

## 9.3 Release Notes

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### IRIS Version 9.3

Release Date: August 3, 2022

9.3 Release Notes Publication Date	Notes and Changes Made
August 3, 2022	Initial Release

### About

IRIS Version 9.3 Release implemented **37** items. Multiple enhancements and improvements were made to various reports. Technical fixes have been implemented that corrects rating data fields in the *Facility Licence Application*, enhances search functionality in the *Gas Processing Plant* applications, and corrects the coordinates data in *Pipeline Segment Data Amendment Application*. In compliance with the amended version of *Directive PNG034 - Saskatchewan Pipeline Codes*, a new *Non-Routine Pipeline Abandonment* application has been created to help industry obtain required approvals. Automated notifications regarding expiring *Agriculture Exemptions* have been added; users are required to subscribe to receive the additional automated notifications. As well, various enhancements and fixes to known defects were implemented to the Infrastructure, Petroleum Tenure and Security Modules.

### What's changed?

The highlights of what's changed in IRIS as a result of this release are noted below.

**Note:** Whether a user has access to the functionality or enhancements outlined in these *9.3 Release Notes* depends on the individual's security access and assigned permissions sets.

### Infrastructure Functionality

- An enhancement has been made to allow *Miscellaneous Pools* to be selected within the *Enhanced Recovery Application*.
- An enhancement has made to the *LLR Well List* and *LLR Facility List* reports, adding a column providing the *Rural Municipality* number associated with the well and facility licences. Some wells and facilities have missing or incorrect data in this column and a forthcoming data fix will address this issue.

- An enhancement has been implemented to allow Industry to request the *ADHOC Extended Licensee Liability Inventory* report. The extended report will include three additional columns: *Productive Liability*, *Uneconomic Liability*, and *Inactive Liability*.
- An enhancement has been made to add a *Problem Site* column to the *Licensee Liability Inventory* report. This column will provide the potential, unassessed and assessed problem sites designations associated with the well and facility licences.
- An enhancement has been implemented for *Facility Licence* applications, where a *Consents* document will no longer be triggered as a separate requirement when answering *No* to Disclosure Question F7. Any applicable consents should be part of the *Exemption for Setback* document.
- Facility Site IDs have been added to the *Facility Licence Inventory Report*. Latitude/longitude geographical coordinates in the *Facility Licence Inventory Report* will now be displayed in the decimal degree (DD) format.
- A fix has been implemented to correct the *Compressor Rating (kW)* and *NOx Emission Rating (g/kWh)* data fields in the *Facility Licence Application* to properly enforce a limit of two (2) digits after the decimal place. This ensures that *Facility Licence* applications cannot be submitted in a state which prevents approval due to a technical issue.
- The application submission type *Gas Processing Plant* has been removed from *Applications > Petroleum and Natural Gas > Licence*, as this facility licence subtype should be requested through *Applications > Petroleum and Natural Gas > Licence > Facility* instead. The ability to search for old applications in *Application Advanced Search* under submission type *Gas Processing Plant Application (Legacy)*, as well as the ability to search for old authorizations in *Generic Authorization Advanced Search* under authorization type *Gas Processing Plant*, will remain. Users will be unable to Clone *Gas Processing Plant Application (Legacy)* applications.
- An enhancement has been implemented correcting the system code responsible for the processing of coordinates via the *Pipeline Segment Data Amendment Application*. *From* and *To* Coordinates entered into the *Segment Spatial Data* section of the application should now generate accurate *From* and *To* LSD Location data every time *Pipeline Segment Data* Amendments are submitted and approved in IRIS.
- To comply with the amended version of *Directive PNG034 - Saskatchewan Pipeline Codes*, Ministry will require that industry users obtain approval for Pipeline Segments that cross a watercourse, are within an area of sensitive surface/ground water or are within an urban municipality. A new *Non-Routine Pipeline Abandonment* application has been created to help industry obtain these approvals. Additionally, whenever a *Field Work* Notification is submitted, depending on the pipelines risk score, IRIS will generate a pop-up information message notifying the user to contact the appropriate ER Field Office or Regina Office with the necessary information as specified in *Directive PNG034 Saskatchewan Pipelines Code*. See the following [Industry Tip](#) for further information.

## Petroleum Tenure Module

- An issue with the *Agricultural Corporation Exemption – Printable Summary Report* has been corrected. Each title row in the report now accurately displays the individual *Parcel Area Hectares (Acres)* and *Taxable Hectares (Acres)* for each record, instead of the total area from all titles held by a given Business Associate.
- An enhancement has been implemented for Industry Users to receive automated notifications regarding their expiring *Agriculture Exemptions*. This enhancement provides separate notifications of 60 days prior to expiry and 30 days past the expiry date of December 31st. Industry Users should subscribe to both notification types under the heading *Infrastructure>Mineral Rights Tax Agriculture Exemption* in *Notification Preferences* to ensure that they receive these expiry notifications.
- An enhancement has been implemented to send an automatic notification to industry when a *Permit Obligation Actual Submission* has been approved or denied by the Ministry. To receive these notifications IRIS users with the applicable permissions can subscribe by going to *IRIS > Support > Tools > Notifications > Notifications Preferences* and selecting *Permit Obligation Expenditure Actuals Approved* and *Permit Obligation Expenditure Actuals Denied* in the Petroleum Tenure section.

The following changes were made to the following IRIS’s permission sets.

**\*Note:** If a user is already assigned to the below permission set, they will automatically receive access to the new function.

**Industry**

Permissions **		
Permission Sets	Permissions ADDED **	Function
<ul style="list-style-type: none"> <li>I.INF.MineralRightsTax.View</li> <li>I.INF.MRTAgCorpExemptionApplications.Administrator</li> <li>I.INF.MRTAgCorpExemptionApplications.Applicant</li> </ul>	Infrastructure.Notification.MRT_EXMPT_EXPIRY_NOTICE.Receive	Ability to receive notifications of type 'MRT Agriculture Exemption Expiry Notification'.
<ul style="list-style-type: none"> <li>I.INF.Pipelines.Administrator-3.1</li> <li>I.INF.Pipelines.Maintain-3.2</li> </ul>	<ul style="list-style-type: none"> <li>WFI.Application.PLABANDONMENT.Administrator.Industry</li> <li>WFI.Application.PLABANDONMENT.Applicant</li> </ul>	<ul style="list-style-type: none"> <li>Industry Administrator for 'Pipeline Abandonment Application'.</li> <li>Permission to create 'Pipeline Abandonment Application'.</li> </ul>
<ul style="list-style-type: none"> <li>I.PETT.Disposition.Obligations</li> <li>I.PETT.Disposition.Obligations.Maintain</li> </ul>	<ul style="list-style-type: none"> <li>Notification.User.Preferences.Maintain</li> <li>Notification.View</li> <li>PT.Notification.EXPENDAPPROVED.Receive</li> <li>PT.Notification.EXPENDDENIED.Receive</li> </ul>	<ul style="list-style-type: none"> <li>Capability to maintain your notification preferences.</li> <li>Capability to view and search for notifications.</li> <li>Ability to receive notifications of type 'Permit Obligation Expenditure Actuals Approved'.</li> <li>Ability to receive notifications of type 'Permit Obligation Expenditure Actuals Denied'.</li> </ul>

## 9.3 Release Notes

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### Contact Us

The Ministry of Energy and Resources Service Desk is available Monday-Friday, 8 AM-5 PM CST, excluding holidays.

For any assistance, please contact:

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