

| Annual Adjustment Factor Calculation, 2025-2026 (Base Year 2024) | | | | | |
|--|-------------------------------------|-----------------------|----------------------------|---------------------|----------|
| Class | Production (cubic metres / year) | Base Rate by Class | Number of Well Licences | Base Revenues | |
| 1 | Service Wells | \$100 | 6,120 | \$612,000 | |
| 2 | 0.1 to 300.0 | \$100 | 25,643 | \$2,564,300 | |
| 3 | 300.1 to 600.0 | \$125 | 6,819 | \$852,375 | |
| 4 | 600.1 to 1,200.0 | \$312 | 5,072 | \$1,582,464 | |
| 5 | 1,200.1 to 2,000 | \$750 | 2,236 | \$1,677,000 | |
| 6 | 2,000.1 to 4,000.0 | \$1,250 | 1,545 | \$1,931,250 | |
| 7 | 4,000.1 to 6,000.0 | \$1,625 | 359 | \$583,375 | |
| 8 | 6,000.1 and above | \$1,875 | 538 | \$1,008,750 | |
| 9 | Wells other than abandoned | \$25 | 31,603 | \$790,075 | |
| TOTAL | | | 79,935 | \$11,601,589 | A |

| Pipeline Class | Status of Pipeline Segment | Base Rate by Class per kilometre: | Length (kms) | Base Revenues | |
|-------------------|----------------------------|---|---------------|------------------|----------|
| 1 | Flowlines | N/A | 59,679 | \$0 | |
| 2 | Operating | \$40 | 22,811 | \$912,449 | |
| 3 | Discontinued | \$20 | 1,983 | \$39,657 | |
| TOTAL | | | 84,473 | \$952,106 | B |

| | | |
|--|---------------------|----------|
| TOTAL BASE AMOUNT (C=A+B) | \$12,553,695 | C |
| 2025-26 Industry Invoice (*) | \$23,585,777 | D |
| Annual Adjustment Factor (E=D÷C): | 1.878792 | E |

(*) As part of an ongoing review of Administrative Levy accounting, changes to the methodology for determining the annual levy were adopted for 2025-26 and beyond. This new approach will calculate the annual Administrative Levy based on an average of actual regulatory expenditures from previous years. This means the levy will be 90 per cent of actual prior years regulatory expenditures, as opposed to 90 per cent of a budgeted amount. See [Bulletin BT2025-26 Oil and Gas Regulatory Cost Recovery Levy Issuance](#).