

**Annual Administrative Levy Adjustment Factor Calculation, 2021-22 (Base Year 2020)**

Well Class	Production (cubic metres / year)	Base Rate by Class:	Number of Well Licences	Base Revenues	
1	Service wells	\$100	5739	\$573,900	
2	0.1 to 300.0	\$100	27679	\$2,767,900	
3	300.1 to 600.0	\$125	7192	\$899,000	
4	600.1 to 1,200.0	\$312	5471	\$1,706,952	
5	1,200.1 to 2,000.0	\$750	2530	\$1,897,500	
6	2,000.1 to 4,000.0	\$1,250	1832	\$2,290,000	
7	4,000.1 to 6,000.0	\$1,625	417	\$677,625	
8	6,000.1 and above	\$1,875	499	\$935,625	
9	Wells other than abandoned	\$25	36450	\$911,250	
<b>TOTAL</b>			<b>87809</b>	<b>\$ 12,659,752</b>	<b>A</b>

Pipeline Class	Status of Pipeline Segment	Base Rate by Class per kilometer:	Length (kms)	Base Revenues	
1	Flowlines	N/A	6911.81	\$0	
2	Operating	\$40	22563.60	\$902,544	
3	Discontinued	\$20	1691.40	\$33,828	
<b>TOTAL</b>			<b>31,167</b>	<b>\$936,372</b>	<b>B</b>

**TOTAL BASE AMOUNT (C=A+B)      \$ 13,596,124      C**

**2021-22 Regulatory Budget:      \$26,340,000**

**Industry Share (90%):      \$23,706,000**

**Carry-Forward Reduction      (3,600,000)**

**Industry Share :      \$20,106,000      D**

**Annual Adjustment Factor (E=D÷C):      1.478804      E**