

9.2 Release Notes

IRIS Version 9.2

Release Date: June 2, 2022

9.2 Release Notes Publication Date	Notes and Changes Made
June 2, 2022	Initial Release

About

IRIS Version 9.2 Release implemented 50 items. The *Surface Casing* reporting functionality has been enhanced to include mandatory data. Two new reports have been introduced; the *Licensee Active Security Invoice Summary* will provide the ability to view active security invoices details, and the *Permit Expenditure Obligation Report* was developed to assist with tracking *Permit Obligation Estimate* and *Actual Expenditure* due dates. In compliance with Directive PNG034, a new Pressure Test Notification Type has been added for *Pipeline/Flowline Segments*, and the submission process simplified for *Discontinued* and/or *Abandoned* statuses. Search criteria has been added to the *Well Flag Search* screen and the search functionality expanded. An enhancement to the existing *Permit Obligation Annual Estimates* and *Actuals* Notification for *Expenditure* submissions will revise and improve the current notification schedule. As well, various enhancements and fixes to known defects were implemented to the Infrastructure, Petroleum Tenure and Security Modules.

What's changed?

The highlights of what's changed in IRIS as a result of this release are noted below.

Note: Whether a user has access to the functionality or enhancements outlined in these 9.2 Release Notes depends on the individual's security access and assigned permissions sets.

Infrastructure Functionality

- A fix has been implemented to allow Industry Users to clone *Facility Licence* applications with a status of *Withdrawn by User* or *Denied by Ministry*.
- Latitude/Longitude coordinates for the surface and bottomhole well locations have been added to the *Daily Well Bulletin* report.
- The ability to report Casing Cement returns data has been added to the existing *Surface Casing* reporting functionality. This data is mandatory and will contribute to fulfilling the existing *Report Casing Obligation*. See the following [Industry Tip](#) for further information on how to report this data.
- A new report called *Licensee Active Security Invoice Summary* has been created to provide Licensees with the ability to view their active security invoices details where security is currently

held, or invoices are outstanding. The report can be accessed by the under *Reports>Liability Management>Security Deposits* by any users with the *I.INF.LLR.View* permission set.

- A number of duplicate *Facility Licences* have had new, separate *Facility Sites* created for them, and all corresponding data, attachments, and obligations have been added to the new *Facility Sites*.
- To comply with *Directive PNG034 - Saskatchewan Pipelines Code*, an enhancement adding a new *Pressure Test – Exceeding MOP Field Work* Notification Type has been implemented. Licence holders are required to inform the Ministry of Energy and Resources of any pressure tests occurring on *Pipeline/Flowline Segments* with an *Operating* status which exceed the maximum operating pressure by submitting this *Field Work Notification* 48 hours prior to the scheduled date of the test.
- To comply with *Directive PNG034 - Saskatchewan Pipeline Codes*, an enhancement allowing users the ability to submit the *Pressure Test – Reactivation Field Work Notification* type for *Pipeline/Flowline Segments* with statuses of *Discontinued* and/or *Abandoned* has been implemented in IRIS. As a result, licence holders are no longer required to have prior authorization for the submission of *Pressure Test – Reactivation Field Work Notifications* going forward.
- An enhancement has been implemented giving users the ability to select a *Ministry of Energy and Resources Field Office* as one of the search criteria on the *Well Flag Search* screen (*Infrastructure -> Well -> Well Flag*). Users will have the ability to select a *Show Active Only* checkbox, helping to filter search results so they only display the *Active* entries. In addition, the *Well Flag Search* results table has been expanded to display four additional columns. Users will be able to review the *Surface Location, UWI, Effective From* and *Effective To* information for each *Well Flag Search* result where available.
- The Disclosure Question D39 description has been updated to ask for detailed information on 3rd party substances. To provide better clarity, this enhancement updated Disclosure Question D39's description and added follow-up questions for industry to provide detailed information on the well licence application. See the following [Industry Tip](#) for further information.
- An enhancement has been implemented giving users the ability to generate a CSV report of their *Well Completion* or *Generic Authorization* search results. This report will include all the data displayed on the search screen and any additional data that is not included on-screen (if greater than 500 items was returned).

Petroleum Tenure Module

- An enhancement to the existing *Permit Obligation Annual Estimates and Actuals* Notification for *Expenditure* submissions has been implemented to ensure that the notification is sent both when excess available credits exceed and when they do not exceed the *Annual Expenditure Amount*. Previously, it was being sent only when excess available credits did not exceed the *Annual Expenditure Amount*. The notification will also be sent a second time, 3 months past the anniversary date, to remind users that the *Statement of Actuals* are due in one month for the previous year's Expenditure or Drilling Commitment. When the obligation year of the permit falls within a grouping, the *Annual Estimates and Actuals* Notification will be sent 1 month before the grouping's estimate due date and a second notification will be sent one month before the grouping's actuals due date. See the following [Industry Tip](#) for further information.
- A new report was developed to assist with tracking *Permit Obligation Estimate and Actual Expenditure* due dates. The *Permit Expenditure Obligation Report* will provide the dates that *Estimate* and *Actual* expenditure amounts were submitted and whether the corresponding permit belongs to a grouping. See the following [Industry Tip](#) for detailed information and steps on how to use the report.

The following changes were made to the following IRIS's permission sets.

***Note:** If a user is already assigned to the below permission set, they will automatically receive access to the new function.

Industry

Permissions **		
Permission Sets	Permissions ADDED **	Function
I.INF.LLR.View	Infrastructure.Reports.LicenseeActiveSecurityInvoice Summary	Ability to run the Infrastructure Licensee Active Security Invoice Summary Report
I.PETT.Disposition.ReadOnly	PetroleumTenure.Reports.DispositionPermitExpenditure Obligation	Ability to run the Disposition Permit Expenditure Obligation report

Permissions **		
Permission Sets	Permissions REMOVED **	Function
I.INF.Report.All	<ul style="list-style-type: none"> Infrastructure.Reports.AgCorpExemption Infrastructure.Reports.MineralTitles Infrastructure.Reports.MRTAgCorpExemptionDetail Infrastructure.Reports.MRTTrustCorpExemptionDetail 	<ul style="list-style-type: none"> Permission to generate the Agricultural Corporation Exemption Report Permission to generate the Mineral Titles Report Permission to generate the Detailed Agricultural Corporation Exemption Report Permission to generate the Detailed Trust Corporation Exemption Report

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Contact Us

The Ministry of Energy and Resources Service Desk is available Monday-Friday, 8 AM-5 PM CST, excluding holidays.

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