

Annual Adjustment Factor Calculation, 2020-2021

Class	Production (cubic metres/year)	Base Rate by Class	Number of Well Licences	Base Revenues	
1	Service Wells	\$100	5,767	\$576,700	
2	0.1 to 300.0	\$100	27,643	\$2,764,300	
3	300.1 to 600.0	\$125	7,802	\$975,250	
4	600.1 to 1,200.0	\$312	6,235	\$1,945,320	
5	1,200.1 to 2,000	\$750	3,224	\$2,418,000	
6	2,000.1 to 4,000.0	\$1,250	2,225	\$2,781,250	
7	4,000.1 to 6,000.0	\$1,625	525	\$853,125	
8	6,000.1 and above	\$1,875	492	\$922,500	
9	Wells other than abandoned	\$25	35,168	\$879,200	
TOTAL			89,081	\$14,115,646	A

Pipeline Class	Status of Pipeline Segment	Base Rate by Class per km:	Length (kms)	Base Revenues	
1	Flowlines	NIL	NIL	NIL	
2	Operating	\$40	23,207	\$928,298.24	
3	Discontinued	\$20	2,186	\$43,724.82	
TOTAL			25,394	\$972,023.06	B

TOTAL BASE AMOUNT

(C=A+B) \$15,087,669.06 C

2020-21 Regulatory Budget: \$25,230,100.00

Industry Share (90%): \$22,707,090.00

Industry Share After Reduction (45%): \$11,353,545.00 D

Annual Adjustment Factor (E=D÷C): 0.752505 E