



Annual Adjustment Factor Calculation, 2024-2025 (Base Year 2023)					
Class	Production (cubic metres / year)	Base Rate by Class	Number of Well Licences	Base Revenues	
1	Service Wells	\$100	6,016	\$601,600	
2	0.1 to 300.0	\$100	26,150	\$2,615,000	
3	300.1 to 600.0	\$125	6,843	\$855,375	
4	600.1 to 1,200.0	\$312	5,145	\$1,605,240	
5	1,200.1 to 2,000	\$750	2,336	\$1,752,000	
6	2,000.1 to 4,000.0	\$1,250	1,633	\$2,041,250	
7	4,000.1 to 6,000.0	\$1,625	394	\$640,250	
8	6,000.1 and above	\$1,875	546	\$1,023,750	
9	Wells other than abandoned	\$25	31,565	\$789,125	
TOTAL			80,628	\$11,923,590	A

Pipeline Class	Status of Pipeline Segment	Base Rate by Class per kilometre:	Length (kms)	Base Revenues	
1	Flowlines	N/A	N/A	N/A	
2	Operating	\$40	22,859.802	\$914,392.08	
3	Discontinued	\$20	1,914.409	\$38,288.18	
TOTAL			24,774.211	\$952,680.26	B

TOTAL BASE AMOUNT (C=A+B) \$12,876,270.30 C

2023-24 Regulatory Budget: \$28,696,000

**Industry Share
(90% less \$1.244M in accumulated
underspend) \$24,582,000 D**

Annual Adjustment Factor (E=D÷C): 1.909093 E