



Annual Adjustment Factor Calculation, 2019-2020					
Class	Production (cubic metres / year)	Base Rate by Class	Number of Well Licences	Base Revenues	
1	Service Wells	\$100	5,596	\$559,600	
2	0.1 to 300.0	\$100	27,845	\$2,784,500	
3	300.1 to 600.0	\$125	7,798	\$974,750	
4	600.1 to 1,200.0	\$312	6,383	\$1,991,496	
5	1,200.1 to 2,000	\$750	3,246	\$2,434,500	
6	2,000.1 to 4,000.0	\$1,250	2,375	\$2,968,750	
7	4,000.1 to 6,000.0	\$1,625	559	\$908,375	
8	6,000.1 and above	\$1,875	489	\$916,875	
9	Wells other than abandoned	\$25	34,676	\$866,900	
TOTAL			88,967	\$14,405,746	A

Pipeline Class	Status of Pipeline Segment	Base Rate by Class per kilometre:	Length (kms)	Base Revenues	
1	Flowlines	N/A	N/A	N/A	
2	Operating	\$40	21805.91	\$872,236	
3	Discontinued	\$20	1237.35	\$24,747	
TOTAL			23,043	\$896,983	B

TOTAL BASE AMOUNT (C=A+B) \$15,302,729 C

2019-20 Regulatory Budget: \$25,230,000

**Industry Share
(90%): \$22,707,000 D**

Annual Adjustment Factor (E=D÷C): 1.483853 E