N/A	5	-
1937	-	-	-	-	8	-	-	N/A	8	-
1938	-	-	-	-	10	-	-	N/A	10	-
1939	-	-	-	-	11	-	-	N/A	11	-
1940	-	-	-	-	16	-	-	N/A	16	-
1941	-	-	-	-	17	-	-	N/A	17	-
1942	-	-	-	-	16	-	-	N/A	16	-
1943	-	-	-	-	18	-	-	N/A	18	-
1944	-	-	-	-	26	-	-	N/A	26	-
1945	5	5	-	-	31	3	-	N/A	36	8
1946	39	21	-	-	33	3	-	N/A	72	24
1947	99	72	-	-	37	4	-	N/A	136	76
1948	129	91	-	-	43	9	-	N/A	172	100
1949	157	95	-	-	49	5	-	N/A	206	100
1950	191	152	-	-	55	9	-	N/A	246	161
1951	237	188	-	-	60	10	-	N/A	297	198
1952	447	268	-	-	79	13	-	N/A	526	281
1953	760	454	-	-	99	22	-	N/A	859	476
1954	1 094	796	-	-	120	33	-	N/A	1 214	829
1955	1 655	1 251	-	-	130	47	4	N/A	1 789	1 302
1956	2 414	2 047	-	-	154	61	44	N/A	2 612	2 152
1957	3 231	2 652	-	-	173	70	67	N/A	3 471	2 789
1958	3 664	2 963	-	-	191	88	102	N/A	3 957	3 153
1959	4 099	3 447	-	-	196	85	145	N/A	4 440	3 677
1960	4 435	3 685	-	-	203	98	186	N/A	4 824	3 969
1961	4 827	3 910	-	-	203	102	266	N/A	5 296	4 278
1962	4 935	4 248	-	-	210	95	533	N/A	5 678	4 876
1963	5 287	4 653	-	-	243	102	688	N/A	6 218	5 443
1964	5 638	4 837	-	-	270	149	946	N/A	6 854	5 932
1965	6 184	5 384	-	-	327	195	1 083	N/A	7 594	6 662

Table 5 - 2 - 4

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
Year	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1966	6 468	5 635	-	-	349	217	1 251	N/A	8 068	7 103
1967	6 617	5 735	-	-	389	251	1 392	N/A	8 398	7 378
1968	6 803	5 787	-	-	443	294	1 470	N/A	8 716	7 551
1969	7 096	6 016	-	-	485	323	1 586	N/A	9 167	7 925
1970	7 287	6 179	-	-	559	364	1 607	N/A	9 453	8 150
1971	7 313	6 276	-	-	654	409	1 731	N/A	9 698	8 416
1972	7 421	6 392	-	-	712	439	1 752	N/A	9 885	8 583
1973	7 652	6 522	-	-	803	455	1 799	N/A	10 254	8 776
1974	7 662	6 271	-	-	916	503	1 801	N/A	10 379	8 575
1975	7 677	6 092	-	-	991	558	1 805	N/A	10 473	8 455
1976	7 768	5 938	-	-	1 015	605	1 806	N/A	10 589	8 349
1977	8 063	6 777	-	-	1 079	642	1 807	N/A	10 949	9 226
1978	8 729	7 274	-	-	1 122	576	1 807	N/A	11 658	9 657
1979	9 588	8 071	-	-	1 174	698	1 860	N/A	12 622	10 629
1980	10 594	8 343	-	-	1 235	724	1 879	1 452	13 708	10 519
1981	11 072	7 915	-	-	1 264	767	1 923	1 364	14 259	10 046
1982	11 692	9 020	-	-	1 287	795	1 928	1 324	14 907	11 139
1983	12 961	10 182	-	-	1 479	930	1 936	1 336	16 376	12 448
1984	15 004	12 071	-	-	1 972	1 357	2 014	1 354	18 990	14 782
1985	17 107	14 080	-	-	2 118	1 614	2 254	1 489	21 479	17 183
1986	17 845	13 332	-	-	2 441	1 915	2 403	1 676	22 689	16 923
1987	18 286	14 370	1	1	2 995	2 106	2 597	1 787	23 879	18 264
1988	18 936	14 093	4	3	4 013	3 215	2 799	1 950	25 752	19 261
1989	18 967	13 867	15	13	5 086	3 914	2 884	1 871	26 952	19 665
1990	19 208	14 289	89	88	5 817	4 917	2 832	1 803	27 946	21 097
1991	19 412	13 573	231	226	6 317	5 365	3 000	1 935	28 960	21 099
1992	19 575	14 004	443	429	6 451	5 531	3 056	2 016	29 525	21 980
1993	19 688	14 344	952	821	8 043	6 375	3 178	2 090	31 861	23 630
1994	19 955	14 339	1 482	1 272	9 186	7 299	3 265	2 127	33 888	25 037
1995	20 743	14 651	1 907	1 603	9 397	7 604	3 482	2 234	35 529	26 092
1996	22 003	15 182	2 395	2 002	9 742	7 505	3 905	2 304	38 045	26 993
1997	23 992	16 373	3 021	2 483	9 958	7 915	4 215	2 600	41 186	29 371
1998	24 129	14 873	3 258	2 451	10 676	8 383	4 362	2 714	42 425	28 421
1999	24 829	16 280	3 471	2 752	11 913	9 329	4 528	2 787	44 741	31 148
2000	26 070	17 275	3 878	3 098	13 421	10 498	4 764	2 926	48 133	33 797

Table 5 - 2 - 4

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

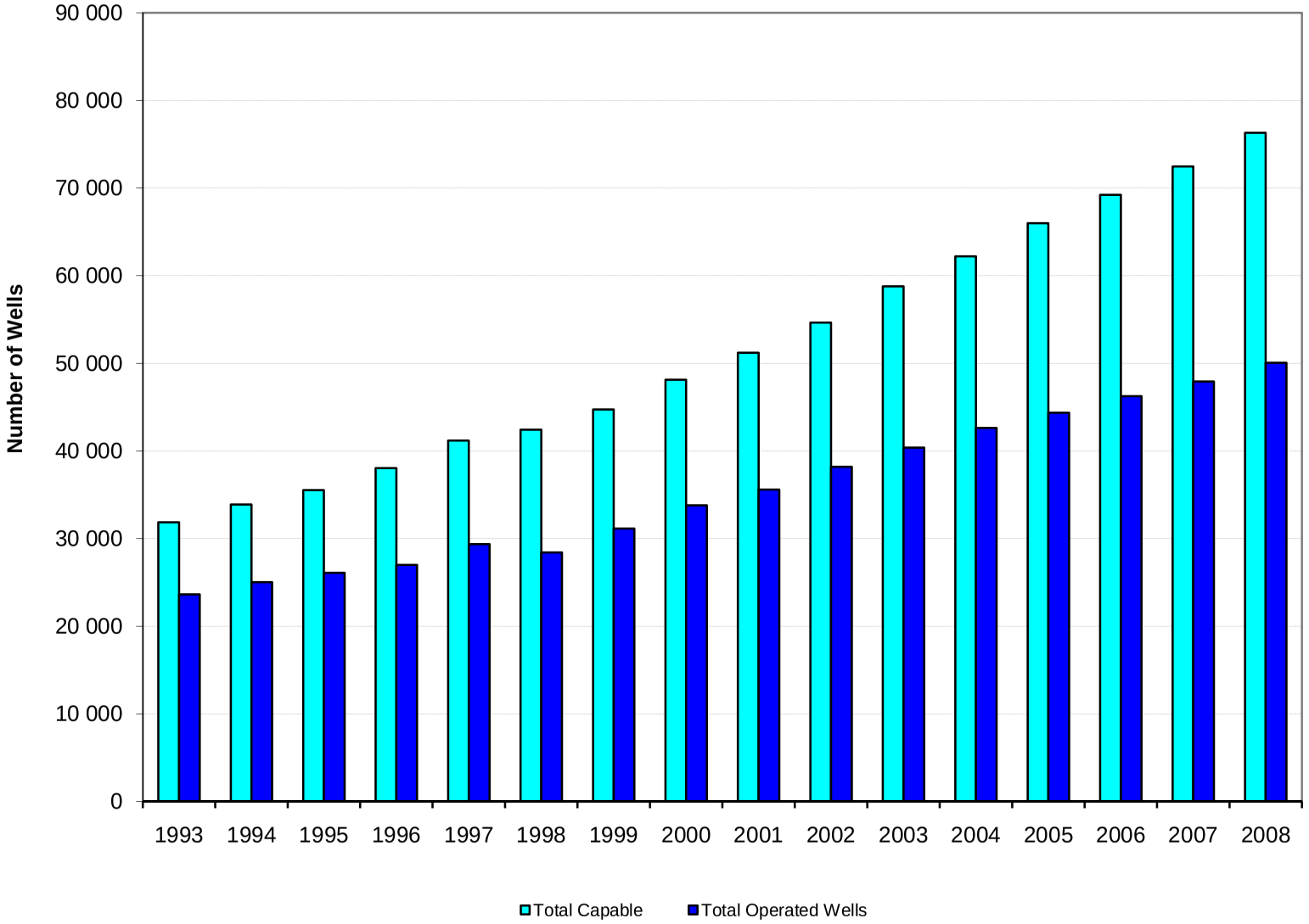
	OIL - VERTICAL		OIL - HORIZONTAL		GAS		SERVICE		TOTAL	
Year	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
2001	26 973	17 132	4 292	3 384	15 025	12 070	4 922	3 008	51 212	35 594
2002	27 750	17 777	4 601	3 621	17 218	13 706	5 077	3 088	54 646	38 192
2003	28 711	18 156	4 987	3 875	19 871	15 168	5 219	3 179	58 788	40 378
2004	29 542	18 571	5 354	4 166	21 958	16 601	5 347	3 288	62 201	42 626
2005	30 586	18 554	5 959	4 641	23 945	17 890	5 495	3 281	65 985	44 366
2006	31 587	18 969	6 689	5 185	25 346	18 692	5 598	3 401	69 220	46 247
2007	32 645	19 196	7 572	5 809	26 393	19 537	5 858	3 380	72 468	47 922
2008	33 737	19 384	8 882	6 798	27 530	20 356	6 147	3 524	76 296	50 062

Notes: Operating well count includes all wells with days on production/injection as of the end of the year.

Capable well count includes all operating wells, wells that are not abandoned but produced at one time and wells that have been completed but have yet to be commence production as of the end of the year.

HISTORICAL YEAR-END SUMMARY OF CAPABLE AND ACTIVE WELLS

Graph 5 - 2 - 4



Section VI: Crown Land Disposition

Committed Crown Mineral Rights

Value of Petroleum and Natural Gas Rights Sales

Table 6 - 1 - 1

YEAR-END SUMMARY OF COMMITTED CROWN MINERAL RIGHTS

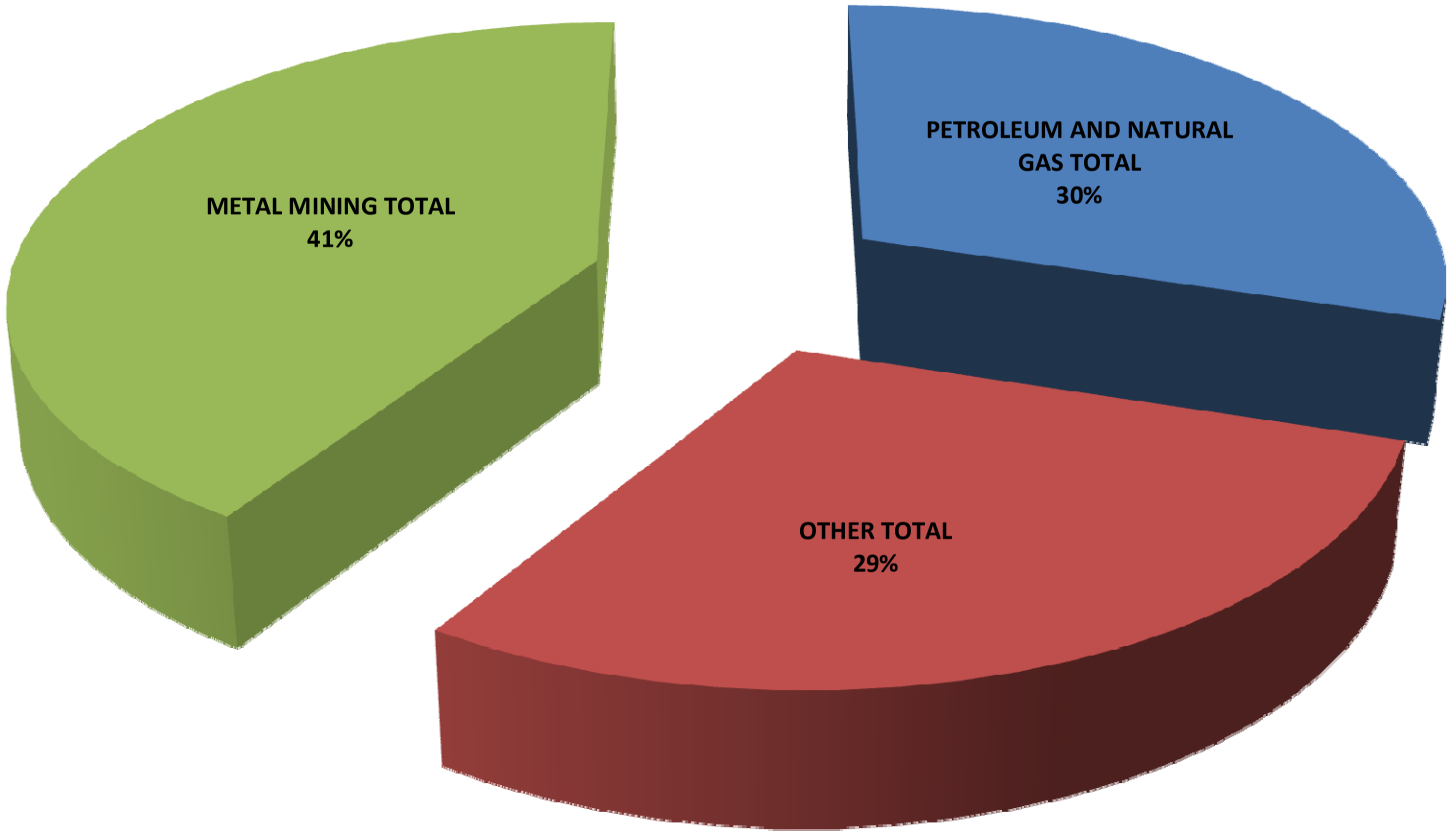
TYPE OF DISPOSITION	2008 NUMBER	2008 AREA (HECTARES)	2007 NUMBER	2007 AREA (HECTARES)
PETROLEUM AND NATURAL GAS				
Permits	0	0.00	0	0.00
Leases	21 709	4 827 481.04	20 814	4 752 153.29
Exploration Licences**	222	629 914.40	123	347 511.07
Special Exploratory Permits	15	1 387 086.41	14	1 279 359.50
OIL SANDS				
Exploration Licenses	6	53 807.00	6	53 807.00
OIL SHALE				
Special Exploratory Permits	5	184 080.53	2	71 880.26
Permits	30	588 027.21	33	700 227.48
Leases	3	2 039.53	3	2 039.53
HELIUM				
Permits	9	84 523.73	1	259.00
Leases	32	64 568.40	33	68 971.38
COAL				
Permits	3 768	2 723 270.00	0	0.00
Leases	778	117 689.00	778	118 699.00
ALKALI				
Leases	34	12 242.00	57	12 423.00
SUBSURFACE MINERALS				
Permits	174	4 161 742.00	30	818 675.00
Leases	17	337 842.00	11	254 467.00
QUARRYING				
Permits	0	0.00	0	0.00
Leases	181	42 677.00	176	39 800.00
METAL MINING				
Claims*	6 879	10 301 577.00	7 880	12 066 950.00
Leases	82	27 947.00	53	26 150.00
Mineral Prospecting Permits	8	242 492.00	28	1 173 241.00
Total - Hectares		25 789 006.25		21 786 613.51

* Based on 16.187 hectares (one Lsd) per claim.
** Exploration licences replaced drilling reservations effective June, 1998.

Note: The values in this table are the total active permits, leases and licences as of calendar year-end.

SASKATCHEWAN COMMITTED CROWN MINERAL RIGHTS 2008 (AREA HECTARES)

Graph 6-1-1



"Petroleum and Natural Gas" includes Oil Sands and Oil Sahle.
"Other" includes Helium, Coal, Alkali, Subsurface Minerals, and Quarrying

Table 6 - 1 - 2

ANNUAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES

2008	February 11	April 7	June 9	August 11	October 6	December 8	Total
Exploration Licences**							
Number	16	28	10	43	49	24	170
Area (Hectares)	31,524.97	41,628.65	65,758.66	121,203.18	119,664.46	50,319.73	$430,099.65
Value ($)	$120,454,299.93	$130,029,064.80	$77,249,547.53	$127,620,963.50	$164,453,753.26	$10,825,586.27	$630,633,215.29
Leases							
Number	308	278	240	425	344	295	1,890
Area (Hectares)	47,482.48	55,854.86	44,475.92	68,073.48	72,703.54	47,557.96	336,148.24
Value ($)	$76,697,370.49	$135,629,571.36	$65,290,938.44	$115,094,212.39	$58,929,625.36	$36,699,127.19	$488,340,845.23
Total Value ($)	**$197,151,670.42**	**$265,658,636.16**	**$142,540,485.97**	**$242,715,175.89**	**$223,383,378.62**	**$47,524,713.46**	**$1,118,974,060.52**

** **Note:** Exploration Licences replace Permits and Drilling Reservations effective June 1998.
These values reflect exploration licenses and leases actually sold.

Table 6 - 1 - 3

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Year	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1952	14	361,197	$223,614	0	0	$0	6	388	$3,502	$227,116
1953	6	185,845	$147,549	0	0	$0	19	1,926	$2,570,696	$2,718,245
1954	9	323,554	$213,719	0	0	$0	14	3,089	$211,269	$424,988
1955	18	656,982	$668,356	7	18,713	$559,931	22	4,226	$181,863	$1,410,150
1956	26	850,447	$1,580,267	11	24,184	$463,067	102	15,393	$7,769,803	$9,813,137
1957	72	2,627,805	$3,890,996	7	24,119	$170,702	120	11,126	$12,422,448	$16,484,146
1958	48	1,840,779	$1,518,594	14	27,365	$419,189	102	13,070	$5,485,173	$7,422,956
1959	24	905,579	$607,171	19	39,384	$269,152	66	6,855	$2,633,503	$3,509,826
1960	29	1,029,096	$416,019	14	24,258	$123,094	68	5,083	$1,540,625	$2,079,738
1961	23	874,155	$457,667	12	15,572	$141,035	77	6,672	$704,804	$1,303,506
1962	46	1,590,205	$1,411,388	27	21,222	$613,317	136	10,736	$1,647,558	$3,672,263
1963	28	989,094	$780,382	40	48,635	$1,647,974	169	15,009	$2,862,343	$5,290,699
1964	58	2,035,644	$2,824,283	77	72,672	$2,996,146	265	24,622	$2,483,139	$8,303,568
1965	74	2,564,986	$3,214,311	82	74,236	$5,144,167	195	22,432	$2,950,810	$11,309,288
1966	93	3,168,957	$3,205,127	63	68,780	$2,311,245	135	12,969	$1,591,957	$7,108,329
1967	98	3,289,193	$6,014,788	47	53,647	$2,082,431	131	12,069	$1,239,564	$9,336,783
1968	47	1,479,561	$1,947,282	48	51,921	$1,841,219	163	16,760	$1,362,580	$5,151,081
1969	55	1,799,838	$1,826,886	62	79,028	$1,516,124	235	23,673	$1,527,425	$4,870,435
1970	62	1,701,773	$2,052,741	34	42,310	$598,694	223	23,004	$1,168,837	$3,820,272
1971	41	1,140,680	$1,470,185	12	17,029	$176,763	207	22,205	$826,292	$2,473,240
1972	61	1,646,302	$2,651,336	34	74,074	$837,683	355	49,075	$1,202,156	$4,691,175
1973	24	594,532	$1,246,959	37	73,555	$1,079,106	336	38,565	$2,882,392	$5,208,457
1974	22	396,819	$1,916,267	22	56,399	$876,350	237	26,711	$1,175,540	$3,968,157
1975	0	0	$0	0	0	$0	0	0	$0	$0
1976	18	488,920	$7,009,715	8	20,590	$557,005	241	27,652	$1,499,662	$9,066,382
1977	9	109,385	$2,484,941	16	37,513	$2,502,537	194	23,539	$5,763,108	$10,750,586
1978	6	72,512	$1,968,824	22	42,083	$9,118,400	171	19,947	$11,533,142	$22,620,366
1979	11	68,894	$5,620,989	37	57,690	$14,349,043	195	24,156	$17,185,697	$37,155,729
1980	17	117,698	$15,960,117	45	72,277	$32,282,047	231	37,397	$29,394,429	$77,636,593

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Table 6 - 1 - 3

Year	PERMITS			DRILLING RESERVATIONS EXPLORATION LICENSES			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1981	9	61,356	$5,556,397	26	40,210	$15,185,248	166	23,210	$16,583,434	$37,325,079
1982	11	60,800	$6,158,397	19	24,556	$6,886,297	330	38,605	$21,077,688	$34,122,382
1983	14	84,499	$9,022,307	30	39,951	$17,052,112	934	116,520	$82,275,620	$108,350,039
1984	34	170,947	$16,028,343	51	71,921	$16,561,231	1 357	191,424	$91,086,289	$123,675,863
1985	57	449,874	$27,022,227	56	73,717	$15,857,825	1 365	193,813	$105,707,734	$148,587,786
1986	20	75,398	$3,860,211	11	15,468	$1,448,851	560	74,964	$12,886,171	$18,195,233
1987	36	233,317	$9,117,934	18	28,365	$9,370,223	888	144,386	$41,456,353	$59,944,510
1988	41	381,950	$5,110,552	7	10,843	$716,519	889	160,800	$29,127,241	$34,954,312
1989	77	705,327	$13,701,557	17	37,852	$2,194,582	830	198,705	$20,407,653	$36,303,791
1990	64	462,081	$6,421,684	13	27,863	$1,945,335	947	167,678	$24,173,447	$32,540,465
1991	25	94,595	$1,854,016	3	6,984	$317,200	742	106,967	$14,231,148	$16,402,364
1992	4	27,073	$274,035	4	7,600	$469,204	920	141,213	$12,879,078	$13,622,318
1993	26	95,560	$4,759,258	3	6,605	$366,402	2 303	493,316	$78,550,834	$83,676,494
1994	136	849,731	$74,114,290	9	13,495	$1,399,645	2 528	693,886	$124,228,330	$199,676,494
1995	33	194,061	$3,372,390	4	7,764	$774,437	2 132	402,406	$61,531,942	$65,678,769
1996	86	587,151	$28,163,516	2	5,110	$363,743	2 509	453,983	$93,667,326	$122,194,584
1997	52	439,905	$15,384,437	8	27,636	$1,357,557	2 731	466,321	$114,259,629	$131,001,623
1998	2	15,256	$144,909	54	161,915	$20,237,674	1 336	225,884	$33,646,805	$54,029,388
1999	0	0	$0	53	115,392	$5,277,126	1 770	282,848	$40,395,185	$45,672,311
2000	0	0	$0	29	71,914	$3,660,070	1 447	211,259	$44,674,297	$48,334,368
2001	0	0	$0	34	107,597	$12,315,148	1 556	265,051	$43,892,950	$56,208,097
2002	0	0	$0	127	234,188	$44,511,790	1 659	418,822	$58,402,748	$102,914,539
2003	0	0	$0	313	695,298	$86,635,062	1 795	369,141	$72,109,251	$158,744,313
2004	0	0	$0	45	96,014	$16,429,178	1 708	338,215	$64,346,784	$80,775,962
2005	0	0	$0	60	181,749	$41,200,735	1 791	301,856	$93,213,508	$134,414,243
2006	0	0	$0	78	171,658	$50,812,763	1 522	283,053	$125,686,994	$176,499,756
2007	0	0	$0	47	224,759	$113,798,646	1 226	180,549	$136,527,695	$250,326,341
2008	0	0	$0	170	430,100	$630,633,215	1 890	336,148	$488,340,845	$1,118,974,061

Note: Exploration Licences replace Permits and Drilling Reservations in June 1998.

These values reflect permits, reservations/licenses, and leases actually sold.

HISTORICAL VALUE OF SASKATCHEWAN PETROLEUM AND NATURAL GAS RIGHTS SALES

Graph 6-1-3